

**UGI ENERGY SERVICES, LLC
AND SUBSIDIARIES**

CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
and MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND
RESULTS OF OPERATIONS
for the three and nine months ended June 30, 2026 and 2025
(Unaudited)

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES

TABLE OF CONTENTS

	<u>Pages</u>
Glossary of Terms and Abbreviations	3
Financial Statements (unaudited):	
Condensed Consolidated Balance Sheets as of June 30, 2026, September 30, 2025 and June 30, 2025	5
Condensed Consolidated Statements of Comprehensive Income for the three and nine months ended June 30, 2026 and 2025	6
Condensed Consolidated Statements of Cash Flows for the nine months ended June 30, 2026 and 2025	7
Condensed Consolidated Statements of Changes in Member's Equity for the nine months ended June 30, 2026 and 2025	8
Notes to Condensed Consolidated Financial Statements	9
Management's Discussion and Analysis of Financial Condition and Results of Operations	18

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES
GLOSSARY OF TERMS AND ABBREVIATIONS

Terms and abbreviations used in this document are defined below:

UGI Energy Services and Related Entities

AmeriGas - AmeriGas Propane, L.P., an indirect wholly owned subsidiary of UGI

Company - UGI Energy Services, LLC and its consolidated subsidiaries collectively

Energy Services - UGI Energy Services, LLC, a wholly-owned subsidiary of Enterprises, or collectively, UGI Energy Services, LLC and its consolidated subsidiaries

Enterprises - UGI Enterprises, LLC, a wholly owned subsidiary of UGI

UGI - UGI Corporation

UGI Utilities - UGI Utilities, Inc., a wholly owned subsidiary of UGI comprising PA Gas Utility and Electric Utility

Other Terms and Abbreviations

2025 Annual Report - Energy Services' Annual Report for the fiscal year ended September 30, 2025

2025 nine-month period - Nine months ended June 30, 2025

2025 three-month period - Three months ended June 30, 2025

2026 nine-month period - Nine months ended June 30, 2026

2026 three-month period - Three months ended June 30, 2026

AOI - Accumulated Other Comprehensive Income (Loss)

ASC - Accounting Standards Codification

ASU - Accounting Standards Update

Energy Services Credit Agreement - Revolving credit agreement entered into by Energy Services on March 6, 2020, as amended, scheduled to expire in May 2028

FASB - Financial Accounting Standards Board

FERC - Federal Energy Regulatory Commission

Fiscal 2026 - The fiscal year ending September 30, 2026

GAAP - U.S. generally accepted accounting principles

ICE - Intercontinental Exchange

LNG - Liquefied natural gas

NPNS - Normal purchase and normal sale

NYMEX - New York Mercantile Exchange

Receivables Facility - A receivables purchase facility of Energy Services with an issuer of receivables-backed commercial paper

RNG - Renewable natural gas

SCAA - Storage Contract Administrative Agreement

SOFR - Secured Overnight Financing Rate

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES

U.S. - United States of America

USD - U.S. Dollar

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES
CONDENSED CONSOLIDATED BALANCE SHEETS
(Unaudited)
(Millions of dollars)

	June 30, 2026	September 30, 2025	June 30, 2025
ASSETS			
Current assets:			
Cash and cash equivalents	\$ 59	\$ 8	\$ 13
Restricted cash	39	3	11
Accounts receivable (less allowances for doubtful accounts of \$3, \$2 and \$3, respectively)	123	127	142
Inventories	27	32	27
Derivative instruments	14	21	6
Prepaid expenses and other current assets	15	15	14
Total current assets	277	206	213
Property, plant and equipment (less accumulated depreciation of \$594, \$533 and \$513, respectively)	1,960	1,984	1,979
Goodwill	337	337	337
Intangible assets, net	204	211	215
Derivative instruments	6	5	7
Investments in equity method investees	396	396	387
Other assets	42	46	44
Total assets	<u>\$ 3,222</u>	<u>\$ 3,185</u>	<u>\$ 3,182</u>
LIABILITIES AND MEMBER'S EQUITY			
Current liabilities:			
Current maturities of long-term debt	\$ 8	\$ 8	\$ 9
Short-term borrowings	—	17	13
Accounts payable	78	81	91
Derivative instruments	23	16	12
Other current liabilities	44	68	47
Total current liabilities	153	190	172
Long-term debt	795	799	801
Deferred income taxes	305	251	269
Derivative instruments	9	2	16
Other noncurrent liabilities	23	24	22
Total liabilities	1,285	1,266	1,280
Member's equity	1,937	1,919	1,902
Total liabilities and member's equity	<u>\$ 3,222</u>	<u>\$ 3,185</u>	<u>\$ 3,182</u>

See accompanying notes to condensed consolidated financial statements.

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME
(Unaudited)
(Millions of dollars)

	Three Months Ended June 30,		Nine Months Ended June 30,	
	2026	2025	2026	2025
Revenues	\$ 249	\$ 279	\$ 1,391	\$ 1,231
Costs and expenses:				
Cost of sales (excluding depreciation and amortization shown below)	159	260	987	789
Operating and administrative expenses	39	32	110	92
Depreciation and amortization	22	20	65	60
Other operating expense (income), net	(3)	(2)	(4)	(4)
	217	310	1,158	937
Operating income (loss)	32	(31)	233	294
Other non-operating income (expense), net	(3)	—	6	7
Interest expense	(15)	(11)	(44)	(35)
Income (loss) before income taxes	14	(42)	195	266
Income tax benefit (expense)	(2)	23	(33)	16
Net income (loss)	\$ 12	\$ (19)	\$ 162	\$ 282
Other comprehensive income (loss):				
Net gains (losses) on derivative instruments (net of tax of \$(2), \$(1) \$(4) and \$(3), respectively)	\$ 4	\$ (1)	\$ 9	\$ 5
Reclassifications of net (gains) losses on derivative instruments (net of tax of \$0, \$1, \$1 and \$1, respectively)	(2)	(1)	(3)	(1)
Other comprehensive income (loss)	2	(2)	6	4
Comprehensive income (loss)	\$ 14	\$ (21)	\$ 168	\$ 286

See accompanying notes to condensed consolidated financial statements.

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)
(Millions of dollars)

	Nine Months Ended June 30,	
	2026	2025
CASH FLOWS FROM OPERATING ACTIVITIES:		
Net income	\$ 162	\$ 282
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization	65	60
Deferred income tax expense (benefit), net	51	(16)
Changes in unrealized gains and losses on derivative instruments	28	(25)
Income (loss) from equity method investees	(8)	(7)
Other, net	15	(10)
Net change in:		
Accounts receivable	3	(32)
Inventories	6	5
Accounts payable	—	2
Derivative instruments collateral deposits received (paid)	(2)	30
Other current assets	2	11
Other current liabilities	(25)	19
Net cash provided by operating activities	<u>297</u>	<u>319</u>
CASH FLOWS FROM INVESTING ACTIVITIES:		
Expenditures for property, plant and equipment	(34)	(88)
Investments in equity method investees	<u>(4)</u>	<u>(25)</u>
Net cash provided (used) by investing activities	<u>(38)</u>	<u>(113)</u>
CASH FLOWS FROM FINANCING ACTIVITIES:		
Distributions paid	(150)	(257)
Receivables Facility net borrowings (repayments)	(17)	13
Repayments of long-term debt and finance leases	<u>(5)</u>	<u>(6)</u>
Net cash provided (used) by financing activities	<u>(172)</u>	<u>(250)</u>
Cash, cash equivalents and restricted cash increase (decrease)	<u>\$ 87</u>	<u>\$ (44)</u>
CASH, CASH EQUIVALENTS AND RESTRICTED CASH:		
End of period	\$ 98	\$ 24
Beginning of period	<u>11</u>	<u>68</u>
Cash, cash equivalents and restricted cash increase (decrease)	<u>\$ 87</u>	<u>\$ (44)</u>

See accompanying notes to condensed consolidated financial statements.

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN MEMBER'S EQUITY
(Unaudited)
(Millions of dollars)

	Member's Equity
Balance at September 30, 2025	\$ 1,919
Net income	162
Cash distributions	(150)
Other comprehensive income	6
Balance at June 30, 2026	\$ 1,937
	Member's Equity
Balance at September 30, 2024	\$ 1,873
Net income	282
Cash distributions	(257)
Other comprehensive income	4
Balance at June 30, 2025	\$ 1,902

See accompanying notes to condensed consolidated financial statements.

UGI Energy Services, LLC and Subsidiaries
Notes to Condensed Consolidated Financial Statements
(Unaudited)
(Millions of dollars, except where indicated otherwise)

Note 1 — Nature of Operations

Energy Services is a Pennsylvania limited liability company and a wholly owned subsidiary of Enterprises. Enterprises is a wholly-owned subsidiary of UGI. Energy Services is a sole member limited liability company with Enterprises owning 100% of the membership interest.

Energy Services conducts, directly and through subsidiaries and affiliates, energy marketing, including RNG, midstream transmission, LNG storage, natural gas gathering and processing, natural gas and RNG production, and energy services businesses primarily in the eastern region of the U.S., eastern Ohio, the panhandle of West Virginia and California. Energy Services and its subsidiaries' storage, LNG and portions of its midstream transmission operations are subject to regulation by the FERC.

Note 2 — Summary of Significant Accounting Policies

The accompanying condensed consolidated financial statements are unaudited and have been prepared in accordance with GAAP. They include all adjustments that we consider necessary for a fair statement of the results for the interim periods presented. Such adjustments consisted only of normal recurring items unless otherwise disclosed. The September 30, 2025, Condensed Consolidated Balance Sheet was derived from audited financial statements but does not include all footnote disclosures from the annual financial statements.

These financial statements should be read in conjunction with the financial statements and related notes included in the Company's 2025 Annual Report. Due to the seasonal nature of our businesses, the results of operations for interim periods are not necessarily indicative of the results to be expected for a full year.

Restricted Cash. Restricted cash principally represents those cash balances in our commodity futures brokerage accounts that are restricted from withdrawal. The following table provides a reconciliation of the total cash, cash equivalents and restricted cash reported on the Condensed Consolidated Balance Sheets to the corresponding amounts reported on the Condensed Consolidated Statements of Cash Flows.

	June 30, 2026	June 30, 2025
Cash and cash equivalents	\$ 59	\$ 13
Restricted cash	39	11
Cash, cash equivalents and restricted cash	<u>\$ 98</u>	<u>\$ 24</u>

Derivative Instruments. Derivative instruments are reported on the Condensed Consolidated Balance Sheets at their fair values, unless the NPNS exception is elected. The accounting for changes in fair value depends upon the purpose of the derivative instrument or if it qualifies and is designated as a hedge for accounting purposes.

Certain of our derivative instruments qualify and are designated as cash flow hedges. For cash flow hedges, changes in the fair values of the derivative instruments are recorded in AOCI, to the extent effective at offsetting changes in the hedged item, until earnings are affected by the hedged item. We discontinue cash flow hedge accounting if occurrence of the forecasted transaction is determined to be no longer probable. Hedge accounting is also discontinued for derivatives that cease to be highly effective. We do not designate our commodity derivative instruments as hedges under GAAP. Changes in the fair values of these derivative instruments are reflected in net income. Cash flows from derivative instruments are included in cash flows from operating activities on the Condensed Consolidated Statements of Cash Flows.

See Note 8 for a more detailed description of the derivative instruments we use, our accounting for derivatives, our objectives for using them and other information.

Use of Estimates. The preparation of financial statements in accordance with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, expenses and costs. These estimates are based

UGI Energy Services, LLC and Subsidiaries
Notes to Condensed Consolidated Financial Statements
(Unaudited)
(Millions of dollars, except where indicated otherwise)

on management's knowledge of current events, historical experience and various other assumptions that are believed to be reasonable under the circumstances. Accordingly, actual results may be different from these estimates and assumptions.

Subsequent Events. Management has evaluated the impact of subsequent events through August 13, 2026, the date these condensed consolidated financial statements were issued, and the effects, if any, of such evaluation have been reflected in the condensed consolidated financial statements and related disclosures.

Note 3 — Accounting Changes

Accounting Standards Not Yet Adopted

Environmental Credits and Environmental Credit Obligations. In May 2026, the FASB issued ASU 2026-02, "Environmental Credits and Environmental Credit Obligations (Topic 818)" which provides authoritative guidance for the recognition, measurement, presentation, and disclosure of environmental credits and environmental credit obligations. This new guidance is effective for the Company for annual and interim periods beginning October 1, 2029 (Fiscal 2030). Early adoption is permitted. The amendments in this ASU should be applied using the modified retrospective method. The Company is in the process of assessing the impact on its financial statements and the period in which the new guidance will be adopted.

Interim Reporting: Narrow-Scope Improvements. In December 2025, the FASB issued ASU 2025-11, "Narrow-Scope Improvements (Topic 270)" which clarifies disclosure requirements and applicability for interim financial statements. This new guidance is effective for the Company for interim periods beginning October 1, 2029 (Fiscal 2030). Early adoption is permitted. The amendments in this ASU may be adopted using the prospective or retrospective methods. The Company is in the process of assessing the impact on its financial statements and determining the transition method and the period in which the new guidance will be adopted.

Targeted Improvements to the Accounting for Internal-Use Software. In September 2025, the FASB issued ASU 2025-06, "Targeted Improvements to the Accounting for Internal-Use Software (Subtopic 350-40)" which, among other things, removes the prescriptive project stage requirements and allows entities to capitalize internal-use software costs when management authorizes and commits funding to the project and it is probable the software will be completed and used as intended. This new guidance is effective for the Company for annual and interim periods beginning October 1, 2028 (Fiscal 2029). Early adoption is permitted. The amendments in this ASU may be adopted using the prospective, modified, or retrospective methods. The Company is in the process of assessing the impact on its financial statements and determining the transition method and the period in which the new guidance will be adopted.

Measurement of Credit Losses for Accounts Receivable and Contract Assets. In July 2025, the FASB issued ASU 2025-05, "Measurement of Credit Losses for Accounts Receivable and Contract Assets (Topic 326)" which provides a practical expedient that allows entities to assume that current conditions as of the balance sheet date do not change for the remaining life of the asset when estimating expected credit losses for current accounts receivable and current contract assets. This new guidance is effective for the Company for annual and interim periods beginning October 1, 2026 (Fiscal 2027). Early adoption is permitted. The amendments in this ASU should be adopted using the prospective method. The Company is in the process of assessing the impact on its financial statements and the period in which the new guidance will be adopted.

Note 4 — Revenue from Contracts with Customers

The Company recognizes revenue when control of promised goods or services is transferred to customers in an amount that reflects the consideration to which we expect to be entitled in exchange for those goods or services. See Note 4 in the Company's 2025 Annual Report for additional information on our revenues from contracts with customers.

UGI Energy Services, LLC and Subsidiaries
Notes to Condensed Consolidated Financial Statements
(Unaudited)
(Millions of dollars, except where indicated otherwise)

Revenue Disaggregation

The following table presents our disaggregated revenues:

	Three Months Ended June 30,		Nine Months Ended June 30,	
	2026	2025	2026	2025
Revenues from contracts with customers:				
Energy Marketing	\$ 182	\$ 213	\$ 1,061	\$ 914
Midstream:				
Pipeline	52	53	159	170
Peaking	8	6	150	132
Other	6	6	20	16
Total revenues from contracts with customers	248	278	1,390	1,232
Other revenues (a)	1	1	1	(1)
Total revenues	\$ 249	\$ 279	\$ 1,391	\$ 1,231

Contract Balances

The timing of revenue recognition may differ from the timing of invoicing to customers or cash receipts. Contract assets represent our right to consideration after the performance obligations have been satisfied when such right is conditioned on something other than the passage of time. Contract assets were not material for all periods presented. Substantially all of our receivables are unconditional rights to consideration and are included in "Accounts receivable" on the Condensed Consolidated Balance Sheets. Amounts billed are generally due within the following month.

Contract liabilities arise when payment from a customer is received before the performance obligations have been satisfied and represent the Company's obligations to transfer goods or services to a customer for which we have received consideration. The balances of contract liabilities were \$9, \$11 and \$10 at June 30, 2026, September 30, 2025 and June 30, 2025, respectively, and are included in "Other current liabilities" and "Other noncurrent liabilities" on the Condensed Consolidated Balance Sheets.

Note 5 — Commitments and Contingencies

There are currently no pending claims or legal actions that could have a material adverse effect on our financial position or results of operations.

Note 6 — Debt

The following significant financing activities occurred during Fiscal 2026.

Term Loan Credit Agreement. In June 2026, the Company entered into the fourth amendment to its term loan credit agreement. The term loan credit agreement, as amended, provides, among other items, that the applicable margin shall be 2.00% per annum for Term SOFR loans and 1.00% per annum for base rate loans. All other significant terms of the term loan credit agreement remain unchanged.

Receivables Facility. The Company has a Receivables Facility with an issuer of receivables-backed commercial paper. In October 2025, the expiration date of the Receivables Facility was extended to October 2026. The Receivables Facility provides the Company with the ability to borrow up to \$150 of eligible receivables during the period October 17, 2025 to April 30, 2026, and up to \$75 of eligible receivables during the period May 1, 2026 to October 16, 2026, with the option to request consent for an increase of \$50. The Company uses the Receivables Facility to fund working capital, margin calls under commodity futures contracts, capital expenditures, dividends and for general corporate purposes.

UGI Energy Services, LLC and Subsidiaries
Notes to Condensed Consolidated Financial Statements
(Unaudited)
(Millions of dollars, except where indicated otherwise)

Supplemental Cash Flow Information

The Company regularly uses the Receivables Facility to support its working capital needs with borrowings of \$295 and repayments of \$312 during the nine months ended June 30, 2026.

Note 7 — Fair Value Measurements

Derivative Instruments

The following table presents on a gross basis, our financial assets and liabilities, including both current and noncurrent portions, that are measured at fair value on a recurring basis within the fair value hierarchy:

	Asset (Liability)			
	Level 1	Level 2	Level 3	Total
June 30, 2026:				
Assets:				
Commodity contracts	\$ 60	\$ 10	\$ —	\$ 70
Interest rate contracts	\$ —	\$ 3	\$ —	\$ 3
Liabilities:				
Commodity contracts	\$ (78)	\$ (6)	\$ —	\$ (84)
Interest rate contracts	\$ —	\$ (1)	\$ —	\$ (1)
September 30, 2025:				
Assets:				
Commodity contracts	\$ 82	\$ 6	\$ —	\$ 88
Liabilities:				
Commodity contracts	\$ (64)	\$ (6)	\$ —	\$ (70)
Interest rate contracts	\$ —	\$ (8)	\$ —	\$ (8)
June 30, 2025:				
Assets:				
Commodity contracts	\$ 98	\$ 7	\$ —	\$ 105
Liabilities:				
Commodity contracts	\$ (100)	\$ (5)	\$ —	\$ (105)
Interest rate contracts	\$ —	\$ (9)	\$ —	\$ (9)

The fair values of our Level 1 exchange-traded commodity futures and non-exchange traded commodity futures and forward contracts are based upon actively quoted market prices for identical assets and liabilities. The remainder of our derivative instruments are designated as Level 2. The fair values of certain non-exchange traded commodity derivatives designated as Level 2 are based upon indicative price quotations available through brokers, industry price publications or recent market transactions and related market indicators. The fair values of our Level 2 interest rate contracts are based upon third-party quotes or indicative values based on recent market transactions.

Note 8 — Derivative Instruments and Hedging Activities

We are exposed to certain market risks related to our ongoing business operations. Management uses derivative financial and commodity instruments, among other things, to manage: (1) commodity price risk and (2) interest rate risk. Although we use derivative financial and commodity instruments to reduce market risk associated with forecasted transactions, we do not use derivative financial and commodity instruments for speculative or trading purposes. The use of derivative instruments is controlled by our risk management and credit policies, which govern, among other things, the derivative instruments we can use, counterparty credit limits and contract authorization limits. Although our commodity derivative instruments extend over a

UGI Energy Services, LLC and Subsidiaries
Notes to Condensed Consolidated Financial Statements
(Unaudited)
(Millions of dollars, except where indicated otherwise)

number of years, a significant portion of our commodity derivative instruments economically hedge commodity price risk during the next twelve months. See Note 2 for information on the accounting for our derivative instruments.

The following sections summarize the types of derivative instruments used by the Company to manage certain market risks:

Commodity Price Risk

In order to manage market price risk relating to fixed-price sales contracts for natural gas and electricity, the Company enters into NYMEX and over-the-counter natural gas futures, forward and options contracts, ICE natural gas basis swap contracts, and electricity futures and forward physical contracts. Also, the Company, from time to time, uses NYMEX futures contracts to economically hedge the gross margin associated with the purchase and anticipated later near-term sale of propane. For all periods presented, volumes associated with these propane contracts were not material.

Interest Rate Risk

Energy Services has a variable-rate term loan that is indexed to a short-term market interest rate. In order to fix the underlying short-term market interest rate, Energy Services has entered into a pay-fixed, receive-variable interest rate swap to effectively fix the underlying variable rate on a significant portion of the loan's tenor. At June 30, 2026, the amount of pre-tax net (gains) losses associated with this current interest rate swap and a predecessor interest rate swap previously settled that is expected to be reclassified into earnings during the next twelve months based upon current fair values is not material.

Quantitative Disclosures Related to Derivative Instruments

The following table summarizes by derivative type the gross notional amounts related to open derivative contracts at June 30, 2026, September 30, 2025 and June 30, 2025, and the final settlement dates of the Company's open derivative contracts as of June 30, 2026, excluding those derivatives that qualified for the NPNS exception:

Type	Units	Settlements Extending Through	Notional Amounts (in millions)		
			June 30, 2026	September 30, 2025	June 30, 2025
Commodity Price Risk:					
Natural gas futures, forward and basis swap	Dekatherms	March 2030	212	237	241
Electricity forward and futures contracts	Kilowatt hours	December 2029	999	929	791
Interest Rate Risk:					
Interest rate swaps	USD	September 2028	\$ 1,185	\$ 966	\$ 968

Derivative Instrument Credit Risk

We are exposed to risk of loss in the event of nonperformance by our derivative instrument counterparties. Our derivative instrument counterparties principally comprise large energy companies and major U.S. and international financial institutions. We maintain credit policies with regard to our counterparties that we believe reduce overall credit risk. These policies include evaluating and monitoring our counterparties' financial condition, including their credit ratings, and entering into agreements with counterparties that govern credit limits or entering into netting agreements that allow for offsetting counterparty receivable and payable balances for certain financial transactions, as deemed appropriate.

We have concentrations of credit risk associated with derivative instruments and we evaluate the creditworthiness of our derivative counterparties on an ongoing basis. At June 30, 2026, the maximum amount of loss, based upon the gross fair values of the derivative instruments, we would incur if these counterparties failed to perform according to the terms of their contracts was \$73. In general, many of our over-the-counter derivative instruments and all exchange contracts call for the posting of collateral by the counterparty or by the Company in the forms of letters of credit, parental guarantees or cash. At June 30, 2026, we had received no cash collateral from derivative instrument counterparties. In addition, we may have offsetting derivative liabilities and certain accounts payable balances with certain of these counterparties, which further mitigates the previously

UGI Energy Services, LLC and Subsidiaries
Notes to Condensed Consolidated Financial Statements
(Unaudited)
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mentioned maximum amount of losses. We generally do not have credit-risk-related contingent features in our derivative contracts.

Offsetting Derivative Assets and Liabilities

Derivative assets and liabilities are presented net by counterparty on the Condensed Consolidated Balance Sheets if the right of offset exists. We offset amounts recognized for the right to reclaim cash collateral or the obligation to return cash collateral against amounts recognized for derivative instruments executed with the same counterparty. Our derivative instruments include both those that are executed on an exchange through brokers and centrally cleared and over-the-counter transactions. Exchange contracts utilize a financial intermediary, exchange, or clearinghouse to enter, execute, or clear the transactions. Over-the-counter contracts are bilateral contracts that are transacted directly with a third party. Certain over-the-counter and exchange contracts contain contractual rights of offset through master netting arrangements, derivative clearing agreements, and contract default provisions. In addition, the contracts are subject to conditional rights of offset through counterparty nonperformance, insolvency or other conditions.

In general, many of our over-the-counter transactions and all exchange contracts are subject to collateral requirements. Types of collateral generally include cash or letters of credit. Cash collateral paid by us to our over-the-counter derivative counterparties, if any, is reflected in the table below to offset derivative liabilities. Cash collateral received by us from our over-the-counter derivative counterparties, if any, is reflected in the table below to offset derivative assets. Certain other accounts receivable and accounts payable balances recognized on the Condensed Consolidated Balance Sheets with our derivative counterparties are not included in the table below but could reduce our net exposure to such counterparties because such balances are subject to master netting or similar arrangements.

Fair Value of Derivative Instruments

The following table presents the Company's derivative assets and liabilities by type, as well as the effects of offsetting:

	June 30, 2026	September 30, 2025	June 30, 2025
Derivative assets:			
Derivatives designated as hedging instruments:			
Interest rate contracts	\$ 3	\$ —	\$ —
Derivatives not designated as hedging instruments:			
Commodity contracts	\$ 70	\$ 88	\$ 105
Total derivative assets - gross	73	88	105
Gross amounts offset in balance sheet	(53)	(60)	(71)
Cash collateral received	—	(2)	(21)
Total derivative assets - net	<u>\$ 20</u>	<u>\$ 26</u>	<u>\$ 13</u>
Derivative liabilities:			
Derivatives designated as hedging instruments:			
Interest rate contracts	\$ (1)	\$ (8)	\$ (9)
Derivatives not designated as hedging instruments:			
Commodity contracts	(84)	(70)	(105)
Total derivative liabilities - gross	(85)	(78)	(114)
Gross amounts offset in balance sheet	53	60	71
Cash collateral pledged	—	—	15
Total derivative liabilities - net	<u>\$ (32)</u>	<u>\$ (18)</u>	<u>\$ (28)</u>

UGI Energy Services, LLC and Subsidiaries
Notes to Condensed Consolidated Financial Statements
(Unaudited)
(Millions of dollars, except where indicated otherwise)

Effects of Derivative Instruments

The following tables provide information on the effects of derivative instruments on the Condensed Consolidated Statements of Comprehensive Income:

Three Months Ended June 30,

	Gain (Loss) Recognized in AOCI		Gain (Loss) Reclassified from AOCI into Income		Location of Gain (Loss) Reclassified from AOCI into Income
	2026	2025	2026	2025	
Cash Flow Hedges:					
Interest rate contracts	\$ 6	\$ —	\$ 2	\$ 2	Interest income (expense)

	Gain (Loss) Recognized in Income		Location of Gain (Loss) Recognized in Income
	2026	2025	
Derivatives Not Designated As Hedging Instruments:			
Commodity contracts	\$ —	\$ 1	Revenues
Commodity contracts	(10)	(62)	Cost of sales
Total	<u>\$ (10)</u>	<u>\$ (61)</u>	

Nine Months Ended June 30,

	Gain (Loss) Recognized in AOCI		Gain (Loss) Reclassified from AOCI into Income		Location of Gain (Loss) Reclassified from AOCI into Income
	2026	2025	2026	2025	
Cash Flow Hedges:					
Interest rate contracts	\$ 13	\$ 8	\$ 4	\$ 2	Interest income (expense)

	Gain (Loss) Recognized in Income		Location of Gain (Loss) Recognized in Income
	2026	2025	
Derivatives Not Designated As Hedging Instruments:			
Commodity contracts	\$ —	\$ (1)	Revenues
Commodity contracts	14	26	Cost of sales
Total	<u>\$ 14</u>	<u>\$ 25</u>	

We are also a party to a number of other contracts that have elements of a derivative instrument. However, these contracts qualify for NPNS exception accounting under GAAP because they provide for the delivery of products or services in quantities that are expected to be used in the normal course of operating our business and the price in the contract is based on an underlying that is directly associated with the price of the product or service being purchased or sold. These contracts include, among others, binding purchase orders, contracts that provide for the purchase and delivery, or sale, of energy products, and service contracts that require the counterparty to provide commodity storage, transportation or capacity service to meet our normal sales commitments.

UGI Energy Services, LLC and Subsidiaries
Notes to Condensed Consolidated Financial Statements
(Unaudited)
(Millions of dollars, except where indicated otherwise)

Note 9 — Accumulated Other Comprehensive Income (Loss)

The tables below present changes in AOCI, net of tax:

Three Months Ended June 30, 2026	Derivative Instruments
AOCI — March 31, 2026	\$ —
Other comprehensive income (loss) before reclassification adjustments	4
Amounts reclassified from AOCI	(2)
AOCI — June 30, 2026	<u>\$ 2</u>

Three Months Ended June 30, 2025	Derivative Instruments
AOCI — March 31, 2025	\$ (3)
Other comprehensive income (loss) before reclassification adjustments	(1)
Amounts reclassified from AOCI	(1)
AOCI — June 30, 2025	<u>\$ (5)</u>

Nine Months Ended June 30, 2026	Derivative Instruments
AOCI — September 30, 2025	\$ (4)
Other comprehensive income (loss) before reclassification adjustments	9
Amounts reclassified from AOCI	(3)
AOCI — June 30, 2026	<u>\$ 2</u>

Nine Months Ended June 30, 2025	Derivative Instruments
AOCI — September 30, 2024	\$ (9)
Other comprehensive income (loss) before reclassification adjustments	5
Amounts reclassified from AOCI	(1)
AOCI — June 30, 2025	<u>\$ (5)</u>

Note 10 — Related Party Transactions

SCAA Activities. From time to time, Energy Services is a party to SCAAs with UGI Utilities which have terms of up to three years. Under the SCAAs, UGI Utilities has, among other things, released certain natural gas storage and transportation contracts (subject to recall for operational purposes) to Energy Services for the terms of the SCAAs. UGI Utilities also transferred certain associated natural gas storage inventories upon the commencement of the SCAAs, receives a transfer of storage inventories at the end of the SCAAs, and makes payments associated with refilling storage inventories during the term of the SCAAs. Energy Services receives payments from UGI Utilities for storage inventories and pipeline transportation and storage capacity charges associated with SCAAs. Energy Services, in turn, provides a firm delivery service and makes certain payments to UGI Utilities for its various obligations under the SCAAs. In conjunction with the SCAAs, Energy Services pays UGI Utilities security deposits.

Gas Supply and Delivery Services. UGI Utilities purchases natural gas and pipeline capacity from Energy Services. Additionally, UGI Utilities has gas supply and delivery service agreements with Energy Services pursuant to which Energy Services provides certain gas supply and related delivery service to UGI Utilities.

From time to time, Energy Services purchases natural gas or pipeline capacity from UGI Utilities. Also, from time to time, Energy Services sells natural gas and pipeline capacity to UGI Utilities (in addition to those transactions already described above) and sells a firm storage service from a subsidiary of Energy Services, under one-year agreements.

UGI Energy Services, LLC and Subsidiaries
Notes to Condensed Consolidated Financial Statements
(Unaudited)
(Millions of dollars, except where indicated otherwise)

Administrative Services. UGI provides certain financial and administrative services to Energy Services. UGI bills Energy Services for all direct expenses incurred by UGI on behalf of Energy Services and an allocated share of indirect corporate expenses incurred or paid with respect to services provided to Energy Services. The allocation of indirect UGI corporate expenses to Energy Services utilizes a relevant factor (such as headcount for employee-related expenses) or, when there is not a specific relevant factor, utilizes a weighted, three-component formula comprising revenues, operating expenses and net assets employed. The allocation considers Energy Services' relative percentage of such items to the total of such items for all UGI operating subsidiaries for which general and administrative services are provided. Management believes that this allocation method is reasonable and equitable to Energy Services. These billed allocated expenses are classified as "Operating and administrative expenses" on the Condensed Consolidated Statements of Comprehensive Income.

Propane Sales. From time to time, Energy Services sells propane to AmeriGas on an as needed basis. The sales price is generally based on market prices at the time of sale. The sales of propane by Energy Services to AmeriGas during the nine months ended June 30, 2026 and 2025 were not material.

The following related party amounts and balances are included in our condensed consolidated financial statements:

	Three Months Ended June 30,		Nine Months Ended June 30,		Classification on Condensed Consolidated Statements of Comprehensive Income	
	2026	2025	2026	2025		
SCAA Activities:						
SCAA revenues	\$ 6	\$ 8	\$ 8	\$ 10	Revenues	
Costs of SCAA and firm delivery service	\$ —	\$ —	\$ 1	\$ 1	Cost of sales	
Gas Supply and Delivery Service:						
Gas supply and delivery service revenues	\$ 19	\$ 24	\$ 332	\$ 238	Revenues	
Costs of natural gas and pipeline capacity purchases	\$ 2	\$ 11	\$ 86	\$ 71	Cost of sales	
Administrative Services:						
Administrative services provided by UGI	\$ 4	\$ 5	\$ 13	\$ 14	Operating and administrative expenses	

	June 30, 2026	September 30, 2025	June 30, 2025	Classification on Condensed Consolidated Balance Sheets	
SCAA security deposits	\$ 9	\$ 9	\$ 9	Prepaid expenses and other current assets	
Accounts receivable - related parties	\$ 8	\$ 17	\$ 12	Accounts receivable	
Accounts payable - related parties	\$ 9	\$ 9	\$ 14	Accounts payable	

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (Unaudited)

(Millions of dollars, except where indicated otherwise)

Forward-Looking Statements

Information contained in this Quarterly Report contains forward-looking statements. Such statements use forward-looking words such as “believe,” “plan,” “anticipate,” “continue,” “estimate,” “expect,” “may,” or other similar words and terms of similar meaning, although not all forward-looking statements contain such words. These statements discuss plans, strategies, events or developments that we expect or anticipate will or may occur in the future. Management believes that these are reasonable as of today's date only. Actual results may differ significantly because of risks and uncertainties that are difficult to predict and many of which are beyond management's control; accordingly, there is no assurance that results will be realized. We undertake no obligation (and expressly disclaim any obligation) to update publicly any forward-looking statement whether as a result of new information or future events.

Non-GAAP Financial Measures

We present the non-GAAP measures adjusted total margin, adjusted operating income, adjusted income before income taxes and adjusted net income, in order to assist in the evaluation of our overall performance. We believe that these non-GAAP measures provide meaningful information to investors about our performance because they eliminate the impact of (1) gains and losses on commodity derivative instruments not associated with current-period transactions, principally comprising unrealized gains and losses on such derivative instruments, and (2) other significant discrete items that can affect the comparisons of period-over-period results. These financial measures are not in accordance with, or an alternative to, GAAP and should be considered in addition to, and not as a substitute for, the comparable GAAP measures.

The following table includes reconciliations of adjusted total margin, adjusted operating income, adjusted income before income taxes and adjusted net income to the most directly comparable financial measures calculated and presented in accordance with GAAP for the periods presented.

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES

(Millions of dollars, except where indicated otherwise)

	Three Months Ended June 30,		Nine Months Ended June 30,	
	2026	2025	2026	2025
Adjusted total margin:				
Total revenues	\$ 249	\$ 279	\$ 1,391	\$ 1,231
Cost of sales	(159)	(260)	(987)	(789)
Total margin	90	19	404	442
Net (gains) losses on commodity derivative instruments not associated with current-period transactions	—	58	28	(25)
Adjusted total margin	<u>\$ 90</u>	<u>\$ 77</u>	<u>\$ 432</u>	<u>\$ 417</u>
Adjusted operating income:				
Operating income (loss)	\$ 32	\$ (31)	\$ 233	\$ 294
Net (gains) losses on commodity derivative instruments not associated with current-period transactions	—	58	28	(25)
Adjusted operating income	<u>\$ 32</u>	<u>\$ 27</u>	<u>\$ 261</u>	<u>\$ 269</u>
Adjusted income before income taxes:				
Income (loss) before income taxes	\$ 14	\$ (42)	\$ 195	\$ 266
Net (gains) losses on commodity derivative instruments not associated with current-period transactions	—	58	28	(25)
Loss on extinguishment of debt	2	—	2	—
Adjusted income before income taxes	<u>\$ 16</u>	<u>\$ 16</u>	<u>\$ 225</u>	<u>\$ 241</u>
Adjusted net income:				
Net income (loss)	\$ 12	\$ (19)	\$ 162	\$ 282
Net (gains) losses on commodity derivative instruments not associated with current-period transactions	(1)	38	19	(24)
Loss on extinguishment of debt	1	—	1	—
Adjusted net income	<u>\$ 12</u>	<u>\$ 19</u>	<u>\$ 182</u>	<u>\$ 258</u>

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES

(Millions of dollars, except where indicated otherwise)

Analysis of Results of Operations

2026 Three-Month Period Compared with the 2025 Three-Month Period

Three Months Ended March 31,	2026	2025	Increase (Decrease)	
Revenues	\$ 249	\$ 279	\$ (30)	(11)%
Total margin (a)	\$ 90	\$ 19	\$ 71	374 %
Operating and administrative expenses	\$ 39	\$ 32	\$ 7	22 %
Operating income (loss)	\$ 32	\$ (31)	\$ 63	203 %
Income (loss) before income taxes	\$ 14	\$ (42)	\$ 56	133 %
Net income (loss)	\$ 12	\$ (19)	\$ 31	163 %
Non-GAAP financial measures (b):				
Adjusted total margin	\$ 90	\$ 77	\$ 13	17 %
Adjusted operating income	\$ 32	\$ 27	\$ 5	19 %
Adjusted income before income taxes	\$ 16	\$ 16	\$ —	— %
Adjusted net income	\$ 12	\$ 19	\$ (7)	(37)%

- (a) Total margin represents total revenues less total cost of sales and includes the impact of pre-tax net losses of \$58, on commodity derivative instruments not associated with current-period transactions for the 2025 three-month period. There were no such gains or losses for the 2026 three-month period.
- (b) These financial measures are non-GAAP financial measures and are not in accordance with, or an alternative to, GAAP and should be considered in addition to, and not a substitute for, the comparable GAAP measures. See “Non-GAAP Financial Measures” above.

Average temperatures across Energy Services’ energy marketing territory during the 2026 three-month period were 10.2% warmer than normal and 4.6% warmer than the prior-year period.

Revenues decreased \$30 during the 2026 three-month period compared to the prior-year period. Excluding the effects of net gains and losses on commodity derivative instruments not associated with current-period transactions, revenues decreased \$29 compared to the prior-year period. The decrease in revenues primarily reflects lower revenues from natural gas marketing activities (\$36), including the effects of capacity management activities, partially offset by higher revenues from renewable energy (\$5).

Cost of sales decreased \$101 during the 2026 three-month period compared to the prior-year period. Excluding the effects of net gains and losses on commodity derivative instruments not associated with current-period transactions, cost of sales decreased \$42 compared to the prior-year period. The decrease in cost of sales is largely driven by lower natural gas costs (\$47) related to the previously mentioned natural gas marketing activities, partially offset by higher cost of sales from renewable energy (\$4).

Total margin increased \$71 during the 2026 three-month period. Adjusted total margin increased \$13 during the 2026 three-month period, principally reflecting higher total margin from capacity management activities.

Operating income increased \$63 during the 2026 three-month period. Adjusted operating income increased \$5 during the 2026 three-month period, mainly reflecting higher adjusted total margin (\$13), substantially offset by higher operating and administrative expenses (\$7). The increase in operating and administrative expenses was primarily due to higher operating expenses related to renewable energy projects.

Income before income taxes increased \$56 during the 2026 three-month period. Adjusted income before income taxes was comparable as the higher adjusted operating income (\$5) was substantially offset by higher interest expense (\$4).

Net income increased \$31 during the 2026 three-month period. Adjusted net income decreased \$7 during the 2026 three-month period. The decrease in adjusted net income primarily attributable to higher income tax expenses, reflecting lower investment tax credits in the 2026 three-month period.

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES

(Millions of dollars, except where indicated otherwise)

2026 nine-month period compared with the 2025 nine-month period

Nine Months Ended June 30,	2026	2025	Increase (Decrease)	
Revenues	\$ 1,391	\$ 1,231	\$ 160	13 %
Total margin (a)	\$ 404	\$ 442	\$ (38)	(9)%
Operating and administrative expenses	\$ 110	\$ 92	\$ 18	20 %
Operating income	\$ 233	\$ 294	\$ (61)	(21)%
Income before income taxes	\$ 195	\$ 266	\$ (71)	(27)%
Net income	\$ 162	\$ 282	\$ (120)	(43)%
Non-GAAP financial measures (b):				
Adjusted total margin	\$ 432	\$ 417	\$ 15	4 %
Adjusted operating income	\$ 261	\$ 269	\$ (8)	(3)%
Adjusted income before income taxes	\$ 225	\$ 241	\$ (16)	(7)%
Adjusted net income	\$ 182	\$ 258	\$ (76)	(29)%

- (a) Total margin represents total revenues less total cost of sales and includes the impact of pre-tax net gains (losses) of \$(28) and \$25, respectively, on commodity derivative instruments not associated with current-period transactions for the 2026 and 2025 nine-month periods, respectively.
- (b) These financial measures are non-GAAP financial measures and are not in accordance with, or an alternative to, GAAP and should be considered in addition to, and not a substitute for, the comparable GAAP measures. See “Non-GAAP Financial Measures” above.

Average temperatures across Energy Services’ energy marketing territory during the 2026 nine-month period were 8.1% colder than normal and 7.1% colder than the prior-year period.

Revenues increased \$160 during the 2026 nine-month period compared to the prior-year period. Excluding the effects of net gains and losses on commodity derivative instruments not associated with current-period transactions, revenues increased \$159 compared to the prior-year period. The increase in revenues principally reflects (1) higher revenues from natural gas marketing activities (\$129), including the effects of capacity management activities, that were primarily impacted by the colder weather; (2) higher revenues from renewable energy (\$9); and (3) higher midstream revenues (\$8), mainly from higher peaking activities.

Cost of sales increased \$198 during the 2026 nine-month period compared to the prior-year period. Excluding the effects of net gains and losses on commodity derivative instruments not associated with current-period transactions, cost of sales increased \$144 compared to the prior-year period. The increase in cost of sales primarily reflects higher natural gas costs (\$127) related to the previously mentioned natural gas marketing activities and higher cost of sales from renewable energy (\$9).

Total margin decreased \$38 during the 2026 nine-month period. Adjusted total margin increased \$15 during the 2026 nine-month period, principally reflecting higher midstream margins, mainly from higher peaking activities.

Operating income decreased \$61 during the 2026 nine-month period. Adjusted operating income decreased \$8 during the 2026 nine-month period. The decrease in adjusted operating income is largely attributable to higher operating and administrative expenses (\$18) and higher depreciation and amortization expense (\$5), partially offset by the higher adjusted total margin (\$15). The increase in operating and administrative expenses was primarily due to higher operating expenses related to renewable energy projects.

Income before income taxes decreased \$71 during the 2026 nine-month period. Adjusted income before income taxes decreased \$16 during the 2026 nine-month period, primarily attributable to the lower adjusted operating income (\$8) and higher interest expense (\$9).

Net income decreased \$120 during the 2026 nine-month period. Adjusted net income decreased \$76 during the 2026 nine-month period. The decrease in adjusted net income principally reflects higher income tax expenses (\$60), mainly due to lower investment tax credits in the 2026 nine-month period, and, to a lesser extent, lower adjusted income before income taxes (\$16).

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES

(Millions of dollars, except where indicated otherwise)

Financial Condition and Liquidity

The Company expects to have sufficient liquidity, including cash on hand and available borrowing capacity, to continue to support long-term commitments and ongoing operations. The Company does not have any near-term maturities of long-term debt and was in compliance with all debt covenants as of June 30, 2026.

We depend on both internal and external sources of liquidity to provide funds for working capital and to fund capital requirements. Our short-term cash requirements not met by cash from operations are generally satisfied with borrowings under our Receivables Facility and borrowings under the Energy Services Credit Agreement. Long-term cash requirements are generally met through the issuance of long-term debt. We believe that we have sufficient liquidity in the forms of cash and cash equivalents on hand; cash expected to be generated from operations; credit facility and Receivables Facility borrowings; and the ability to obtain long-term financing to meet anticipated contractual and projected cash commitments. Issuances of debt securities in the capital markets and additional credit facilities may not, however, be available to us on acceptable terms.

Our cash and cash equivalents totaled \$59 at June 30, 2026 compared to \$8 at September 30, 2025. There was a \$39 restricted cash balance at June 30, 2026 and \$3 at September 30, 2025, principally comprising cash in brokerage accounts that are restricted from withdrawal. Our debt outstanding at June 30, 2026, totaled \$803 (including current maturities of long-term debt of \$8). Our debt outstanding at September 30, 2025, totaled \$824 (including current maturities of long-term debt of \$8 and short-term borrowings of \$17). Total long-term debt outstanding at June 30, 2026, including current maturities, comprises \$772 of term loan borrowings and \$40 of other long-term debt principally comprising a finance lease liability, and is net of \$9 of unamortized debt issuance costs.

Long-term debt and credit facilities

Term Loan Credit Agreement. In June 2026, the Company entered into the fourth amendment to its term loan credit agreement. The term loan credit agreement, as amended, provides, among other items, that the applicable margin shall be 2.00% per annum for Term SOFR loans and 1.00% per annum for base rate loans.

Information about the Energy Services Credit Agreement is presented in the following table, as of:

	Total Capacity	Borrowings Outstanding	Letters of Credit and Guarantees Outstanding	Available Borrowing Capacity
June 30, 2026	\$ 300	\$ —	\$ —	\$ 300
June 30, 2025	\$ 300	\$ —	\$ —	\$ 300

The average daily and peak short-term borrowings under the Energy Services Credit Agreement is as follows:

	Average	Peak
For the nine months ended June 30, 2026	\$ —	\$ —
For the nine months ended June 30, 2025	\$ —	\$ —

Receivables Facility. Energy Services also has a Receivables Facility with an issuer of receivables-backed commercial paper currently scheduled to expire in October 2026. At June 30, 2026, the outstanding balance of trade receivables was \$65, none of which were sold to the bank. At June 30, 2025, the outstanding balance of trade receivables was \$58, \$13 of which was sold to the bank. Amounts sold to the bank are reflected as “Short-term borrowings” on the Condensed Consolidated Balance Sheets. During the nine months ended June 30, 2026, peak sales of receivables was \$110 and average daily amounts sold were \$5. During the nine months ended June 30, 2025, peaks sales of receivables was \$13 and average daily amounts sold were not material.

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES

(Millions of dollars, except where indicated otherwise)

Cash Flows

Due to the seasonal nature of the Company's businesses, cash flows from operating activities are generally strongest during the second and third fiscal quarters when customers pay for natural gas, electricity and other energy products consumed during the peak heating season months. In addition, cash flows from operating activities can be significantly affected by year-to-year variations in changes in operating working capital reflecting changes in energy commodity prices, principally changes in prices for natural gas. Cash flow from investing activities is principally affected by cash expenditures for property, plant and equipment, cash paid for acquisitions of businesses and assets and investments in equity method investees. Changes in cash flow from financing activities are primarily due to issuances and repayments of long-term debt, short-term borrowings and capital contributions from, and cash distributions to Enterprises.

Operating Activities: Cash flow provided by operating activities was \$297 in the 2026 nine-month period compared to \$319 in the prior-year period. Cash flow from operating activities before changes in operating working capital was \$313 in the 2026 nine-month period compared to \$284 in the prior-year period. Cash used to fund changes in operating working capital totaled \$16 in the 2026 nine-month period compared with cash provided of \$35 in the 2025 nine-month period. The increase in cash used to fund changes in operating working capital in the 2026 nine-month period reflects, among other things, higher cash required to fund changes in other current liabilities and derivative instruments collateral deposits paid compared to derivative instruments collateral deposits received in the prior-year period, offset by changes in cash required to fund changes in accounts receivable.

Investing Activities: Cash flow used by investing activities was \$38 in the 2026 nine-month period compared to \$113 in the prior-year period. Capital expenditures for property, plant and equipment were \$34 in the 2026 nine-month period compared to \$88 in the prior-year period. Cash required to fund investments in equity method investees was \$4 in the 2026 nine-month period compared to \$25 in the prior-year period.

Financing Activities: Cash flow used by financing activities was \$172 in the 2026 nine-month period compared to \$250 in the prior-year period. The cash used by financing activities in the 2026 nine-month period primarily includes \$150 of distributions paid compared to \$257 in the prior-year period as well as net repayments under the Receivables Facility of \$17 compared to net borrowings of \$13 in the prior-year period.