

**AMERIGAS PARTNERS, L.P.
AND SUBSIDIARIES
QUARTERLY REPORT**

for the three and nine months ended June 30, 2026 and 2025

AmeriGas Partners, L.P. (“AmeriGas Partners”) is an indirect, wholly owned subsidiary of UGI Corporation (“UGI”), with no class of securities registered under the Securities Exchange Act of 1934, as amended (the “Exchange Act”). As a result, AmeriGas Partners is not subject to the current and periodic reporting requirements of the Exchange Act. This quarterly report is provided to bondholders for informational purposes only pursuant to contractual requirements under certain indentures governing the rights of bondholders, and shall not constitute an offer to sell or the solicitation of an offer to buy any securities. As a result, none of UGI, AmeriGas Partners nor any of their respective affiliates accepts, and each specifically disclaims, any liability under federal securities laws whatsoever in connection with the provision of this quarterly report, including any liability under the Exchange Act or the Securities Act of 1933, as amended.

TABLE OF CONTENTS

	<u>Page</u>
Glossary of Terms and Abbreviations	1
Financial Statements (unaudited)	
Condensed Consolidated Balance Sheets as of June 30, 2026, September 30, 2025 and June 30, 2025	3
Condensed Consolidated Statements of Operations for the three and nine months ended June 30, 2026 and 2025	4
Condensed Consolidated Statements of Cash Flows for the nine months ended June 30, 2026 and 2025	5
Condensed Consolidated Statements of Partner's Capital for the three and nine months ended June 30, 2026 and 2025	6
Notes to Condensed Consolidated Financial Statements	7
Management's Discussion and Analysis of Financial Condition and Results of Operations	15
Controls and Procedures	23
Legal Proceedings	23
Risk Factors	23
Signatures	24

GLOSSARY OF TERMS AND ABBREVIATIONS

Terms and abbreviations used in this Quarterly Report are defined below:

AmeriGas Partners, L.P. and Related Entities

AmeriGas OLP - AmeriGas Propane, L.P., the principal operating subsidiary of AmeriGas Partners

AmeriGas Partners - AmeriGas Partners, L.P., a Delaware limited partnership and an indirect wholly owned subsidiary of UGI

Energy Services - UGI Energy Services, LLC, a wholly owned subsidiary of Enterprises

Enterprises - UGI Enterprises, LLC, a wholly owned subsidiary of UGI

General Partner - AmeriGas Propane, Inc., an indirect wholly owned subsidiary of UGI and the general partner of AmeriGas Partners

Partnership - AmeriGas Partners and its consolidated subsidiaries, including AmeriGas OLP

UGI - UGI Corporation or, collectively, UGI Corporation and its consolidated subsidiaries

UGI International - UGI International, LLC, a wholly owned subsidiary of Enterprises

Other Terms and Abbreviations

2025 Annual Report - AmeriGas Partners' Annual Report for the fiscal year ended September 30, 2025

2025 nine-month period - Nine months ended June 30, 2025

2025 three-month period - Three months ended June 30, 2025

2026 nine-month period - Nine months ended June 30, 2026

2026 three-month period - Three months ended June 30, 2026

AmeriGas Senior Secured Revolving Credit Facility - Revolving credit agreement entered into by AmeriGas OLP on August 2, 2024 and scheduled to expire in August 2029

ASC - Accounting Standards Codification

ASC 606 - ASC 606, "Revenue from Contracts with Customers"

FDIC - Federal Deposit Insurance Corporation

Fiscal 2025 - The fiscal year ended September 30, 2025

Fiscal 2026 - The fiscal year ending September 30, 2026

Fiscal 2027 - The fiscal year ending September 30, 2027

Fiscal 2029 - The fiscal year ending September 30, 2029

Fiscal 2030 - The fiscal year ending September 30, 2030

GAAP - U.S. generally accepted accounting principles

MGP - Manufactured gas plant

NOAA - National Oceanic and Atmospheric Administration

NPNS - Normal purchase and normal sale

NYDEC - New York State Department of Environmental Conservation

PRP - Potentially responsible party

ROD - Record of Decision

U.S. - United States of America

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES
FINANCIAL INFORMATION
CONDENSED CONSOLIDATED BALANCE SHEETS
(unaudited)
(Millions of dollars)

	June 30, 2026	September 30, 2025	June 30, 2025
ASSETS			
Current assets:			
Cash and cash equivalents	\$ 16	\$ 64	\$ 5
Accounts receivable (less allowances for doubtful accounts of \$7, \$12 and \$22, respectively)	194	185	217
Inventories	144	129	128
Prepaid expenses and other current assets	51	74	70
Total current assets	405	452	420
Property, plant and equipment, net (less accumulated depreciation of \$1,824, \$1,766 and \$1,766, respectively)	828	866	884
Goodwill	1,115	1,115	1,141
Intangible assets, net	16	39	46
Other assets	379	370	382
Total assets	<u>\$ 2,743</u>	<u>\$ 2,842</u>	<u>\$ 2,873</u>
LIABILITIES AND PARTNER'S CAPITAL			
Current liabilities:			
Current maturities of long-term debt	\$ —	\$ 35	\$ 1
Short-term borrowings	—	—	34
Accounts payable	134	138	105
Customer deposits and advances	53	71	62
Derivative instruments	2	6	—
Other current liabilities	214	256	222
Total current liabilities	403	506	424
Long-term debt	1,351	1,706	1,740
Other noncurrent liabilities	352	348	365
Total liabilities	2,106	2,560	2,529
Commitments and contingencies (Note 7)			
Partner's capital	637	282	344
Total liabilities and partner's capital	<u>\$ 2,743</u>	<u>\$ 2,842</u>	<u>\$ 2,873</u>

See accompanying notes to condensed consolidated financial statements.

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS
(unaudited)
(Millions of dollars)

	Three Months Ended June 30,		Nine Months Ended June 30,	
	2026	2025	2026	2025
Revenues:				
Propane	\$ 318	\$ 374	\$ 1,553	\$ 1,713
Other	54	60	178	196
	<u>372</u>	<u>434</u>	<u>1,731</u>	<u>1,909</u>
Costs and expenses:				
Cost of sales — propane (excluding depreciation and amortization shown below)	167	191	684	828
Cost of sales — other (excluding depreciation and amortization shown below)	17	19	45	54
Operating and administrative expenses	223	220	725	713
Depreciation and amortization	42	45	127	135
Other operating expense (income), net	(8)	(10)	(27)	(28)
	<u>441</u>	<u>465</u>	<u>1,554</u>	<u>1,702</u>
Operating income (loss)	(69)	(31)	177	207
Loss on extinguishments of debt	(13)	(9)	(13)	(9)
Interest expense	(34)	(36)	(109)	(106)
Income (loss) before income taxes	(116)	(76)	55	92
Income tax benefit (expense)	—	(1)	—	(1)
Net income (loss)	<u>\$ (116)</u>	<u>\$ (77)</u>	<u>\$ 55</u>	<u>\$ 91</u>

See accompanying notes to condensed consolidated financial statements.

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(unaudited)
(Millions of dollars)

	Nine Months Ended June 30,	
	2026	2025
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income	\$ 55	\$ 91
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization	127	135
Provision for uncollectible accounts	15	22
Change in unrealized gains and losses on derivatives instruments	(4)	(7)
Loss on extinguishments of debt	13	9
Gain on sales of fixed assets	(15)	(14)
Other, net	3	—
Net change in:		
Accounts receivable	(25)	(36)
Inventories	(15)	13
Accounts payable	(4)	(5)
Derivative instruments collateral deposits received (paid)	—	1
Other current assets	24	12
Other current liabilities	(61)	(19)
Net cash provided (used) by operating activities	<u>113</u>	<u>202</u>
CASH FLOWS FROM INVESTING ACTIVITIES		
Expenditures for property, plant and equipment	(86)	(59)
Proceeds from disposals of assets	31	21
Net cash provided (used) by investing activities	<u>(55)</u>	<u>(38)</u>
CASH FLOWS FROM FINANCING ACTIVITIES		
Capital contributions	300	—
Short-term borrowings (repayments), net	—	(17)
Issuances of long-term debt, net of issuance costs	492	763
Repayments of long-term debt, including redemption premiums	(898)	(911)
Net cash provided (used) by financing activities	<u>(106)</u>	<u>(165)</u>
Cash and cash equivalents increase (decrease)	<u>\$ (48)</u>	<u>\$ (1)</u>
CASH AND CASH EQUIVALENTS		
Cash and cash equivalents at end of period	\$ 16	\$ 5
Cash and cash equivalents at beginning of period	64	6
Cash and cash equivalents increase (decrease)	<u>\$ (48)</u>	<u>\$ (1)</u>

See accompanying notes to condensed consolidated financial statements.

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF PARTNER'S CAPITAL
(unaudited)
(Millions of dollars)

	Three Months Ended June 30,		Nine Months Ended June 30,	
	2026	2025	2026	2025
Balance, beginning of period	\$ 453	\$ 421	\$ 282	\$ 253
Net income (loss)	(116)	(77)	55	91
Capital contributions	300	—	300	—
Balance, end of period	<u>\$ 637</u>	<u>\$ 344</u>	<u>\$ 637</u>	<u>\$ 344</u>

See accompanying notes to condensed consolidated financial statements.

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES**Notes to Condensed Consolidated Financial Statements**

(unaudited)

(Millions of dollars, except where indicated otherwise)

Note 1 — Nature of Operations

AmeriGas Partners conducts a national propane distribution business through its principal operating subsidiary AmeriGas OLP. AmeriGas Partners and AmeriGas OLP are Delaware limited partnerships. AmeriGas OLP is engaged in the distribution of propane and related equipment and supplies. AmeriGas OLP comprises the largest retail propane distribution business in the U.S. based on the volume of propane gallons distributed annually, serving residential, commercial, industrial, motor fuel and agricultural customers.

UGI's wholly owned second-tier subsidiary, AmeriGas Propane, Inc. serves as the general partner of AmeriGas Partners. AmeriGas Propane GP, LLC, a wholly owned subsidiary of AmeriGas Partners, is the general partner of AmeriGas OLP.

AmeriGas Partners and AmeriGas OLP have no employees. Employees of the General Partner conduct, direct and manage our operations. The General Partner is reimbursed monthly for all direct and indirect expenses it incurs on the Partnership's behalf (see Note 10).

Note 2 — Summary of Significant Accounting Policies

The accompanying condensed consolidated financial statements are unaudited and have been prepared in accordance with GAAP. They include all adjustments which we consider necessary for a fair statement of the results for the interim periods presented. Such adjustments consist only of normal recurring items unless otherwise disclosed. The September 30, 2025, Condensed Consolidated Balance Sheet was derived from audited financial statements but does not include all footnote disclosures from the annual financial statements.

These financial statements should be read in conjunction with the financial statements and related notes included in the Partnership's 2025 Annual Report. Weather significantly impacts demand for propane and profitability because many customers use propane for heating purposes. Due to the seasonal nature of the Partnership's propane business, the results of operations for interim periods are not necessarily indicative of the results to be expected for a full year.

Derivative Instruments. Derivative instruments are reported on the Condensed Consolidated Balance Sheets at their fair values, unless the NPNS exception is elected. The accounting for changes in fair value depends upon the purpose of the derivative instrument and whether it qualifies and is designated as a hedge for accounting purposes. We do not currently have derivative instruments that are designated and qualify as cash flow hedges. Changes in the fair values of our commodity derivative instruments that are not subject to the NPNS exception are reflected in "Cost of sales — propane" on the Condensed Consolidated Statements of Operations. Cash flows from commodity derivative instruments are included in cash flows from operating activities on the Condensed Consolidated Statements of Cash Flows.

For a more detailed description of the derivative instruments we use, our accounting for derivatives, our objectives for using them and other information, see Note 9.

Goodwill. We do not amortize goodwill, but test it at least annually for impairment at the reporting unit level. A reporting unit is an operating segment, or one level below an operating segment (a component) if it constitutes a business for which discrete financial information is available and regularly reviewed by segment management. Components are aggregated into a single reporting unit if they have similar economic characteristics. A reporting unit with goodwill is required to perform an impairment test annually or whenever events or circumstances indicate that the value of goodwill may be impaired.

With respect to the Partnership's Fiscal 2025 goodwill impairment test, the Partnership performed a quantitative assessment. Based on our evaluation, we determined that the Partnership's fair value exceeded its carrying value by more than 25%. While the Partnership believes that its judgments used in the quantitative assessment of its fair value are reasonable based upon currently available facts and circumstances, if the Partnership were not able to achieve its anticipated results and/or if its discount rate were to increase, its fair value would be adversely affected, which may result in an impairment. There was \$1.1 billion of goodwill as of June 30, 2026.

The Partnership will continue to monitor goodwill for any possible future non-cash impairment charges.

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES**Notes to Condensed Consolidated Financial Statements**

(unaudited)

(Millions of dollars, except where indicated otherwise)

Use of Estimates. The preparation of financial statements in accordance with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, expenses and costs. These estimates are based on management's knowledge of current events, historical experience and various other assumptions that are believed to be reasonable under the circumstances. Accordingly, actual results may be different from these estimates and assumptions.

Subsequent Events. Management has evaluated the impact of subsequent events through August 6, 2026, the date these condensed consolidated financial statements were issued and the effects, if any, of such evaluation have been reflected in the condensed consolidated financial statements and related disclosures.

Note 3 — Accounting Changes**Accounting Standards Not Yet Adopted**

Environmental Credits and Environmental Credit Obligations. In May 2026, the FASB issued ASU 2026-02, "Environmental Credits and Environmental Credit Obligations (Topic 818)" which provides authoritative guidance for the recognition, measurement, presentation, and disclosure of environmental credits and environmental credit obligations. This new guidance is effective for the Partnership for annual and interim periods beginning October 1, 2029 (Fiscal 2030). Early adoption is permitted. The amendments in this ASU should be applied using the modified retrospective method. The Partnership is in the process of assessing the impact on its financial statements and the period in which the new guidance will be adopted.

Interim Reporting: Narrow-Scope Improvements. In December 2025, the FASB issued ASU 2025-11, "Narrow-Scope Improvements (Topic 270)" which clarifies disclosure requirements and applicability for interim financial statements. This new guidance is effective for the Partnership for interim periods beginning October 1, 2029 (Fiscal 2030). Early adoption is permitted. The amendments in this ASU may be adopted using the prospective or retrospective methods. The Partnership is in the process of assessing the impact on its financial statements and determining the transition method and the period in which the new guidance will be adopted.

Targeted Improvements to the Accounting for Internal-Use Software. In September 2025, the FASB issued ASU 2025-06, "Targeted Improvements to the Accounting for Internal-Use Software (Subtopic 350-40)" which, among other things, removes the prescriptive project stage requirements and allows entities to capitalize internal-use software costs when management authorizes and commits funding to the project and it is probable the software will be completed and used as intended. This new guidance is effective for the Partnership for annual and interim periods beginning October 1, 2028 (Fiscal 2029). Early adoption is permitted. The amendments in this ASU may be adopted using the prospective, modified, or retrospective methods. The Partnership is in the process of assessing the impact on its financial statements and determining the transition method and the period in which the new guidance will be adopted.

Measurement of Credit Losses for Accounts Receivable and Contract Assets. In July 2025, the FASB issued ASU 2025-05, "Measurement of Credit Losses for Accounts Receivable and Contract Assets (Topic 326)" which provides a practical expedient that allows entities to assume that current conditions as of the balance sheet date do not change for the remaining life of the asset when estimating expected credit losses for current accounts receivable and current contract assets. This new guidance is effective for the Partnership for annual and interim periods beginning October 1, 2026 (Fiscal 2027). Early adoption is permitted. The amendments in this ASU should be adopted using the prospective method. The Partnership is in the process of assessing the impact on its financial statements and the period in which the new guidance will be adopted.

Note 4 — Revenue from Contracts with Customers

We recognize revenue when control of the promised goods or services is transferred to customers in an amount that reflects the consideration to which we expect to be entitled in exchange for those goods or services. See Note 4 in the Partnership's 2025 Annual Report for additional information on our revenues from contracts with customers.

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES

Notes to Condensed Consolidated Financial Statements

(unaudited)

(Millions of dollars, except where indicated otherwise)

Revenue Disaggregation

The following table presents our disaggregated revenues:

	Three Months Ended June 30,		Nine Months Ended June 30,	
	2026	2025	2026	2025
<u>Revenues from contracts with customers:</u>				
Propane:				
Retail	\$ 317	\$ 364	\$ 1,528	\$ 1,646
Wholesale	1	10	25	67
Other	38	41	125	140
Total revenues from contracts with customers	356	415	1,678	1,853
Other revenues (a)	16	19	53	56
Total revenues	\$ 372	\$ 434	\$ 1,731	\$ 1,909

- (a) Primarily represents revenues from tank rentals that are not within the scope of ASC 606 and accounted for in accordance with other GAAP.

Contract Balances

The timing of revenue recognition may differ from the timing of invoicing to customers or cash receipts. Contract assets represent the Partnership's right to consideration after the performance obligations have been satisfied when such right is conditioned on something other than the passage of time. Contract assets were not material for all periods presented. Substantially all of the Partnership's receivables are unconditional rights to consideration and are included in "Accounts receivable" on the Condensed Consolidated Balance Sheets. Amounts billed are generally due within the following month.

Contract liabilities arise when payment from a customer is received before the performance obligations have been satisfied and represent the Partnership's obligations to transfer goods or services to a customer for which the Partnership has received consideration from the customer. The balances of contract liabilities were \$46, \$63 and \$54 at June 30, 2026, September 30, 2025 and June 30, 2025, respectively, and are included in "Customer deposits and advances" on the Condensed Consolidated Balance Sheets. Revenues recognized during the nine months ended June 30, 2026 and 2025, from the amounts included in contract liabilities at September 30, 2025 and 2024, were \$39 and \$47, respectively.

Remaining Performance Obligations

The Partnership excludes disclosures related to the aggregate amount of the transaction price allocated to the performance obligations that are unsatisfied as of the end of the reporting period because these contracts have an initial expected term of one year or less or we have a right to bill the customer in an amount that corresponds directly with the value of services provided to the customer to date.

Note 5 — Inventories

Inventories comprise the following:

	June 30, 2026	September 30, 2025	June 30, 2025
Propane gas	\$ 90	\$ 89	\$ 88
Materials, supplies and other	54	40	40
Total inventories	\$ 144	\$ 129	\$ 128

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES**Notes to Condensed Consolidated Financial Statements**

(unaudited)

(Millions of dollars, except where indicated otherwise)

Note 6 — Debt

The following significant financing activities occurred during Fiscal 2026.

AmeriGas Partners Senior Notes. In May 2026, AmeriGas Partners and AmeriGas Finance Corp. issued \$500 aggregate principal amount of 6.875% Senior Notes due June 2031. The net proceeds from the issuance of the 6.875% Senior Notes, together with cash on hand and a \$300 equity contribution from UGI, funded through a dividend from UGI International, LLC, were used to (1) repay in full the \$512 outstanding principal balance of the 5.750% Senior Notes, due May 2027, pursuant to a tender offer and notice of redemption, plus tender and make-whole premiums and accrued and unpaid interest; (2) repurchase \$175 aggregate principal amount of the 9.375% Senior Notes, due June 2028, pursuant to a tender offer, plus tender premiums and accrued and unpaid interest, resulting in \$318 aggregate principal amount of 9.375% Senior Notes outstanding as of June 30, 2026; (3) repay in full the \$150 outstanding borrowings of the intercompany loan with UGI International, plus accrued and unpaid interest; and (4) pay related fees and expenses. The 6.875% Senior Notes rank equally with AmeriGas Partners' existing and future senior unsecured indebtedness and contain customary covenants and default provisions.

In conjunction with the early repayment of these senior notes, the Partnership recognized a pre-tax loss of \$13 primarily comprising tender and make whole premiums and the write-off of unamortized debt issuance costs.

During the third quarter of Fiscal 2025, pursuant to a tender offer and notice of redemption, AmeriGas Partners repaid in full its 5.875% Senior Notes having an aggregate principal balance of \$664. In conjunction with such early repayment, the Partnership recognized a pre-tax loss of \$9, primarily comprising tender and make whole premiums and the write-off of unamortized debt issuance costs.

Losses in connection with early repayment of debt are reflected in "Loss on extinguishments of debt" on the Condensed Consolidated Statements of Operations.

Supplemental Cash Flow Information

The Partnership regularly uses its credit facilities to support its working capital needs with borrowings of \$273 and repayments of \$273 during the nine months ended June 30, 2026.

Note 7 — Commitments and Contingencies

Saranac Lake Environmental Matter. In 2008, the NYDEC notified AmeriGas OLP that the NYDEC had placed property purportedly owned by AmeriGas OLP in Saranac Lake, New York on the New York State Registry of Inactive Hazardous Waste Disposal Sites. A site characterization study performed by the NYDEC disclosed contamination related to a former MGP. AmeriGas OLP responded to the NYDEC in 2009 to dispute the contention it was a PRP as it did not operate the MGP and appeared to only own a portion of the site. In 2017, the NYDEC communicated to AmeriGas OLP that the NYDEC had previously issued three RODs related to remediation of the site totaling approximately \$28 and requested additional information regarding AmeriGas OLP's purported ownership. AmeriGas OLP renewed its challenge to designation as a PRP and identified potential defenses. The NYDEC subsequently identified a third party PRP with respect to the site.

The NYDEC commenced implementation of the remediation plan in the spring of 2018. In Fiscal 2024, the NYDEC informed AmeriGas OLP that the remediation plan had been completed at a total cost of approximately \$19. The New York Office of the Attorney General, as counsel for the NYDEC, invited AmeriGas OLP to participate in settlement discussions. We have a settlement agreement in principle that is being finalized.

In addition to the matter described above, there are other pending claims and legal actions arising in the normal course of our business. Although we cannot predict the final results of these pending claims and legal actions, we believe, after consultation with counsel, that the final outcome of these matters will not have a material effect on our financial statements.

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES

Notes to Condensed Consolidated Financial Statements

(unaudited)

(Millions of dollars, except where indicated otherwise)

Note 8 — Fair Value Measurements

Recurring Fair Value Measurements

The following table presents on a gross basis our derivative assets and liabilities including both current and noncurrent portions, that are measured at fair value on a recurring basis within the fair value hierarchy:

	Asset (Liability)			
	Level 1	Level 2	Level 3	Total
June 30, 2026:				
Assets:				
Commodity contracts	\$ —	\$ 1	\$ —	\$ 1
Liabilities:				
Commodity contracts	\$ —	\$ (3)	\$ —	\$ (3)
September 30, 2025:				
Assets:				
Commodity contracts	\$ —	\$ 1	\$ —	\$ 1
Liabilities:				
Commodity contracts	\$ —	\$ (7)	\$ —	\$ (7)
June 30, 2025:				
Assets:				
Commodity contracts	\$ —	\$ 2	\$ —	\$ 2
Liabilities:				
Commodity contracts	\$ —	\$ (1)	\$ —	\$ (1)

The fair values of our non-exchange traded commodity derivative contracts included in Level 2 are based upon indicative price quotations available through brokers, industry price publications or recent market transactions and related market indicators.

Other Financial Instruments

The carrying amounts of other financial instruments included in current assets and current liabilities (except for current maturities of long-term debt) approximate their fair values because of their short-term nature. We estimate the fair value of long-term debt by using current market rates and by discounting future cash flows using rates available for similar type debt (Level 2). The carrying amounts and estimated fair values of our long-term debt (including current maturities but excluding unamortized debt issuance costs) were as follows:

	June 30, 2026	September 30, 2025	June 30, 2025
Carrying amount	\$ 1,368	\$ 1,755	\$ 1,756
Estimated fair value	\$ 1,422	\$ 1,796	\$ 1,790

Financial instruments other than derivative instruments, such as short-term investments and trade accounts receivable, could expose us to concentrations of credit risk. We limit credit risk from short-term investments by investing only in investment-grade commercial paper, money market mutual funds, securities guaranteed by the U.S. Government or its agencies and FDIC insured bank deposits. The credit risk arising from concentrations of trade accounts receivable is limited because we have a large customer base that extends across many different U.S. markets. See Note 9 for information regarding concentrations of credit risk associated with our derivative instruments.

Note 9 — Derivative Instruments and Hedging Activities

The Partnership is exposed to certain market risks associated with its ongoing business operations. Management uses derivative financial and commodity instruments, among other things, primarily to manage commodity price risk. Although we use derivative financial and commodity instruments to reduce market risk associated with forecasted transactions, we do not use

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES**Notes to Condensed Consolidated Financial Statements**

(unaudited)

(Millions of dollars, except where indicated otherwise)

derivative financial and commodity instruments for speculative or trading purposes. The use of derivative instruments is controlled by our risk management and credit policies which govern, among other things, the derivative instruments the Partnership can use, counterparty credit limits and contract authorization limits. Although our commodity derivative instruments extend over a number of years, a significant portion of our commodity derivative instruments economically hedge commodity price risk during the next twelve months. See Note 2 for additional information on the accounting for our derivative instruments.

Commodity Price Risk

In order to manage market risk associated with the Partnership's fixed-price programs, the Partnership uses over-the-counter derivative commodity instruments, principally price swap contracts. In addition, the Partnership, from time to time, enters into price swap agreements to reduce the effects of short-term commodity price volatility. At June 30, 2026, September 30, 2025 and June 30, 2025, total volumes associated with propane commodity derivatives totaled 73 million gallons, 213 million gallons and 156 million gallons, respectively. At June 30, 2026, the maximum period over which we are economically hedging propane market price risk is through May 31, 2029.

To mitigate short-term market volatility associated with commodity instruments, the Partnership from time to time enters into diesel swap contracts for a portion of diesel volumes expected to be used in the operation of vehicles and equipment. The volumes associated with diesel swap and steel hedge contracts were not material for all periods presented.

Derivative Instruments Credit Risk

The Partnership is exposed to credit loss in the event of nonperformance by our derivative instrument counterparties. Our derivative instrument counterparties principally comprise major energy companies and major U.S. financial institutions. We maintain credit policies with regard to our counterparties that we believe reduce overall credit risk. These policies include evaluating and monitoring our counterparties' financial condition, including their credit ratings, and entering into agreements with counterparties that govern credit limits. Certain of these agreements call for the posting of collateral by the counterparty or by the Partnership in the forms of letters of credit, parental guarantees or cash.

We have concentrations of credit risk associated with derivative instruments and we evaluate the creditworthiness of our derivative counterparties on an ongoing basis. At June 30, 2026, the maximum amount of loss, based upon the gross fair values of the derivative instruments, we would incur if these counterparties failed to perform according to the terms of their contracts was \$1. At June 30, 2026, the Partnership had received no cash collateral from derivative instrument counterparties. In addition, we may have offsetting derivative liabilities and certain accounts payable balances with certain of these counterparties, which further mitigates the previously mentioned maximum amount of losses. Certain of our derivative contracts have credit-risk-related contingent features that may require the posting of additional collateral in the event of a downgrade in the Partnership's debt rating. At June 30, 2026, if the credit-risk-related contingent features were triggered, the amount of collateral required to be posted would not be material.

Offsetting Derivative Assets and Liabilities

Derivative assets and liabilities are presented net by counterparty on the Condensed Consolidated Balance Sheets if the right of offset exists. Our derivative instruments comprise over-the-counter transactions. Over-the-counter contracts are bilateral contracts that are transacted directly with a third party. Certain over-the-counter contracts contain contractual rights of offset through master netting arrangements and contract default provisions. In addition, the contracts are subject to conditional rights of offset through counterparty nonperformance, insolvency, or other conditions.

In general, many of our over-the-counter transactions are subject to collateral requirements. Types of collateral generally include cash or letters of credit. Cash collateral paid by us to our over-the-counter derivative counterparties, if any, is reflected in the table below to offset derivative liabilities. Cash collateral received by us from our over-the-counter derivative counterparties, if any, is reflected in the table below to offset derivative assets. Certain other accounts receivable and accounts payable balances recognized on the Condensed Consolidated Balance Sheets with our derivative counterparties are not included in the table below but could reduce our net exposure to such counterparties because such balances are subject to master netting or similar arrangements.

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES
Notes to Condensed Consolidated Financial Statements

(unaudited)

(Millions of dollars, except where indicated otherwise)

Fair Value of Derivative Instruments

The following table presents our derivative assets and liabilities by type, as well as the effects of offsetting:

	June 30, 2026	September 30, 2025	June 30, 2025
Derivative assets:			
Derivative assets not designated as hedging instruments:			
Commodity contracts	\$ 1	\$ 1	\$ 2
Total derivative assets — gross	1	1	2
Gross amounts offset in the balance sheet	(1)	(1)	(1)
Total derivative assets — net (a)	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 1</u>
Derivative liabilities:			
Derivative liabilities not designated as hedging instruments:			
Commodity contracts	\$ (3)	\$ (7)	\$ (1)
Total derivative liabilities — gross	(3)	(7)	(1)
Gross amounts offset in the balance sheet	1	1	1
Total derivative liabilities — net	<u>\$ (2)</u>	<u>\$ (6)</u>	<u>\$ —</u>

(a) Derivative assets with maturities less than one year, if any, are included in “Prepaid expenses and other current assets” on the Condensed Consolidated Balance Sheets. Derivative assets with maturities over one year, if any, are included in “Other assets” on the Condensed Consolidated Balance Sheets.

Effects of Derivative Instruments

Derivative instruments net gains (losses) reflected on the Condensed Consolidated Statements of Operations comprise the following:

	Three Months Ended June 30,		Nine Months Ended June 30,		Location of Gain (Loss) Recognized in Income
Derivatives Not Designated as Hedging Instruments:	2026	2025	2026	2025	
Commodity contracts	\$ (10)	\$ (4)	\$ (3)	\$ 12	Cost of sales — propane

We are also a party to a number of contracts that have elements of a derivative instrument. These contracts include, among others, binding purchase orders, contracts that provide for the purchase and delivery of propane and service contracts that require the counterparty to provide commodity storage or transportation service to meet our normal sales commitments. Although certain of these contracts have the requisite elements of a derivative instrument, these contracts qualify for NPNS accounting under GAAP because they provide for the delivery of products or services in quantities that are expected to be used in the normal course of operating our business and the price in the contract is based on an underlying that is directly associated with the price of the product or service being purchased or sold.

Note 10 — Related Party Transactions

Partnership and Management Services Agreement. The General Partner is entitled to reimbursement for all direct and indirect expenses incurred or payments it makes on behalf of the Partnership. These costs include employee compensation and benefit expenses of employees of the General Partner and general and administrative expenses.

Administrative Services. UGI provides certain financial and administrative services to the General Partner. UGI bills the General Partner monthly for all direct and indirect corporate expenses incurred in connection with providing these services and the General Partner is reimbursed by the Partnership for these expenses. The allocation of indirect UGI corporate expenses to the Partnership utilizes a weighted, three-component formula based on the relative percentage of the Partnership’s revenues,

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES

Notes to Condensed Consolidated Financial Statements

(unaudited)

(Millions of dollars, except where indicated otherwise)

operating expenses and net assets employed to the total of such items for all UGI operating subsidiaries for which general and administrative services are provided. The General Partner believes that this allocation method is reasonable and equitable to the Partnership. In addition, UGI and certain of its subsidiaries provide office space, stop loss medical coverage and automobile liability insurance to the Partnership.

Propane Purchases and Sales. AmeriGas OLP purchases propane on an as needed basis from Energy Services. The price of the purchases is generally based on market price at the time of purchase. The purchases of propane by AmeriGas OLP from Energy Services during the three and nine months ended June 30, 2026 and 2025 were not material.

In addition, AmeriGas OLP sells propane to affiliates of UGI. These sales of propane to affiliates of UGI during the three and nine months ended June 30, 2026 and 2025 were not material.

Intercompany Loan. On February 4, 2025, the Partnership borrowed \$221 pursuant to an intercompany loan agreement with UGI International as a lender. See Note 6 for additional information on our intercompany loan agreement.

UGI, through its operating subsidiaries, contributed \$300 in cash to the Partnership in May 2026. These contributions were used for the full repayment of the \$150 of borrowings outstanding on the intercompany loan with UGI International.

The following related party transactions are included in “Accounts receivable” and “Accounts payable” on the Condensed Consolidated Balance Sheets:

	June 30, 2026	September 30, 2025	June 30, 2025
Accounts receivable - related parties	\$ 1	\$ 1	\$ 6
Accounts payable - related parties	\$ 42	\$ 45	\$ 6

The following related party transactions are included in “Operating and administrative expenses” on the Condensed Consolidated Statements of Operations:

	Three Months Ended June 30,		Nine Months Ended June 30,	
	2026	2025	2026	2025
Partnership and Management Services Agreement:				
Direct and indirect expenses incurred on behalf of the Partnership	\$ 116	\$ 117	\$ 379	\$ 378
Administrative Services:				
Administrative services provided by UGI	\$ 10	\$ 7	\$ 28	\$ 22

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES

(Millions of dollars, except where indicated otherwise)

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS**Forward-Looking Statements**

Information contained in this Quarterly Report contains forward-looking statements. Such statements use forward-looking words such as “believe,” “plan,” “anticipate,” “continue,” “estimate,” “expect,” “may,” or other similar words and terms of similar meaning, although not all forward-looking statements contain such words. These statements discuss plans, strategies, events or developments that we expect or anticipate will or may occur in the future.

A forward-looking statement may include a statement of the assumptions or bases underlying the forward-looking statement. We believe that we have chosen these assumptions or bases in good faith and that they are reasonable. However, we caution you against relying on any forward-looking statement as these statements are subject to risks and uncertainties that may cause actual results to vary from assumed facts or bases, and the differences between actual results and assumed facts or bases can be material, depending on the circumstances. When considering forward-looking statements, you should keep in mind those factors set forth in the Risk Factors section in the Partnership's 2025 Annual Report and the following important factors that could affect our future results and could cause those results to differ materially from those expressed in our forward-looking statements: (1) weather conditions, including increasingly uncertain weather patterns due to climate change, resulting in reduced demand, the seasonal nature of our business, and disruptions in our operations and supply chain; (2) cost volatility and availability of propane, as well as the availability of propane cylinders, and the capacity to transport propane to our customers; (3) the availability of, and our ability to consummate, acquisition or combination opportunities; (4) changes in laws and regulations, including safety, health, tax, transportation, consumer protection, data privacy, accounting, trade restrictions and policies, such as tariffs and related sanctions, and environmental matters, such as regulatory responses to climate change; (5) competitive pressures from the same and alternative energy sources; (6) failure to acquire new customers or retain current customers thereby reducing or limiting any increase in revenues; (7) liability for environmental claims; (8) increased customer conservation measures due to high propane prices resulting in reduced demand; (9) our ability to attract, develop, retain and engage key employees; (10) customer, counterparty, supplier, or vendor defaults; (11) liability for uninsured claims and for claims in excess of insurance coverage, including those for personal injury and property damage arising from explosions, acts of war, terrorism, natural disasters, pandemics and other catastrophic events that may result from operating hazards and risks incidental to transporting, storing and distributing propane; (12) political, regulatory and economic conditions in the United States, the conflict in the Middle East, and the adoption and expansion of tariffs or other trade restrictions and policies; (13) credit and capital market conditions, including reduced access to capital markets and interest rate fluctuations; (14) changes in commodity market prices resulting in significantly higher cash collateral requirements; (15) the impact of pending and future legal or regulatory proceedings, inquiries or investigations; (16) the success of our strategic initiatives and investments that are intended to advance our business strategy; (17) the interruption, disruption, failure, malfunction, or breach of our information technology systems, and those of our third-party vendors or service providers, including due to cyber attack; (18) our ability to achieve the operational benefits and cost efficiencies expected from the completion of pending and future business transformation initiatives, including the impact of customer service disruptions resulting in potential customer loss; (19) the impact of a material impairment of our assets; (20) uncertainties related to global pandemics; (21) the impact of changes in governmental policies related to tariffs, reciprocal and retaliatory tariffs, and other tariff-related measures, trade agreements, or policies; (22) our ability to protect our intellectual property; (23) our ability to overcome supply chain issues that may result in delays or shortages in, as well as increased costs of, equipment, materials or other resources that are critical to our business operations; and (24) our ability to control operating costs and realize cost savings.

These factors, and those factors set forth in the Risk Factors section in the Partnership's 2025 Annual Report are not necessarily all of the important factors that could cause actual results to differ materially from those expressed in any of our forward-looking statements. Other unknown or unpredictable factors could also have material adverse effects on future results. Any forward-looking statement speaks only as of the date on which such statement is made. We undertake no obligation (and expressly disclaim any obligation) to update any forward-looking statement whether as a result of new information or future events.

ANALYSIS OF RESULTS OF OPERATIONS

The following analyses compare the Partnership's results of operations for the 2026 three-month period with the 2025 three-month period and the 2026 nine-month period with the 2025 nine-month period.

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES

(Millions of dollars, except where indicated otherwise)

Our results are significantly influenced by temperatures in our service territories particularly during the heating season months of October through March. As a result, our operating results, after adjusting for the effects of gains and losses on commodity derivative instruments not associated with current-period transactions as further discussed below, are significantly higher in our first and second fiscal quarters.

Non-GAAP Financial Measures

AmeriGas Partners' management presents the non-GAAP measures "adjusted net income," "adjusted total margin," and "adjusted operating income" in order to assist in the evaluation of the Partnership's overall performance. Management believes that these non-GAAP measures provide meaningful information to investors about AmeriGas Partners' performance because they eliminate the impact of (1) changes in unrealized gains and losses on commodity derivative instruments not associated with current-period transactions and (2) other significant discrete items that can affect the comparison of period-over-period results. Non-GAAP financial measures are not in accordance with, or an alternative to, GAAP and should be considered in addition to, and not as a substitute for, the comparable GAAP measures.

AmeriGas Partners does not designate its commodity derivative instruments as hedges under GAAP. As a result, volatility in net income can occur as gains and losses on commodity derivative instruments not associated with current-period transactions, principally comprising non-cash changes in unrealized gains and losses, are reflected in cost of sales. However, we expect that such gains and losses on derivative instruments will be largely offset by gains and losses on anticipated future commodity purchases.

The following table includes reconciliations of adjusted total margin, adjusted operating income, and adjusted net income to the most directly comparable financial measures calculated and presented in accordance with GAAP for the periods presented:

	Three Months Ended June 30,		Nine Months Ended June 30,	
	2026	2025	2026	2025
Adjusted total margin:				
Total revenues	\$ 372	\$ 434	\$ 1,731	\$ 1,909
Cost of sales — propane	(167)	(191)	(684)	(828)
Cost of sales — other	(17)	(19)	(45)	(54)
Total margin	\$ 188	\$ 224	\$ 1,002	\$ 1,027
(Subtract net gains) add net losses on commodity derivative instruments not associated with current-period transactions	13	3	(4)	(7)
Adjusted total margin	<u>\$ 201</u>	<u>\$ 227</u>	<u>\$ 998</u>	<u>\$ 1,020</u>
Adjusted operating income (loss):				
Operating income (loss)	\$ (69)	\$ (31)	\$ 177	\$ 207
(Subtract net gains) add net losses on commodity derivative instruments not associated with current-period transactions	13	3	(4)	(7)
Restructuring costs	2	—	2	—
Adjusted operating income (loss)	<u>\$ (54)</u>	<u>\$ (28)</u>	<u>\$ 175</u>	<u>\$ 200</u>
Adjusted net income (loss):				
Net income (loss)	\$ (116)	\$ (77)	\$ 55	\$ 91
(Subtract net gains) add net losses on commodity derivative instruments not associated with current-period transactions	13	3	(4)	(7)
Restructuring costs	2	—	2	—
Loss on extinguishments of debt	13	9	13	9
Adjusted net income (loss)	<u>\$ (88)</u>	<u>\$ (65)</u>	<u>\$ 66</u>	<u>\$ 93</u>

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES

(Millions of dollars, except where indicated otherwise)

Executive Overview

2026 three-month period compared with 2025 three-month period

Net loss for the 2026 and 2025 three-month periods was \$116 and \$77, respectively. These results reflect (1) net unrealized losses on commodity derivative instruments not associated with current-period transactions of \$13 and \$3, respectively; and (2) loss on extinguishments of debt of \$13 and \$9, respectively. The results in the 2026 three-month period also reflect restructuring costs of \$2, largely attributable to a reduction in workforce and related costs.

Adjusted net loss for the 2026 three-month period was \$88 compared with \$65 in the prior-year period. The increase in adjusted net loss principally reflects lower adjusted total margin.

2026 nine-month period compared with 2025 nine-month period

Net income for the 2026 and 2025 nine-month periods was \$55 and \$91, respectively. These results reflect (1) net unrealized gains on commodity derivative instruments not associated with current-period transactions of \$4 and \$7, respectively; and (2) loss on extinguishments of debt of \$13 and \$9, respectively. The results in the 2026 nine-month period also reflect restructuring costs of \$2, largely attributable to a reduction in workforce and related costs.

Adjusted net income for the 2026 nine-month period was \$66 compared with \$93 in the prior-year period. The decrease in adjusted net income principally reflects lower adjusted total margin and higher operating and administrative expenses, partially offset by lower depreciation and amortization expenses.

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES

(Millions of dollars, except where indicated otherwise)

ANALYSIS OF RESULTS OF OPERATIONS
2026 three-month period compared with the 2025 three-month period

Three Months Ended June 30,	2026	2025	Increase (Decrease)	
(Gallons in millions)				
Gallons sold:				
Retail	124	138	(14)	(10)%
Wholesale	1	9	(8)	(89)%
	125	147	(22)	(15)%
Revenues:				
Retail propane	\$ 317	364	\$ (47)	(13)%
Wholesale propane	1	10	(9)	(90)%
Other	54	60	(6)	(10)%
	\$ 372	\$ 434	\$ (62)	(14)%
Total margin (a)	\$ 188	\$ 224	\$ (36)	(16)%
Operating and administrative expenses	\$ 223	\$ 220	\$ 3	1 %
Depreciation and amortization	\$ 42	\$ 45	\$ (3)	(7)%
Operating loss	\$ (69)	\$ (31)	\$ (38)	(123)%
Net loss	\$ (116)	\$ (77)	\$ (39)	(51)%
Non-GAAP financial measures (b):				
Adjusted total margin	\$ 201	\$ 227	\$ (26)	(11)%
Adjusted operating loss	\$ (54)	\$ (28)	\$ (26)	(93)%
Adjusted net loss	\$ (88)	\$ (65)	\$ (23)	(35)%
Heating degree days—% colder (warmer) than normal (c)	1.9 %	(0.1)%	—	—

- (a) Total margin represents total revenues less “Cost of sales — propane” and “Cost of sales — other.” Total margin for the 2026 and 2025 three-month periods includes the impact of net unrealized losses of \$13 and \$3, respectively, on commodity derivative instruments not associated with current-period transactions.
- (b) These financial measures are non-GAAP financial measures and are not in accordance with, or an alternative to, GAAP and should be considered in addition to, and not a substitute for, the comparable GAAP measures. See section “Non-GAAP Financial Measures” above.
- (c) Deviation from average heating degree days is determined on a rolling 10-year period utilizing volume-weighted weather data based on weather statistics provided by NOAA for 344 regions in the United States, excluding Alaska and Hawaii.

Average temperatures during the 2026 three-month period were 1.9% colder than normal and comparable to the prior-year period. Total retail gallons sold decreased 10% during the 2026 three-month period primarily reflecting continuing customer attrition and the sale of our LPG operations in Hawaii. While weather during the 2026 three-month period was comparable to the prior-year period, the timing of warmer weather early in the quarter reduced volumes and adjusted total margin relative to the prior-year period.

Average daily wholesale propane commodity prices during the 2026 three-month period at Mont Belvieu, Texas, one of the major supply points in the U.S., were approximately 4% higher than such prices during the 2025 three-month period. Total revenues decreased \$62 during the 2026 three-month period largely reflecting lower retail volumes sold (\$37), the effects of lower average retail propane selling prices (\$10) and lower wholesale revenues (\$9).

Total cost of sales decreased \$26 during the 2026 three-month period compared to the prior-year period. Cost of sales in the 2026 and 2025 three-month periods include net unrealized losses of \$13 and \$3, respectively, on commodity derivative instruments not associated with current-period transactions. Excluding the effects on cost of sales of these commodity derivative instruments, total cost of sales decreased \$36 during the 2026 three-month period largely reflecting lower retail volumes sold (\$18), lower wholesale cost of sales (\$9) and lower retail propane product costs (\$8).

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES

(Millions of dollars, except where indicated otherwise)

Total margin decreased \$36 during the 2026 three-month period compared to the prior-year period. Adjusted total margin decreased \$26, primarily reflecting the lower retail propane volumes sold (\$19) and lower retail unit margins, together with lower fee income (\$5).

Operating loss increased \$38 during the 2026 three-month period compared to the prior-year period. Adjusted operating loss increased \$26, primarily representing the decrease in adjusted total margin (\$26). Operating and administrative expenses were comparable to the prior-year period as higher compensation expenses were substantially offset by lower vehicle expenses.

Net loss increased \$39 during the 2026 three-month period compared to the prior-year period. Adjusted net loss increased \$23 during the 2026 three-month period, primarily representing the higher adjusted operating loss (\$26).

2026 nine-month period compared with the 2025 nine-month period

Nine Months Ended June 30, (Gallons in millions)	2026	2025	Increase (Decrease)	
Gallons sold:				
Retail	585	611	(26)	(4)%
Wholesale	26	60	(34)	(57)%
	611	671	(60)	(9)%
Revenues:				
Retail propane	\$ 1,528	\$ 1,646	\$ (118)	(7)%
Wholesale propane	25	67	(42)	(63)%
Other	178	196	(18)	(9)%
	\$ 1,731	\$ 1,909	\$ (178)	(9)%
Total margin (a)	\$ 1,002	\$ 1,027	\$ (25)	(2)%
Operating and administrative expenses	\$ 725	\$ 713	\$ 12	2 %
Depreciation and amortization	\$ 127	\$ 135	\$ (8)	(6)%
Operating income	\$ 177	\$ 207	\$ (30)	(14)%
Net income	\$ 55	\$ 91	\$ (36)	(40)%
Non-GAAP financial measures (b):				
Adjusted total margin	\$ 998	\$ 1,020	\$ (22)	(2)%
Adjusted operating income	\$ 175	\$ 200	\$ (25)	(13)%
Adjusted net income	\$ 66	\$ 93	\$ (27)	(29)%
Heating degree days—% (warmer) than normal (b)	(1.4)%	(1.1)%	—	—

(a) Total margin represents total revenues less “Cost of sales — propane” and “Cost of sales — other.” Total margin for the 2026 and 2025 nine-month periods include the impact of net unrealized gains of \$4 and \$7, respectively, on commodity derivative instruments not associated with current-period transactions.

(b) These financial measures are non-GAAP financial measures and are not in accordance with, or an alternative to, GAAP and should be considered in addition to, and not a substitute for, the comparable GAAP measures. See section “Non-GAAP Financial Measures” above.

(c) Deviation from average heating degree days is determined on a rolling 10-year period utilizing volume-weighted weather data based on weather statistics provided by NOAA for 344 regions in the U.S., excluding Alaska and Hawaii.

Average temperatures during the 2026 nine-month period were 1.4% warmer than normal and comparable to the prior-year period. Total retail gallons sold decreased 4% compared to the prior-year period as the effects of colder weather in the Eastern U.S. were more than offset by (1) the warmer weather in the Western U.S., (2) the sale of the LPG operations in Hawaii in September 2025, and (3) continuing customer attrition.

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES

(Millions of dollars, except where indicated otherwise)

Average daily wholesale propane commodity prices during the 2026 nine-month period at Mont Belvieu, Texas, one of the major supply points in the U.S., were approximately 12% lower than such prices during the 2025 nine-month period. Total revenues decreased \$178 during the 2026 nine-month period reflecting the effects of lower retail volumes sold (\$70), lower average retail propane selling prices (\$48) and lower wholesale revenues (\$42).

Total cost of sales decreased \$153 during the 2026 nine-month period compared to the prior-year period. Cost of sales in the 2026 and 2025 nine-month periods include net unrealized gains of \$4 and \$7, respectively, on commodity derivative instruments not associated with current-period transactions. Excluding the effects on cost of sales of these commodity derivative instruments, total cost of sales decreased \$156 during the 2026 nine-month period largely reflecting lower retail propane product costs (\$71), lower wholesale cost of sales (\$43) and lower retail volumes sold (\$33).

Total margin decreased \$25 during the 2026 nine-month period compared to the prior-year period. Adjusted total margin during the 2026 nine-month period decreased \$22 reflecting the lower retail propane volumes sold (\$37) and lower fee income (\$9), largely offset by the impact from higher average retail propane unit margins (\$23).

Operating income decreased \$30 during the 2026 nine-month period compared to the prior-year period. Adjusted operating income decreased \$25 during the 2026 nine-month period, primarily reflecting the lower adjusted total margin (\$22) and higher operating and administrative expenses (\$10), partially offset by lower depreciation and amortization expenses (\$8). The higher operating and administrative expenses primarily reflects higher advertising and professional-services spending in support of customer retention and growth initiatives, together with higher compensation expenses reflecting annual merit adjustments, partially offset by lower vehicle expenses.

Net income decreased \$36 during the 2026 nine-month period compared to the prior-year period. Adjusted net income decreased \$27 during the 2026 nine-month period primarily reflecting the lower adjusted operating income (\$25) and, to a much lesser extent, higher interest expense (\$3) mainly from the effects of higher interest rates on long-term debt, partially offset by lower average long-term debt outstanding during the 2026 nine-month period.

FINANCIAL CONDITION AND LIQUIDITY

The Partnership expects to have sufficient liquidity, including cash on hand and available credit agreement borrowings, to continue to support long-term commitments and ongoing operations. The Partnership does not have any near-term senior note maturities. The Partnership was in compliance with all of its debt covenants as of June 30, 2026.

The Partnership's cash and cash equivalents at June 30, 2026 and September 30, 2025 were \$16 and \$64, respectively. The Partnership's debt outstanding at June 30, 2026 totaled \$1,351. The Partnership's debt outstanding at September 30, 2025 totaled \$1,741 (including current maturities of long-term debt of \$35). Total long-term debt outstanding at June 30, 2026, including current maturities, comprises \$1,368 of AmeriGas Partners' senior notes and is net of \$17 of unamortized debt issuance costs.

Information about the Partnership's credit agreement is presented in the following table, as of:

	Total Capacity	Borrowings Outstanding	Letters of Credit and Guarantees Outstanding	Available Borrowing Capacity
June 30, 2026 (a)	\$ 169	\$ —	\$ 1	\$ 168
June 30, 2025 (a)	\$ 170	\$ 34	\$ 1	\$ 135

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES

(Millions of dollars, except where indicated otherwise)

- (a) The maximum amount available for borrowing at any time under the AmeriGas Senior Secured Revolving Credit Facility is limited to the borrowing base valuation, as defined in the agreement.

The average daily and peak short-term borrowings under the Partnership's credit agreement is as follows:

	Average	Peak
For the nine months ended June 30, 2026	\$ 10	\$ 57
For the nine months ended June 30, 2025	\$ 34	\$ 129

Significant Financing Activities

The following significant financing activities occurred during Fiscal 2026.

AmeriGas Partners Senior Notes. In May 2026, AmeriGas Partners and AmeriGas Finance Corp. issued \$500 aggregate principal amount of 6.875% Senior Notes due June 2031. The net proceeds from the issuance of the 6.875% Senior Notes, together with cash on hand and a \$300 equity contribution from UGI, funded through a dividend from UGI International, LLC, were used to (1) repay in full the \$512 outstanding principal balance of the 5.750% Senior Notes, due May 2027, pursuant to a tender offer and notice of redemption, plus tender and make-whole premiums and accrued and unpaid interest; (2) repurchase \$175 aggregate principal amount of the 9.375% Senior Notes, due June 2028, pursuant to a tender offer, plus tender premiums and accrued and unpaid interest, resulting in \$318 aggregate principal amount of 9.375% Senior Notes outstanding as of June 30, 2026; (3) repay in full the \$150 outstanding borrowings of the intercompany loan with UGI International, plus accrued and unpaid interest; and (4) pay related fees and expenses.

Cash Flows

Due to the seasonal nature of the Partnership's business, cash flows from operating activities are generally greatest during the second and third fiscal quarters when customers pay for propane consumed during the heating-season months. Conversely, operating cash flows are generally at their lowest levels during the first and fourth fiscal quarters when the Partnership's investment in working capital, principally accounts receivable and inventories, is generally greatest. The Partnership may use its AmeriGas Senior Secured Revolving Credit Facility to satisfy its seasonal operating cash flow needs.

Operating activities. Cash flow provided by operating activities was \$113 in the 2026 nine-month period compared to \$202 in the 2025 nine-month period. Cash flow from operating activities before changes in operating working capital was \$194 in the 2026 nine-month period compared to \$236 in the prior-year period. The lower cash flow from operating activities before changes in operating working capital principally reflects the increase in loss on extinguishment of debt as well as the decrease in depreciation and amortization in the 2026 nine-month period. Cash used to fund changes in operating working capital was \$81 in the 2026 nine-month period compared to cash used of \$34 in the 2025 nine-month period. Changes in operating working capital during the 2026 nine-month period reflect, among other things, an increase in cash used to fund changes in inventories and other current liabilities, partially offset by a decrease in cash used to fund accounts payable.

Investing activities. Investing activity cash flow principally comprises expenditures for property, plant and equipment and proceeds from disposals of assets. Cash flow used by investing activities was \$55 in the 2026 nine-month period compared with cash flow used of \$38 in the prior-year period. During the 2026 nine-month period, the increase in cash flow used in investing activities principally reflects, increased expenditures for property, plant and equipment partially offset by proceeds from disposals of assets.

Financing activities. Financing activity cash flow principally comprises cash contributions, issuances of long-term debt, and repayments of long-term debt. Cash flow used by financing activities during the 2026 and 2025 nine-month periods was \$106 and \$165, respectively. The 2026 nine-month period reflects, among other things; (1) the repayment of \$687 aggregate principal amount of its senior notes; (2) the issuance of \$500 principal amount of new senior notes; (3) repayments of \$200 intercompany loan from UGI International; and (4) capital contribution of \$300 from its parent. The 2025 nine-month period reflects, among other things; (1) the repayment of \$882 outstanding aggregate principal amount of its senior notes; (2) the issuance of \$550 principal amount of new senior notes; and (3) the issuance of \$221 intercompany loan from UGI International.

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES

(Millions of dollars, except where indicated otherwise)

QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

Our primary financial market risks include commodity prices for propane. Although we use derivative financial and commodity instruments to reduce market price risk associated with forecasted transactions, we do not use derivative financial and commodity instruments for speculative or trading purposes.

Commodity Price Risk

The risk associated with fluctuations in the prices the Partnership pays for propane is principally a result of market forces reflecting changes in supply and demand for propane and other energy commodities. The Partnership's profitability is sensitive to changes in propane supply costs and the Partnership generally passes on increases in such costs to customers. The Partnership may not, however, always be able to pass through product cost increases fully, or on a timely basis, particularly when product costs rise rapidly. In order to reduce the volatility of the Partnership's propane market price risk, we use contracts for the forward purchase or sale of propane, propane fixed-price supply agreements, and over-the-counter derivative commodity instruments including price swap contracts. Over-the-counter derivative commodity instruments utilized by the Partnership to hedge forecasted purchases of propane are generally settled at expiration of the contract. These derivative financial instruments contain collateral provisions.

In addition, the Partnership from time to time enters into diesel swap contracts for a portion of diesel volumes expected to be used in the operation of vehicles and equipment. The volumes associated with diesel contracts were not material for all periods presented.

The fair value of unsettled commodity price risk sensitive instruments at June 30, 2026, was a net loss of \$2. A hypothetical 10% adverse change in the market price of certain commodities would result in a decrease in such fair value of approximately \$5.

Derivative Instruments Credit Risk

The Partnership is exposed to credit loss in the event of nonperformance by our derivative instrument counterparties. Our derivative instrument counterparties principally comprise major energy companies and major U.S. financial institutions. We maintain credit policies with regard to our counterparties that we believe reduce overall credit risk. These policies include evaluating and monitoring our counterparties' financial condition, including their credit ratings, and entering into agreements with counterparties that govern credit limits. Certain of these agreements call for the posting of collateral by the counterparty or by the Partnership in the forms of letters of credit, parental guarantees or cash.

We have concentrations of credit risk associated with derivative instruments and we evaluate the creditworthiness of our derivative counterparties on an ongoing basis. At June 30, 2026, the maximum amount of loss, based upon the gross fair values of the derivative instruments, we would incur if these counterparties failed to perform according to the terms of their contracts was \$1. At June 30, 2026, the Partnership had received no cash collateral from derivative instrument counterparties. In addition, we may have offsetting derivative liabilities and certain accounts payable balances with certain of these counterparties, which further mitigates the previously mentioned maximum amount of losses. Certain of our derivative contracts have credit-risk-related contingent features that may require the posting of additional collateral in the event of a downgrade in the Partnership's debt rating. At June 30, 2026, if the credit-risk-related contingent features were triggered, the amount of collateral required to be posted would not be material.

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES

CONTROLS AND PROCEDURES

(a) Evaluation of Disclosure Controls and Procedures

The General Partner's disclosure controls and procedures are designed to provide reasonable assurance that the information required to be disclosed by the Partnership in this Quarterly Report is (i) recorded, processed, summarized, and reported within the time periods specified in the indentures, and (ii) accumulated and communicated to our management, including the President, as appropriate to allow timely decisions regarding required disclosure. The General Partner's management, with the participation of the General Partner's President, evaluated the effectiveness of the Partnership's disclosure controls and procedures as of the end of the period covered by this report. Based on that evaluation, the President concluded that the Partnership's disclosure controls and procedures, as of the end of the period covered by this report, were effective at the reasonable assurance level.

(b) Change in Internal Control over Financial Reporting

No change in the Partnership's internal control over financial reporting occurred during the Partnership's most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, the Partnership's internal control over financial reporting.

LEGAL PROCEEDINGS

The information set forth in Note 7 to Condensed Consolidated Financial Statements included in this Report, is incorporated herein by reference.

RISK FACTORS

In addition to the information presented in this Report, you should carefully consider the factors discussed in "Risk Factors" in our 2025 Annual Report, which could materially affect our business, financial condition or future results. The risks described in our 2025 Annual Report are not the only risks facing the Partnership. Other unknown or unpredictable factors could also have material adverse effects on future results.

EXHIBIT INDEX

- 31.1 Certification by the Principal Executive Officer.
- 31.2 Certification by the Principal Financial Officer.
- 32 Certification by the Principal Executive Officer and Principal Financial Officer.

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES

SIGNATURES

The Partnership has duly caused this Report to be signed on its behalf by the undersigned, thereunto duly authorized.

AMERIGAS PARTNERS, L.P.

By: AmeriGas Propane, Inc.
Its General Partner

Date: August 6, 2026

By: /s/ Michael Sharp

Michael Sharp
President and Director