

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES

ANNUAL REPORT
FOR THE FISCAL YEAR ENDED
September 30, 2025

AmeriGas Partners, L.P. (“AmeriGas”) is an indirect, wholly owned subsidiary of UGI Corporation (“UGI”), with no class of securities registered under the Securities Exchange Act of 1934, as amended (the “Exchange Act”). As a result, AmeriGas Partners is not subject to the current and periodic reporting requirements of the Exchange Act. This annual report is provided to bondholders for informational purposes only pursuant to contractual requirements under certain indentures governing the rights of bondholders, and shall not constitute an offer to sell or the solicitation of an offer to buy any securities. As a result, none of UGI, AmeriGas Partners nor any of their respective affiliates accepts, and each specifically disclaims, any liability under federal securities laws whatsoever in connection with the provision of this annual report, including any liability under the Exchange Act or the Securities Act of 1933, as amended.

TABLE OF CONTENTS

	Page
<u>Glossary of Terms and Abbreviations</u>	<u>3</u>
<u>Forward-Looking Information</u>	<u>6</u>
<u>Business</u>	<u>6</u>
<u>Risk Factors</u>	<u>12</u>
<u>Properties</u>	<u>20</u>
<u>Legal Proceedings</u>	<u>20</u>
<u>Management’s Discussion and Analysis of Financial Condition and Results of Operations</u>	<u>20</u>
<u>Changes in and Disagreements with Accountants on Accounting and Financial Disclosure</u>	<u>28</u>
<u>Controls and Procedures</u>	<u>28</u>
<u>Principal Accounting Fees and Services</u>	<u>30</u>
<u>Exhibits and Financial Statement Schedules</u>	<u>31</u>

GLOSSARY OF TERMS AND ABBREVIATIONS

Terms and abbreviations used in this Annual Report are defined below:

AmeriGas Partners, L.P. and Related Entities

AmeriGas Finance Corp. - A wholly owned subsidiary of AmeriGas Partners

AmeriGas OLP - AmeriGas Propane, L.P., the principal operating subsidiary of AmeriGas Partners; also referred to as the “Operating Partnership”

AmeriGas Partners - AmeriGas Partners, L.P., a Delaware limited partnership and an indirect wholly owned subsidiary of UGI

AmeriGas Propane - AmeriGas Propane, Inc., a wholly owned subsidiary of UGI, the sole general partner of AmeriGas Partners, L.P.; also referred to as the “General Partner”

AmeriGas Propane GP, LLC - a Delaware limited liability company and wholly owned subsidiary of AmeriGas Partners, an indirect and wholly owned subsidiary of UGI and the general partner of AmeriGas OLP

AmeriGas Propane Holdings, Inc. - A Delaware corporation and an indirect wholly owned subsidiary of UGI

AmeriGas Propane Holdings, LLC - A Delaware limited liability company and an indirect wholly owned subsidiary of UGI

Energy Services - UGI Energy Services, LLC, a wholly owned subsidiary of Enterprises

Enterprises - UGI Enterprises, LLC, a wholly owned subsidiary of UGI

General Partner - AmeriGas Propane, Inc., an indirect wholly owned subsidiary of UGI and the general partner of AmeriGas Partners

Partnership - AmeriGas Partners and its consolidated subsidiaries, including AmeriGas OLP; also referred to as “AmeriGas Partners”

UGI - UGI Corporation or, collectively, UGI Corporation and its consolidated subsidiaries

UGI Europe - UGI Europe, Inc., an indirect wholly owned subsidiary of UGI

Other Terms and Abbreviations

5.50% Senior Notes - An underwritten private offering of senior notes due May 2025, co-issued by AmeriGas Partners and AmeriGas Finance Corp

9.375% Senior Notes - An underwritten private offering of \$500 million aggregate principal amount of notes due May 2028, co-issued by AmeriGas Partners and AmeriGas Finance Corp.

9.5% Senior Notes - An underwritten private offering of \$550 million aggregate principal amount of notes due June 2030, co-issued by AmeriGas Partners and AmeriGas Finance Corp

2022 AmeriGas OLP Credit Agreement - Entered into by AmeriGas OLP providing for borrowings of up to \$600 million, with the option to increase to a maximum principal amount of \$900 million assuming certain conditions are met, including a letter of credit subfacility of up to \$100 million, scheduled to expire in September 2026. On November 15, 2023, AmeriGas OLP amended the 2022 AmeriGas OLP Credit agreement to reduce the revolver to \$400 million.

ACE - AmeriGas Cylinder Exchange

AmeriGas Senior Secured Revolving Credit Facility - Revolving credit agreement entered into by AmeriGas OLP on August 2, 2024 and scheduled to expire in August 2029

ASC - Accounting Standards Codification

ASC 606 - ASC 606, "Revenue from Contracts with Customers"

ASC 820 - ASC 820, "Fair Value Measurement"

ASC 842 - ASC 842, "Leases" (effective October 1, 2019)

ASU - Accounting Standards Update

Btu - British thermal unit

CERCLA - Comprehensive Environmental Response, Compensation and Liability Act

Common Units - Limited partnership ownership interests in AmeriGas Partners

DOT - U.S. Department of Transportation

Exchange Act - Securities Exchange Act of 1934, as amended

FDIC - Federal Deposit Insurance Corporation

FIFO - First-in, first-out inventory valuation method

Fiscal 2021 - The fiscal year ended September 30, 2021

Fiscal 2022 - The fiscal year ended September 30, 2022

Fiscal 2023 - The fiscal year ended September 30, 2023

Fiscal 2024 - The fiscal year ending September 30, 2024

Fiscal 2025 - The fiscal year ending September 30, 2025

Fiscal 2026 - The fiscal year ending September 30, 2026

Fiscal 2027 - The fiscal year ending September 30, 2027

Fiscal 2028 - The fiscal year ending September 30, 2028

Fiscal 2029 - The fiscal year ending September 30, 2029

GAAP - U.S. generally accepted accounting principles

GHG - Greenhouse gas

LPG - Liquefied petroleum gas

MD&A - Management's Discussion and Analysis of Financial Condition and Results of Operations

MGP - Manufactured gas plant

NOAA - National Oceanic and Atmospheric Administration

NPNS - Normal purchase and normal sale

NYDEC - New York State Department of Environmental Conservation

OSHA - Occupational Safety and Health Act

Partnership Agreement - Fourth Amended and Restated Agreement of Limited Partnership of AmeriGas Partners dated as of July 27, 2009, as amended

PRP - Potentially responsible party

ROU - Right-of-use

ROD - Record of Decision

SEC - U.S. Securities and Exchange Commission

U.S. - United States of America

FORWARD-LOOKING INFORMATION

Information contained in this Annual Report contains forward-looking statements. Such statements use forward-looking words such as “believe,” “plan,” “anticipate,” “continue,” “estimate,” “expect,” “may,” or other similar words and terms of similar meaning, although not all forward-looking statements contain such words. These statements discuss plans, strategies, events or developments that we expect or anticipate will or may occur in the future.

A forward-looking statement may include a statement of the assumptions or bases underlying the forward-looking statement. We believe that we have chosen these assumptions or bases in good faith and that they are reasonable. However, we caution you against relying on any forward-looking statement as these statements are subject to risks and uncertainties that may cause actual results to vary from assumed facts or bases, and the differences between actual results and assumed facts or bases can be material, depending on the circumstances. When considering forward-looking statements, you should keep in mind our Risk Factors below and the following important factors that could affect our future results and could cause those results to differ materially from those expressed in our forward-looking statements: (1) weather conditions, including increasingly uncertain weather patterns due to climate change, resulting in reduced demand, the seasonal nature of our business, and disruptions in our operations and supply chain; (2) cost volatility and availability of propane, as well as the availability of propane cylinders, and the capacity to transport propane to our customers; (3) the availability of, and our ability to consummate, acquisition or combination opportunities; (4) changes in laws and regulations, including safety, health, tax, transportation, consumer protection, data privacy, accounting, trade restrictions and policies, such as tariffs and related sanctions, and environmental matters, such as regulatory responses to climate change; (5) competitive pressures from the same and alternative energy sources; (6) failure to acquire new customers or retain current customers thereby reducing or limiting any increase in revenues; (7) liability for environmental claims; (8) increased customer conservation measures due to high propane prices resulting in reduced demand; (9) our ability to attract, develop, retain and engage key employees; (10) customer, counterparty, supplier, or vendor defaults; (11) liability for uninsured claims and for claims in excess of insurance coverage, including those for personal injury and property damage arising from explosions, acts of war, terrorism, natural disasters, pandemics and other catastrophic events that may result from operating hazards and risks incidental to transporting, storing and distributing propane; (12) political, regulatory and economic conditions in the United States, the conflict in the Middle East, and the adoption and expansion of tariffs or other trade restrictions and policies; (13) credit and capital market conditions, including reduced access to capital markets and interest rate fluctuations; (14) changes in commodity market prices resulting in significantly higher cash collateral requirements; (15) the impact of pending and future legal or regulatory proceedings, inquiries or investigations; (16) the success of our strategic initiatives and investments that are intended to advance our business strategy; (17) the interruption, disruption, failure, malfunction, or breach of our information technology systems, and those of our third-party vendors or service providers, including due to cyber attack; (18) our ability to achieve the operational benefits and cost efficiencies expected from the completion of pending and future business transformation initiatives, including the impact of customer service disruptions resulting in potential customer loss; (19) the impact of a material impairment of our assets; (20) uncertainties related to global pandemics; (21) the impact of changes in governmental policies related to tariffs, reciprocal and retaliatory tariffs, and other tariff-related measures, trade agreements, or policies; (22) our ability to protect our intellectual property; (23) our ability to overcome supply chain issues that may result in delays or shortages in, as well as increased costs of, equipment, materials or other resources that are critical to our business operations; and (24) our ability to control operating costs and make cost-saving changes.

These factors are not necessarily all of the important factors that could cause actual results to differ materially from those expressed in any of our forward-looking statements. Other unknown or unpredictable factors could also have material adverse effects on future results. Any forward-looking statement speaks only as of the date on which such statement is made. We undertake no obligation (and expressly disclaim any obligation) to update any forward-looking statement whether as a result of new information or future events.

BUSINESS

General

AmeriGas Partners, L.P. is a limited partnership formed under Delaware law on November 2, 1994. We are the largest retail propane distributor in the United States based on the volume of propane gallons distributed annually. The Partnership serves over 1.0 million customers in all 50 states from approximately 1,390 propane distribution locations.

We are a holding company and we conduct our business principally through our subsidiary AmeriGas OLP, a Delaware limited partnership. AmeriGas OLP is sometimes referred to herein as “the Operating Partnership.” AmeriGas Propane, Inc. is our general partner (the “General Partner”) and is responsible for managing our operations. The General Partner is a wholly owned subsidiary of UGI, a publicly traded company listed on the New York Stock Exchange. In this Report, the terms “Partnership”

and “AmeriGas Partners,” as well as the terms “our,” “we,” and “its,” are used sometimes as abbreviated references to AmeriGas Partners, L.P. itself or collectively, AmeriGas Partners, L.P. and its consolidated subsidiaries, including the Operating Partnership. For further information on the meaning of certain terms used in this Report, see “Glossary of Terms and Abbreviations.”

Our executive offices are located at 500 North Gulph Road, King of Prussia, Pennsylvania 19406, and our telephone number is (610) 337-7000. The Partnership’s website can be found at www.amerigas.com. Information on our website is not intended to be incorporated into this Report.

Business Strategy

The Partnership is building competitive advantage through an integrated strategy that prioritizes safety, customer-centricity, and operational excellence. We are transforming core business processes and leveraging technology to drive efficiency, optimize our distribution network, and enhance service delivery. By investing in our people and maintaining financial discipline, we are creating a stronger, more agile organization capable of delivering sustainable growth.

Products, Services and Marketing

The Partnership serves over 1.0 million customers in all 50 states from approximately 1,390 propane distribution locations. Typically, propane distribution locations are in suburban and rural areas where natural gas is not readily available. Our local offices generally consist of operations facilities and propane storage. As part of its overall transportation and distribution infrastructure, the Partnership operates as an interstate carrier in all states throughout the continental U.S.

The Partnership sells propane primarily to residential, commercial/industrial, motor fuel, agricultural and wholesale customers. AmeriGas Propane distributed approximately 801 million gallons of propane in Fiscal 2025. Approximately 92% of AmeriGas Propane’s Fiscal 2025 sales (based on gallons sold) was to retail accounts and approximately 8% was to wholesale accounts. Sales to residential customers in Fiscal 2025 represented approximately 28% of retail gallons sold; commercial/industrial customers 42%; motor fuel customers 22%; and agricultural customers 3%. Transport gallons, which are large-scale deliveries to retail customers other than residential, accounted for more than 5% of Fiscal 2025 retail gallons. With the exception of one customer representing 5% of AmeriGas Propane’s consolidated revenues, no other single customer represents more than 5% of AmeriGas Propane’s consolidated revenues.

The ACE program continued to be an important element of the Partnership’s business in Fiscal 2025. At September 30, 2025, ACE cylinders were available at over 41,500 retail locations throughout the U.S. Sales of our ACE cylinders to retailers are included in commercial/industrial sales. The ACE program enables consumers to purchase or exchange propane cylinders at various retail locations such as home centers, gas stations, mass merchandisers and grocery and convenience stores. In addition, our Cynch propane home delivery service was available in 20 cities as of September 30, 2025. We also supply retailers with large propane tanks to enable them to replenish customers’ propane cylinders directly at the retailers’ locations.

Residential and commercial customers use propane primarily for home heating, water heating and cooking purposes. Commercial users include hotels, restaurants, churches, warehouses and retail stores. Industrial customers use propane to fire furnaces, as a cutting gas and in other process applications. Other industrial customers are large-scale heating accounts and local gas utility customers that use propane as a supplemental fuel to meet peak load deliverability requirements. As a motor fuel, propane is burned in internal combustion engines that power school buses and other over-the-road vehicles, forklifts and stationary engines. Agricultural uses include tobacco curing, chicken brooding, crop drying and orchard heating. In its wholesale operations, the Partnership principally sells propane to large industrial end-users and other propane distributors.

Retail deliveries of propane are usually made to customers by means of bobtail and rack trucks. Propane is pumped from the bobtail truck, which generally holds 2,400 to 3,000 gallons of propane, into a stationary storage tank on the customer’s premises. The Partnership owns most of these storage tanks and leases them to its customers. The capacity of these tanks ranges from approximately 120 gallons to approximately 1,200 gallons. The Partnership also delivers propane in portable cylinders, including ACE and motor fuel cylinders. Some of these deliveries are made to the customer’s location where cylinders are either picked up or replenished in place.

During Fiscal 2025, we made technology and other investments to promote the safety of our employees and the communities we serve. We implemented a new safety management system in Fiscal 2025, and we advanced key improvement initiatives designed to drive continuous safety enhancement.

In September 2025, AmeriGas OLP completed the sale of its propane business located in Hawaii. The transaction included the sale of approximately 750,000 gallons of propane storage facilities and multiple delivery fleet assets.

Propane Supply and Storage

The U.S. propane market has approximately 175 domestic and international sources of supply, including the spot market. Supplies of propane from the Partnership's sources historically have been readily available. In recent years, certain geographies experienced varying levels of reduced propane availability as a result of transportation issues within the supply chain. In response to these supply and transportation challenges, the Partnership utilized a combination of increased regional storage as well as rail and transport supply from different origins to offset localized supply/demand imbalances.

In addition to these factors, the availability and pricing of propane supply has historically been dependent upon, among other things, the severity of winter weather, the price and availability of competing fuels such as natural gas and crude oil, and the amount and availability of exported supply and, to a much lesser extent, imported supply. For more information on risks relating to our supply chain, see "Risk Factors - Risks Relating to Our Supply Chain and Our Ability to Obtain Adequate Quantities of Propane."

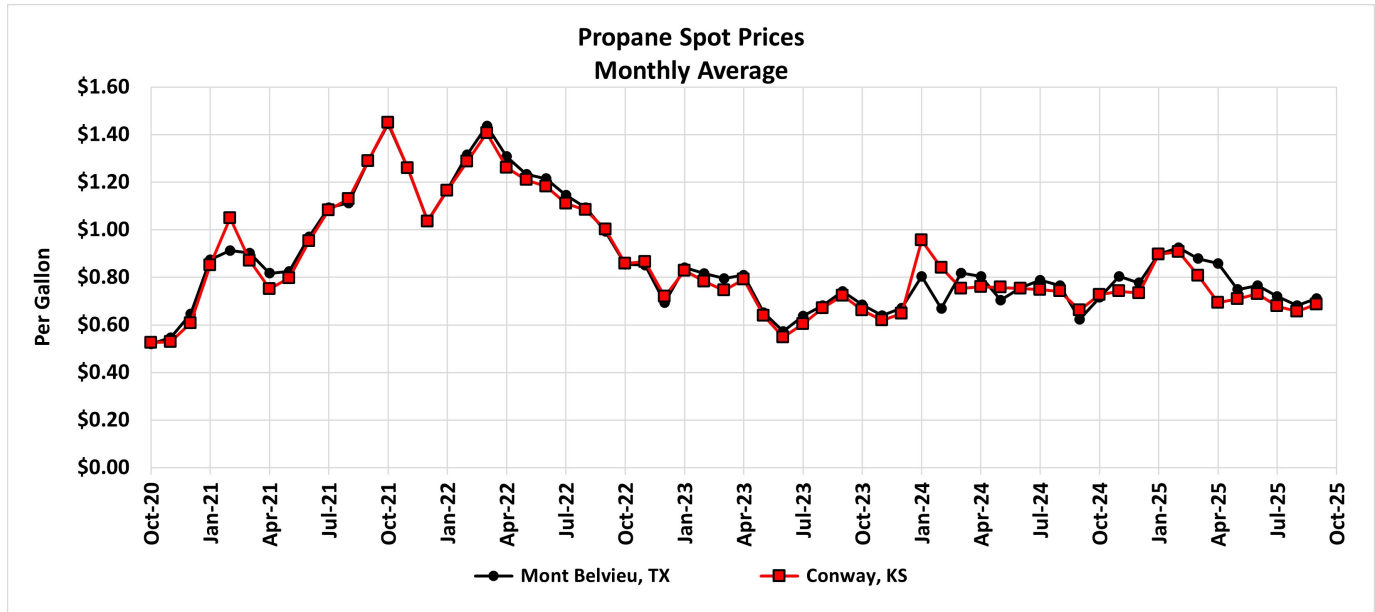
During Fiscal 2025, approximately 93% of the Partnership's propane supply was purchased under supply agreements with terms of one to three years. Although no assurance can be given that supplies of propane will be readily available in the future, management currently expects to be able to secure adequate supplies during Fiscal 2026. If supply from major sources were interrupted, however, the cost of procuring replacement supplies and transporting those supplies from alternative locations might be materially higher and, at least on a short-term basis, margins could be adversely affected. In Fiscal 2025, the Partnership derived approximately 18% of its propane supply from Enterprise Products Operating LLC and approximately 12% of its propane supply from Crestwood Services LLC. No other single supplier provided more than 10% of the Partnership's total propane supply in Fiscal 2025. In certain geographic areas, however, a single supplier provides more than 50% of the Partnership's requirements. Disruptions in supply in these areas could also have an adverse impact on the Partnership's margins.

The Partnership's supply contracts typically provide for pricing based upon (i) index formulas using the current prices established at a major storage point such as Mont Belvieu, Texas, or Conway, Kansas, or (ii) posted prices at the time of delivery. In addition, some agreements provide maximum and minimum seasonal purchase volume guidelines. The percentage of contract purchases, and the amount of supply contracted for at fixed prices, will vary from year to year. The Partnership uses a number of interstate pipelines, as well as railroad tank cars, delivery trucks and barges, to transport propane from suppliers to storage and distribution facilities. The Partnership stores propane at various storage facilities and terminals located in strategic areas across the U.S.

Because the Partnership's profitability is sensitive to changes in wholesale propane costs, the Partnership generally seeks to pass on increases in the cost of propane to customers. There is no assurance, however, that the Partnership will always be able to pass on product cost increases fully, or keep pace with such increases, particularly when product costs rise rapidly. Product cost increases can be triggered by periods of severe cold weather, supply interruptions, increases in the prices of base commodities, such as crude oil and natural gas, or other unforeseen events. The Partnership has supply acquisition and product cost risk management practices to reduce the effect of volatility on selling prices. These practices currently include the use of summer storage, forward purchases and derivative commodity instruments, such as propane price swaps. See "Management's Discussion and Analysis of Financial Condition and Results of Operations - Market Risk Disclosures."

The following graph shows the average prices of propane on the propane spot market during the last five fiscal years at Mont Belvieu, Texas, and Conway, Kansas, both major storage areas.

Average Propane Spot Market Prices



General Industry Information

Propane is separated from crude oil during the refining process and also extracted from natural gas or oil wellhead gas at processing plants. Propane is normally transported and stored in a liquid state under moderate pressure or refrigeration for economy and ease of handling in shipping and distribution. When the pressure is released or the temperature is increased, it is usable as a flammable gas. Propane is colorless and odorless; an odorant is added to allow for its detection. Propane is considered a clean alternative fuel under the Clean Air Act Amendments of 1990.

Competition

Propane competes with other sources of energy, some of which are less costly for equivalent energy value. Propane distributors compete for customers with suppliers of electricity, fuel oil and natural gas, principally on the basis of price, service, availability and portability. Electricity is generally more expensive than propane on a Btu equivalent basis, but the convenience and efficiency of electricity make it an attractive energy source for consumers and developers of new homes. Fuel oil, which is also a major competitor of propane, is a less environmentally attractive energy source. Furnaces and appliances that burn propane will not operate on fuel oil, and vice versa, and, therefore, a conversion from one fuel to the other requires the installation of new equipment. Propane serves as an alternative to natural gas in rural and suburban areas where natural gas is unavailable or portability of product is required. Natural gas is generally a significantly less expensive source of energy than propane, although in areas where natural gas is available, propane is used for certain industrial and commercial applications and as a standby fuel during interruptions in natural gas service. The gradual expansion of the nation’s natural gas distribution systems has resulted in the availability of natural gas in some areas that previously depended upon propane. However, natural gas pipelines are not present in many areas of the country where propane is sold for heating and cooking purposes.

For motor fuel customers, propane competes with gasoline, diesel fuel, electric batteries, fuel cells and, in certain applications, LNG and compressed natural gas. Wholesale propane distribution is a highly competitive, low margin business. Propane sales to other retail distributors and large-volume, direct-shipment industrial end-users are price sensitive and frequently involve a competitive bidding process.

Retail propane industry volumes have been flat for several years and no or modest growth in total demand is foreseen in the next several years. Therefore, the Partnership’s ability to grow within the industry is dependent on the success of its sales and marketing programs designed to attract and retain customers, the success of business transformation initiatives, and its ability to

achieve internal growth, which includes the continuation of ACE and National Accounts (through which multi-location propane users enter into a single AmeriGas Propane supply agreement rather than agreements with multiple suppliers). The failure of the Partnership to retain and grow its customer base would have an adverse effect on its long-term results.

The domestic propane retail distribution business is highly competitive. The Partnership competes in this business with other large propane marketers, including other full-service marketers, and thousands of small independent operators. Some farm cooperatives, rural electric cooperatives and fuel oil distributors include propane distribution in their businesses and the Partnership competes with them as well. The ability to compete effectively depends on providing high quality customer service, maintaining competitive retail prices and controlling operating expenses. The Partnership also offers customers various payment and service options, including guaranteed price programs, fixed price arrangements and pricing arrangements based on published propane prices at specified terminals.

In Fiscal 2025, the Partnership's retail propane sales totaled approximately 733 million gallons. Based on the most recent annual survey by the Propane Education & Research Council, 2024 domestic retail propane sales (annual sales for other than chemical uses) in the U.S. totaled approximately 8.8 billion gallons. Based on LP-GAS magazine rankings, 2024 sales volume of the ten largest propane distribution companies (including AmeriGas Propane) represented approximately 33% of domestic retail propane sales.

Trade Names, Trade and Service Marks

AmeriGas Propane markets propane and other services principally under the “AmeriGas®,” “America’s Propane Company®,” and “Cynch®” trade names and related service marks. AmeriGas Propane owns, directly or indirectly, all the right, title and interest in the “AmeriGas” name and related trade and service marks. AmeriGas Polska Sp. z.o.o. has an exclusive, royalty-free license from AmeriGas Propane to use the “AmeriGas®” name and related service marks in Poland and Germany and with respect thereto on the Internet. The term of the license is in perpetuity.

Seasonality

Because many customers use propane for heating purposes, the Partnership's retail sales volume is seasonal. During Fiscal 2025, approximately 65% of the Partnership's retail sales volume occurred, and substantially all of the Partnership's operating income was earned, during the peak heating season from October through March. As a result of this seasonality, revenues are typically higher in the Partnership's first and second fiscal quarters (October 1 through March 31). Cash receipts are generally greatest during the second and third fiscal quarters when customers pay for propane purchased during the winter heating season. For more information on the risks associated with the seasonality of our business, see “Risk Factors - Our business is seasonal and decreases in the demand for propane because of warmer-than-normal heating season weather or unfavorable weather conditions may adversely affect our results of operations.”

Sales volume for the Partnership traditionally fluctuates from year-to-year in response to variations in weather, prices, competition, customer mix and other factors, such as conservation efforts and general economic conditions. For information on national weather statistics, see “Management's Discussion and Analysis of Financial Condition and Results of Operations.”

Government Regulation

The Partnership is subject to various federal, state and local environmental, health, safety and transportation laws and regulations governing the storage, distribution and transportation of propane and the operation of bulk storage propane terminals.

Environmental

Generally, applicable environmental laws impose limitations on the discharge of pollutants, establish standards for the handling of solid and hazardous substances, and require the investigation and cleanup of environmental contamination. These laws include, among others, the Resource Conservation and Recovery Act, CERCLA, the Clean Air Act, the Clean Water Act, the Homeland Security Act of 2002, the Emergency Planning and Community Right-to-Know Act, comparable state statutes and any applicable amendments. The Partnership incurs expenses associated with compliance with its obligations under federal and state environmental laws and regulations, and we believe that the Partnership is in material compliance with its obligations. The Partnership maintains various permits that are necessary to operate its facilities, some of which may be material to its operations. The Partnership continually monitors its operations with respect to potential environmental issues, including changes in legal requirements.

The Partnership is investigating and remediating contamination at a number of present and former operating sites in the U.S., including sites where its predecessor entities operated MGPs. CERCLA and similar state laws impose joint and several liability on certain classes of persons considered to have contributed to the release or threatened release of a “hazardous substance” into the environment without regard to fault or the legality of the original conduct. Propane is not a hazardous substance within the meaning of CERCLA.

Health and Safety

The Partnership is subject to the requirements of OSHA and comparable state laws that regulate the protection of the health and safety of our workers. These laws require the Partnership, among other things, to maintain information about materials utilized, stored, transported, or sold, in accordance with OSHA’s Hazard Communications Standard. Certain portions of this information must be provided to employees, federal and state and local governmental authorities, emergency responders, commercial and industrial customers and local citizens in accordance with the Environmental Protection Agency’s Emergency Planning and Community Right-to-Know Act requirements.

All states in which the Partnership operates have adopted fire and life safety codes that regulate the storage, distribution, and use of propane. In some states, these laws are administered by state agencies, and in others they are administered on a municipal level. The Partnership conducts training programs to help ensure that its operations comply with applicable governmental regulations. With respect to general operations, the Partnership is subject in all jurisdictions in which it operates to rules and procedures governing the safe handling of propane, including those established by National Fire Protection Association (“NFPA”) in the Liquefied Petroleum Gas Code (NFPA 58) and National Fuel Gas Code (NFPA 54), the International Code Council’s International Fuel Gas Code and International Fire Code, as well as various state and local codes. Management believes that the policies and procedures currently in effect at all of its facilities for the handling, storage, distribution and use of propane are consistent with industry standards and are in compliance, in all material respects, with applicable laws and regulations.

With respect to the transportation of propane, the Partnership is subject to regulations promulgated under federal legislation, including the Federal Motor Carrier Safety Regulations and Pipeline Hazardous Materials Regulations which fall under the enforcement and supervision of the DOT, Pipeline Hazardous Materials Safety Administration, Federal Railroad Administration, Federal Motor Carrier Safety Administration, and the Federal Aviation Administration. The Partnership’s facilities and containers are equally regulated by these agencies regarding security standards as well as the Cybersecurity and Infrastructure Security Agency’s Chemical Facility Anti-Terrorism Standards. The Partnership’s programs related to the transportation and security of hazardous materials are regularly inspected and meet all applicable standards and regulations.

The Partnership maintains jurisdictional pipeline systems as defined by the Transportation of Natural and Other Gas by Pipeline: Minimum Federal Safety Standards as regulated by the Pipeline Hazardous Materials Safety Administration and multiple State Public Utility Commissions under the authority and authorization of the Pipeline Hazardous Materials Safety Administration. These pipeline safety regulations apply to, among other things, propane gas systems that supplies 10 or more residential customers or two or more commercial customers from a single source and to a propane gas system any portion of which is located in a public place. The DOT’s pipeline safety regulations require operators of all gas systems to provide operator qualification standards and training and written instructions for employees and third-party contractors working on covered pipelines and facilities, establish written procedures to minimize the hazards resulting from gas pipeline emergencies, and conduct and keep records of inspections and testing. Operators are subject to the Pipeline Safety Improvement Act of 2002. Management believes that the procedures currently in effect at all of the Partnership’s facilities for the handling, storage, transportation and distribution of propane are consistent with industry standards and are in compliance, in all material respects, with applicable laws and regulations.

Climate Change

There continues to be increased legislative and regulatory activity related to climate change and the contribution of GHG emissions, most notably carbon dioxide, to global warming. Because propane is considered a clean alternative fuel under the federal Clean Air Act Amendments of 1990, the Partnership believes this provides it with a competitive advantage over other sources of energy, such as fuel oil and coal. At the same time, however, increasing regulations of GHG emissions, especially in the transportation and building sectors, could restrict the use of fossil fuels and could impose significant additional costs on the Partnership, its suppliers, its vendors and its customers. There has been an increase in state initiatives aimed at regulating GHG emissions, including the California Low Carbon Fuel Standard, the Washington Cap and Invest Program and the New York Climate Leadership and Community Protection Act. Compliance with these types of regulations may increase our operating costs if we are unable to pass on these costs to our customers.

Employees

The Partnership does not directly employ any persons responsible for managing or operating the Partnership. The General Partner provides these services and is reimbursed for its direct and indirect costs and expenses, including all compensation and benefit costs. At September 30, 2025, the General Partner had nearly 4,600 employees, including approximately 70 part-time, seasonal, and temporary employees, working on behalf of the Partnership, substantially all of whom are not represented by unions under collective bargaining agreements. UGI also performs, and is reimbursed for, certain financial and administrative services on behalf of the Partnership and AmeriGas OLP.

RISK FACTORS

There are many factors that may affect our business, financial condition and results of operations, many of which are not within our control, including the following risks relating to: (1) the demand for our products and services and our ability to grow our customer base; (2) our business operations, including internal and external factors that may impact our operational continuity; (3) our supply chain and our ability to obtain and transport adequate quantities of propane; (4) government regulation and oversight; (5) general factors that may impact our business; (6) our debt securities; and (7) taxation. You should carefully consider, together with the other information contained in this Report, the risks and uncertainties described below. Additional risks and uncertainties not currently known to us, or that we currently deem to be immaterial, also may materially affect our business, financial condition and results of operations. No priority or significance is intended by, nor should be attached to, the order in which the risk factors appear.

Risks Relating to the Demand for Our Products and Services and Our Ability to Grow Our Customer Base

Our business is seasonal and decreases in the demand for propane because of warmer-than-normal heating season weather or unfavorable weather conditions may adversely affect our results of operations. Because many of our customers rely on propane as a heating fuel, our results of operations are adversely affected by warmer-than-normal heating season weather. Weather conditions have a significant impact on the demand for propane for both heating and agricultural purposes. Accordingly, the volume of propane sold is at its highest during the peak heating season of October through March and is directly affected by the severity of the winter weather. For example, historically, approximately 65% of our annual retail propane volumes are sold during these months. There can be no assurance that normal winter weather in our service territories will occur in the future.

The agricultural demand for propane is also affected by weather, as dry or warm weather during the harvest season may reduce the demand for propane. Our ACE operations experience higher volumes in the spring and summer, mainly due to the grilling season. Sustained periods of unfavorable weather conditions, including periods of significant rainfall, can negatively affect our ACE revenues. Unfavorable weather conditions may also cause a reduction in the purchase and use of grills and other propane appliances, which could reduce the demand for our ACE cylinders.

The potential effects of climate change may affect our business, operations, supply chain and customers, which could adversely impact our financial condition and results of operations. Shifts and fluctuations in weather patterns and other environmental conditions, including temperature and precipitation levels, may affect consumer demand for our products and services. In addition, the potential physical effects of climate change, such as increased frequency and severity of storms, floods, fires and other climatic events, could disrupt our operations and supply chain, and cause us to incur significant costs in preparing for or responding to these effects. These or other meteorological changes could lead to increased operating costs, capital expenses or supply costs. Our commercial and residential customers may also experience the potential physical impacts of climate change and may incur significant costs in preparing for or responding to these efforts, including increasing the mix and resiliency of their energy solutions and supply, which may adversely impact their ability to pay for our products and services or decrease demand for our products and services. The impact of any one or all of the foregoing factors may adversely affect our financial condition and results of operations.

In addition to the direct physical impact that climate change may have on our business, financial condition and results of operations, we may also be adversely impacted by other environmental factors and transition-related risks. These are risks arising from the shift to a lower-carbon economy, including: (i) technological advances designed to promote energy efficiency and limit environmental impact; (ii) increased competition from alternative energy sources; (iii) regulatory responses aimed at decreasing GHG emissions; and (iv) litigation or regulatory actions that address the environmental impact of our energy products and services. For more information on these risks, please refer to the risk factors included elsewhere in this section.

Our potential to increase revenues may be affected by the decline of the retail propane industry and our ability to retain and grow our customer base. The retail propane industry has experienced either no or modest growth (or decline) the past few years and we do not expect material changes to total demand in the near future. Therefore, our ability to grow within the industry is dependent on our ability to achieve internal growth, which includes the continuation of our ACE and National Accounts programs, as well as the success of our sales and marketing programs designed to attract and retain customers, and our ability to acquire other retail distributors. Any failure to retain and grow our customer base and successfully acquire other distributors would have an adverse impact on our results.

Our ability to successfully execute on strategic initiatives and achieve our long-term goals may be adversely affected if we are not successful in identifying and completing initiatives intended to advance our business strategy, or if we are unable to realize the anticipated benefits from such initiatives. As part of our business strategy, we have pursued, and may continue to pursue, investments and other strategic transactions, and we have also engaged in cost saving measures. We may choose to finance any future investments with debt, equity, cash or a combination of the three. We can give no assurances that we will find attractive investment opportunities in the future, that we will be able to complete and finance these transactions on economically acceptable terms, that any investments and related transactions will not be dilutive to earnings or that any additional debt incurred to finance such investment will not affect our ability to service our existing debt. Moreover, certain investments and acquisitions may require antitrust and other regulatory clearances. We may have to offer commitments (such as agreements not to compete for certain businesses) or divest assets in order to obtain clearance, which may adversely affect the overall economics and risk profile of the contemplated transaction.

To the extent we are successful in executing these transactions, such transactions involve a number of risks. These risks include, but are not limited to, the assumption of material liabilities, including environmental liabilities, the diversion of management's attention from the management of daily operations to the integration of acquired operations, difficulties in the assimilation and retention of employees and difficulties in the assimilation of different cultures and practices and internal controls, challenges with consolidating the operations of acquired companies into our own, as well as in the assimilation of broad and geographically dispersed personnel and operations. Future investments could also result in, among other things, the failure to identify material issues during due diligence, the risk of overpaying for assets, unanticipated capital expenditures, the failure to maintain effective internal control over financial reporting, recording goodwill and other intangible assets at values that ultimately may be subject to impairment charges and fluctuations in quarterly results. There can also be no assurance that our past and future investments will deliver the strategic, financial, operational and environmental benefits that we anticipate, nor can we be certain that strategic investments will remain available in the future.

The failure to successfully identify, complete, implement and manage business combinations, asset acquisitions and investments intended to advance our business strategy could have an adverse impact on our business, cash flows, financial condition and results of operations.

Our operations may be adversely affected by competition from other energy sources. Propane competes with other energy sources, some of which are less costly on an equivalent energy basis. In addition, we cannot predict the effect that the development of alternative energy sources might have on our operations. We compete for customers against suppliers of electricity, fuel oil and natural gas.

Electricity is a major competitor of propane but is generally more expensive than propane on a Btu equivalent basis for space heating, water heating, and cooking. Notwithstanding cost, the convenience and efficiency of electricity make it an attractive energy source for consumers and developers of new homes. Fuel oil, which is a major competitor to propane is a less environmentally attractive energy source. Furnaces and appliances that burn propane must be upgraded to run on fuel oil and vice versa, and, therefore, a conversion from one fuel to the other requires the installation of new equipment. Our customers generally have an incentive to switch to fuel oil only if fuel oil becomes significantly less expensive than propane. Except for certain industrial and commercial applications, propane is generally not competitive with natural gas in areas where natural gas pipelines already exist because natural gas is generally a significantly less expensive source of energy than propane. As long as natural gas remains a less expensive energy source than propane, our business will lose customers in each region into which natural gas distribution systems are expanded. The gradual expansion of the nation's natural gas distribution systems has resulted, and may continue to result, in the availability of natural gas in some areas that previously depended upon propane.

Risks Relating to Our Business Operations, Including Internal and External Factors that May Impact Our Operational Continuity

Our efforts to create operational benefits and cost efficiencies through internal business transformation initiatives may be disruptive and adversely affect our business, financial condition and results of operations. We have made, and may continue to make, adjustments to our workforce in response to management changes, product changes, performance issues, changes in strategy, acquisitions or other internal and external considerations. These adjustments may result in increased costs and temporarily reduced productivity, as well as a disruption in our ability to perform functions critical to our strategy, including, but not limited to, disruptions in customer service. Although the effects from such adjustments have not been material to date, the effects of such adjustments may be significant in connection with any current or future business transformation initiatives, or we may not achieve or sustain the expected growth or cost savings benefits of any such initiatives or do so within the expected timeframe. As a result, our business, financial condition and results of operations could be negatively affected.

Our information technology systems and those of our third-party vendors have been the target of cybersecurity attacks in the past. If we are unable to protect our information technology systems against future service interruption, misappropriation of data, or breaches of security resulting from cybersecurity attacks or other events, or if we encounter other unforeseen difficulties in the design, implementation or operation of our information technology systems, or if our third-party vendors or service providers experience compromises to their information technology systems, our operations could be disrupted, our business and reputation may suffer, and our internal controls could be adversely affected. In the ordinary course of business, we rely on information technology systems, including the Internet and third-party hosted services, to support a variety of business processes and activities and to store sensitive data, including (i) intellectual property, (ii) our proprietary business information and that of our suppliers and business partners, (iii) personally identifiable information of our customers and employees, and (iv) data with respect to invoicing and the collection of payments, accounting, procurement, and supply chain activities. In addition, we rely on our information technology systems to process financial information and results of operations for internal reporting purposes and to comply with financial reporting, legal, and tax requirements.

Cybersecurity incidents have recently increased in both frequency and magnitude and have involved malicious software and attempts to gain unauthorized access to data and systems, including ransomware attacks where a target's access to its information systems is blocked until a ransom has been paid. The federal government, including the SEC and other regulators, have accordingly increased their focus on companies' cybersecurity vulnerabilities and risks. Despite our security measures, our technologies, systems, and networks have been and may continue to be the target of cybersecurity attacks or information security breaches that could result in the unauthorized release, misuse, loss or destruction of proprietary and other information, or other disruption of our business operations. Due to increasingly sophisticated threat actors, we may be unable to detect, identify or prevent attacks, and even if detected, we may be unable to adequately stop, investigate or remediate our systems given the tools and techniques being used by threat actors to circumvent controls and to remove or obfuscate forensic evidence. Attacks and incidents may also occur due to malfeasance by employees or contractors, as well as human error as in the case of social engineering and phishing campaigns. A number of our employees currently work remotely; as a result, our cybersecurity program may be less effective and information technology security may be less robust for those employees. Similarly, our third-party vendors or service providers have been impacted by cybersecurity attacks and incidents and are subject to many, if not all, of the same risks and disruptions as described above. A loss of our information technology systems, or temporary interruptions in the operation of our information technology systems, or those of our third-party vendors or service providers, or any other misappropriation of data, or breaches of security could lead to investigations and fines or penalties, litigation, increased costs for compliance and for remediation or rebuilding of our systems, and could have a material adverse effect on our business, financial condition, results of operations, and reputation. In addition, an attack could provide an intruder with the ability to control or alter our pipeline operations. Such an act could result in critical pipeline failures.

The efficient execution of our businesses is dependent upon the proper design, implementation and functioning of its current and future internal systems, such as the information technology systems that support our underlying business processes. Any significant failure or malfunction of such information technology systems may result in disruptions of our operations. In addition, the effectiveness of our internal controls could be adversely affected if we encounter unforeseen problems with respect to the operation of our information technology systems.

Moreover, as cybersecurity incidents increase in frequency and magnitude, we may be unable to obtain cybersecurity insurance in amounts and on terms we view as adequate for our operations, including the agreement to certain indemnification provisions by our insurance providers.

Risks Relating to Our Supply Chain and Our Ability to Obtain Adequate Quantities of Propane

We are dependent on our principal propane suppliers, which increases the risks from an interruption in supply and transportation. During Fiscal 2025, AmeriGas Propane purchased approximately 87% of its propane needs from 20 suppliers. If supplies from these sources were interrupted, the cost of procuring replacement supplies and transporting those supplies from alternative locations might be materially higher and, at least on a short-term basis, our earnings could be affected. Additionally, in certain geographic areas, a single supplier provides more than 50% of our propane requirements. Disruptions in supply in these geographic areas could also have an adverse impact on our earnings.

Our ability to obtain sufficient quantities of propane is dependent on transportation facilities and providers. Spikes in demand caused by weather or other factors can limit our access to port terminals and other transportation and storage facilities, disrupt transportation and limit our ability to obtain sufficient quantities of propane. A significant increase in port and similar fees and fuel prices may also adversely affect our transportation costs and business. Transportation providers (rail and truck) in some circumstances have limited ability to provide additional resources in times of peak demand. Moreover, the ability of our transportation providers to maintain a staff of qualified truck drivers is critical to the success of our business. Regulatory requirements and an improvement in the economy could reduce the number of eligible drivers or require us to pay higher transportation fees as our transportation providers seek to pass on additional labor costs associated with attracting and retaining drivers.

High propane prices can lead to customer conservation and attrition, resulting in reduced demand for our product. Prices for propane are subject to volatile fluctuations in response to changes in supply and other market conditions. During periods of high propane costs our prices generally increase. High prices can lead to customer conservation and attrition, resulting in reduced demand for our product.

Our profitability is subject to propane pricing and inventory risk. The retail propane business is a “margin-based” business in which gross profits are dependent upon the excess of the sales price over the propane supply costs. Propane is a commodity, and, as such, its unit price is subject to fluctuations in response to changes in supply or other market conditions. We have no control over supplies, commodity prices or market conditions. Consequently, the unit price of the propane that we and other marketers purchase can change rapidly over a short period of time. Most of our propane product supply contracts permit suppliers to charge posted prices at the time of delivery or negotiated prices based on the current industry index prices established at major storage points such as Mont Belvieu, Texas or Conway, Kansas. Because our profitability is sensitive to changes in wholesale propane supply costs, it will be adversely affected if we cannot pass on increases in the cost of propane to our customers, or if there is a delay in passing on such cost increases. Due to competitive pricing in the industry, we may not fully be able to pass on product cost increases to our customers when product costs rise, or when our competitors do not raise their product prices in a timely manner. Finally, market volatility may cause us to sell inventory at less than the price we purchased it, which would adversely affect our operating results.

Changes in commodity market prices may have a significant negative effect on our liquidity. Depending on the terms of our contracts with suppliers as well as our use of financial instruments to reduce volatility in the cost of propane, changes in the market price of propane can create margin payment obligations for us and expose us to increased liquidity risk. In addition, increased demand for domestically produced propane overseas may, depending on production volumes in the U.S., result in higher domestic propane prices and expose us to additional liquidity risks.

Supplier and derivative counterparty defaults may have a negative effect on our operating results. Depending on changes in the market prices of propane compared to the prices secured in our contracts with suppliers of propane, a default of or force majeure by one or more of our suppliers under such contracts could cause us to purchase propane at higher prices from alternate suppliers, which would have a negative impact on our operating results.

Additionally, we economically hedge the market risk associated with a portion of our supply purchases using certain derivative instruments. Such changes in market prices of the aforementioned commodities could result in material exposures or significant concentrations of balances with derivative counterparties. If certain counterparties were unable to meet the obligations set forth in these derivative contracts and we were unable to fully mitigate this exposure via collateral deposit requirements and master netting arrangements, such outcomes could also result in a negative effect on our operating results.

Our business is dependent on the supply chain to ensure that equipment, materials and other resources are available to both expand and maintain services in a safe and reliable manner. Moreover, prices of equipment, materials and other resources have increased recently and may continue to increase in the future. Failure to secure equipment, materials and other resources on economically acceptable terms may adversely impact our financial condition and results of operations. Supply chain issues could delay the delivery, and in some cases result in shortages of, materials, equipment and other resources that are critical to our business operations. Failure to eliminate or manage constraints in the supply chain may impact the availability of items that are necessary to support normal operations as well as materials that are required for continued infrastructure growth, including the replacement of end-of-life assets.

Moreover, inflation has been and continues to be an area of increasing economic concern. Changes in the costs of providing our products and services, including price increases in equipment and materials as well as increases in labor and distribution costs, have negatively impacted, and may continue to negatively impact, our financial condition and results of operations and/or result in corresponding price increases for the products and services we offer our customers.

Risks Relating to Government Regulation and Oversight

Our cash flow and net income will decrease if we are required to incur additional costs to comply with new safety, health, transportation, and environmental regulations. We are subject to various federal, state and local safety, health, transportation, and environmental laws and regulations governing the storage, distribution and transportation of propane. It is possible that we will incur increased costs as a result of our efforts to comply with any new or changes to existing safety, health, transportation and environmental regulations, and such increased costs will reduce our net income. It is also possible that material environmental liabilities will be incurred, including those relating to claims for damages to property and persons.

Our operations, financial results and cash flows may be adversely affected by existing and future climate change laws and regulations, including with respect to GHG emission restrictions, as well as market responses thereto. Climate change continues to attract considerable public and scientific attention in the U.S. and in foreign countries. As a result, numerous proposals have been made, and could continue to be made, at the international, national, regional, state and local levels of government to monitor and limit GHG emissions and climate impact. These efforts have included consideration of, among other things, cap-and-trade programs, carbon taxes, GHG reporting and tracking programs, and regulations that directly limit GHG emissions from certain sources.

Increased regulation of GHG emissions, or climate impact generally, could have significant additional adverse impacts on us as well as our suppliers, vendors and customers. The adoption and implementation of any laws or regulations imposing obligations on, or limiting GHG emissions from, our equipment and operations could require us to incur significant costs to reduce GHG emissions associated with our operations or could adversely affect demand for our products. The potential increase in our operating costs could include, but are not limited to, new costs to operate and maintain our facilities, install new emission controls on our facilities, acquire allowances to authorize our GHG emissions, pay taxes related to our GHG emissions, administer and manage a GHG emissions reduction program, and adversely impact the value of certain assets. We may not be able to pass on resulting increases in costs to customers. In addition, changes in regulatory policies that result in a reduction in the demand for hydrocarbon products and carbon-emitting fuel sources that are deemed to contribute to climate change, or restrict the use of such products or fuel sources, may reduce volumes available to us for processing, transportation, marketing and storage and cause potential increases in costs or production disruptions. These developments could have a material adverse effect on our results of operations, financial results, valuation and useful life of assets, and cash flows.

Changes in data privacy and data protection laws and regulations, or any failure to comply with such laws and regulations, could adversely affect our business and financial results. As part of our operations, we collect, use, store and transfer the personal information and data of our employees as well as customer, vendor and supplier data in and across various jurisdictions. There has been increased public attention regarding the use of personal information and data transfers, accompanied by legislation and regulations intended to strengthen data protection, information security and consumer and personal privacy. The laws in these areas continue to develop and the changing nature of data protection, information security and privacy laws in the U.S. and other jurisdictions could impact our processing of the personal information and data of our employees, vendors, suppliers and customers, which could lead to increased operating costs. Existing and emerging laws and regulations are inconsistent across jurisdictions and are subject to evolving, differing, and sometimes conflicting interpretations. For example, the State of California legislature passed the California Consumer Privacy Act (as amended by the California Privacy Rights Act (the “CPRA”)), which, among other things, grant a number of rights to California residents with respect to their personal information, and require companies to make extensive disclosures to consumers about such companies’ data collection, use, and sharing practices and inform consumers of their personal information rights. In addition, the CPRA created a new state privacy regulator, which will likely result in greater regulatory activity and enforcement in the privacy area. Comprehensive privacy laws with some similarities to the CPRA have been proposed or passed at the U.S. federal and state levels, in a number of states and we anticipate that more states will continue to pass such laws. Additionally, the Federal Trade Commission and many state attorneys general are interpreting federal and state consumer protection laws to impose standards for the online collection, use, dissemination and security of data as well as requiring disclosures about these practices. We expect that there will continue to be new laws, regulations and industry standards concerning data privacy and data protection, including artificial intelligence, in the U.S. and other jurisdictions, and we cannot yet determine the impact such laws, regulations, interpretations and standards may have on our business.

The emerging and changing data privacy and data protection requirements as well as other new and upcoming federal and state privacy and cybersecurity laws and industry standards may cause us to incur substantial fines, additional significant costs or require us to change our business practices. Any failure or perceived failure to comply may result in proceedings or actions against us by government entities or individuals, including class actions. Moreover, any inquiries or investigations, any other government actions or any actions by individuals may be costly to comply with, result in negative publicity, increase our operating costs, require significant management time and attention and subject us to remedies that may harm our business, including fines, demands or orders that we modify or cease existing business practices.

General Risks that May Impact Our Business

The inability to attract, develop, retain and engage key employees could adversely affect our ability to execute our strategic, operational and financial plans. We are dependent upon the continued service and contributions of our management and key professional employees and technical employees, including drivers and service technicians, as well as our ability to transfer the knowledge and expertise of our workforce to new employees as our employees retire or we otherwise experience employee turnover. In addition, the success of our operations depends on our ability to identify, attract and develop skilled and experienced key employees. There is increased competition for experienced management and technical and professional employees, which could increase the costs associated with identifying, attracting and retaining such individuals. We may not be able to attract, retain or engage key employees if our compensation and benefits program is not as robust as the compensation and benefits programs offered by other employers for similar roles. Further, a lack of employee engagement could lead to loss of productivity and increased employee burnout, turnover, absenteeism, safety incidents as well as decreased customer satisfaction. A portion of our workforce is represented by collective bargaining agreements, and disputes with labor unions or work stoppages could disrupt operations and adversely affect our business. If we cannot identify, attract, develop, retain and engage management, technical and professional employees, along with other qualified employees, to support the various functions of our business, our operations and financial performance could be adversely impacted.

We may not be able to collect on the accounts of our customers. We depend on the viability of our customers for collections of accounts receivable and notes receivable. Moreover, our businesses serve numerous retail customers, and as we grow our businesses organically, our retail customer base is expected to expand. There can be no assurance that our customers will not experience financial difficulties in the future or that we will be able to collect all of our outstanding accounts receivable or notes receivable. Any such nonpayment by our customers could adversely affect our business.

We are subject to operating and litigation risks that may not be covered by insurance. Our business operations are subject to all of the operating hazards and risks normally incidental to handling, storing, transporting and otherwise providing combustible liquids, such as propane, for use by consumers. These risks could result in substantial losses due to personal injury and/or loss of life, and severe damage to and destruction of property and equipment arising from explosions and other catastrophic events, including acts of terrorism. As a result of these and other incidents, we are sometimes a defendant in legal proceedings and litigation arising in the ordinary course of business, including regulatory investigations, claims, lawsuits and other proceedings. Additionally, environmental contamination or other incidents resulting in an environmental impact could result in future legal or regulatory proceedings. There can be no assurance that our insurance coverage will be adequate to protect us from all material expenses related to pending and future claims or that such levels of insurance would be available in the future at economical prices. Moreover, defense and settlement costs may be substantial, even with respect to claims and investigations that have no merit. If we cannot resolve these matters favorably, our business, financial condition, results of operations and future prospects may be materially adversely affected.

The risk of natural disasters, pandemics and catastrophic events, including acts of war and terrorism, may adversely affect the economy and the price and availability of propane. Natural disasters, pandemics and catastrophic events, such as fires, earthquakes, explosions, floods, tornadoes, hurricanes, terrorist attacks, war, political unrest and other similar occurrences, may adversely impact the demand for, price and availability of propane, which could adversely impact our financial condition and results of operations, our ability to raise capital and our future growth. The impact that the foregoing may have on our industries in general, and on us in particular, is not known at this time. A natural disaster, pandemic or an act of war or terrorism could result in disruptions of crude oil or natural gas supplies and markets (the sources of propane), cause price volatility in the cost of propane, and our infrastructure facilities could be directly or indirectly impacted. Additionally, if our means of supply transportation, such as rail, truck or pipeline, are delayed or temporarily unavailable due to a natural disaster, pandemic, war or terrorist activity, we may be unable to transport propane in a timely manner or at all. A lower level of economic activity could result in a decline in energy consumption, which could adversely affect our revenues or restrict our future growth. Instability in the financial markets as a result of a natural disaster, pandemic, war or terrorism could also affect our ability to raise capital. We have opted to purchase insurance coverage for natural disasters and terrorist acts within our property and casualty insurance programs, but we can give no assurance that our insurance coverage would be adequate to fully compensate us for any losses to our business or property resulting from natural disasters or terrorist acts.

Volatility in credit and capital markets may restrict our ability to grow, increase the likelihood of defaults by our suppliers and vendors, customers and counterparties and adversely affect our operating results. Volatility in credit and capital markets may create additional risks to our business in the future. We are exposed to financial market risk (including refinancing risk) resulting from, among other things, changes in interest rates and conditions in the credit and capital markets. Adverse developments in the credit markets may increase our possible exposure to the liquidity, default and credit risks of our suppliers and vendors, counterparties associated with derivative financial instruments and our customers. Although we believe that current financial market conditions, if they were to continue for the foreseeable future, will not have a significant impact on our ability to fund our existing operations, less favorable market conditions could restrict our ability to grow through acquisitions, limit the scope of major capital projects if access to credit and capital markets is limited, or adversely affect our operating results.

We depend on our intellectual property and failure to protect that intellectual property could adversely affect us. We seek trademark protection for our brands in each of our businesses, and we invest significant resources in developing our business brands. Failure to maintain our trademarks and brands could adversely affect our customer-facing businesses and our operational results.

Risks Relating to Our Debt Securities

Restrictive covenants in the agreements governing our indebtedness and other financial obligations may reduce our operating flexibility. The various agreements governing our and the Operating Partnership's indebtedness and other financing transactions contain various negative and affirmative covenants applicable to us and the Operating Partnership and some of these agreements require us and the Operating Partnership to maintain specified financial ratios. If we or the Operating Partnership violate any of these covenants or requirements, a default may result. These covenants limit our and the Operating Partnership's ability to, among other things:

- incur additional indebtedness;
- engage in transactions with affiliates;
- create or incur liens;
- sell assets;
- make restricted payments, loans and investments;

- enter into business combinations and asset sale transactions; and
- engage in other lines of business.

An impairment of our assets could adversely affect our financial condition and results of operations. We test goodwill, intangible, and other long-lived assets for impairment annually or whenever events or circumstances indicate impairment may have occurred. To the extent the value of goodwill or long-lived assets becomes impaired, the Partnership may be required to incur impairment charges that could have a material impact on our results of operations. The testing of assets for impairment requires us to make significant estimates about our future events, including our performance and projected cash flows, as well as other assumptions. These estimates can be affected by numerous factors, including developments in the global economic environment, including the prospect of higher interest rates, developments in regulatory, industry and market conditions, changes in business operations, changes in competition or changes in technologies. Any changes in key assumptions, or actual performance compared with key assumptions, about our business and its future prospects could affect the fair value of one or more of our assets, which may result in an impairment charge. We have incurred and may continue to incur impairment charges on certain of our assets that could have a material impact on our results of operations.

We are a holding company and have no material operations or assets. Accordingly, holders of our notes will be paid only if we receive distributions from the Operating Partnership after it meets its own financial obligations. We are a holding company for our subsidiaries, with no material operations and only limited assets. Holders of our notes will not receive payments required by our outstanding notes unless the Operating Partnership is able to make distributions to us after it first satisfies its obligations under the terms of its own borrowing arrangements and reserves any necessary amounts to meet its own financial obligations.

In addition, debt securities issued by us or our other subsidiaries contain restrictive covenants, including financial ratio requirements. If we violate any of these covenants or requirements, a default may result and our cash available to pay amounts due under any outstanding notes would be adversely affected.

Holders of our notes may not know whether we are obligated to purchase the notes upon a change of control because of the ambiguity as to the meaning of a sale of “all or substantially all” of our assets. The indenture for our outstanding notes provides that noteholders may require us to purchase their notes upon the occurrence of any “change of control” event specified in the indenture for the notes. The meaning of “all or substantially all” varies according to the facts and circumstances of the subject transaction and has no clearly established meaning under New York law, which law governs the indenture. This ambiguity as to when a sale of all or substantially all of our assets has occurred may make it difficult for holders of the notes to determine whether the issuers have properly identified a change of control.

We are not likely to be able to purchase all outstanding notes upon a change of control. We are not likely to be able to purchase all outstanding notes upon a change of control because we may not have access to sufficient funds to purchase all such notes at that time. In addition, we may be unable to purchase outstanding notes because the Operating Partnership’s existing credit facility limits the Operating Partnership’s ability to make distributions and we are not likely to have sufficient immediate financial resources for the repurchase.

Our substantial debt could impair our financial condition and our ability to operate our business. Our substantial debt and our ability to incur significant additional indebtedness, subject to the restrictions under AmeriGas OLP’s bank credit agreement and the indentures governing our outstanding notes of the master limited partnership, could limit our flexibility in planning for, or reacting to, changes in our business and the industry in which we operate and place us at a competitive disadvantage compared to our competitors that have proportionately less debt. If we are unable to meet our debt service obligations, we could be forced to restructure or refinance our indebtedness, seek additional equity capital or sell assets. We may be unable to obtain financing or sell assets on satisfactory terms, or at all.

Tax Risks

Our tax treatment depends on our status as a partnership for federal income tax purposes. If the IRS were to treat us as a corporation, then our financial condition could be negatively affected. If we were classified as a corporation for federal income tax purposes, we would be required to pay tax on our income at corporate tax rates (currently a federal statutory rate of 21%, in addition to state and local income taxes at varying statutory rates). Because a tax would be imposed upon us as an entity, the cash available to service our debt would be substantially reduced. No ruling from the IRS as to our status as a partnership for federal income tax purposes has been or is expected to be requested.

If the IRS makes audit adjustments to our income tax returns for tax years beginning after December 31, 2017, it may assess and collect any resulting taxes (including any applicable penalties and interest) directly from us, which could negatively

affect our financial condition. Pursuant to the Bipartisan Budget Act of 2015, for tax years beginning after December 31, 2017, if the IRS makes audit adjustments to our income tax returns, it may assess and collect any resulting taxes (including any applicable penalties and interest) directly from us. We will generally have the ability to shift any such tax liability to our General Partner and our former unitholders in accordance with their interests in us during the year under audit, but there can be no assurance that we will be able to do so under all circumstances. If we are required to make payments of taxes, penalties and interest resulting from audit adjustments, our financial condition could be negatively affected.

PROPERTIES

As of September 30, 2025, the Partnership owned approximately 87% of its nearly 530 local offices throughout the country. The transportation of propane requires specialized equipment. The trucks and railroad tank cars utilized for this purpose carry specialized steel tanks that maintain the propane in a liquefied state. As of September 30, 2025, the Partnership operated a transportation fleet with the following assets:

	Approximate Quantity & Equipment Type	% Owned	% Leased
960	Trailers	69%	31%
300	Tractors	1%	99%
510	Railroad tank cars	0%	100%
2,500	Bobtail trucks	2%	98%
280	Rack trucks	5%	95%
2,900	Service and delivery trucks	6%	94%

Other assets owned at September 30, 2025 included approximately 840,000 stationary storage tanks with typical capacities of more than 120 gallons, approximately 3.6 million portable propane cylinders with typical capacities of 1 to 120 gallons, 21 terminals and 11 transflow units.

LEGAL PROCEEDINGS

With the exception of the matters set forth in Note 11 to Consolidated Financial Statements, no material legal proceedings are pending involving the Partnership, any of its subsidiaries, or any of their properties, and no such proceedings are known to be contemplated by governmental authorities other than claims arising in the ordinary course of the Partnership's business.

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

MD&A discusses our results of operations and our financial condition. MD&A should be read in conjunction with our sections titled "Business," "Risk Factors," and "Properties" and our Consolidated Financial Statements below.

Our results are significantly influenced by temperatures in our service territories particularly during the heating season months of October through March. As a result, our earnings, after adjusting for the effects of gains and losses on commodity derivative instruments not associated with current period transactions as further discussed below, are significantly higher in our first and second fiscal quarters.

Non-GAAP Financial Measures

AmeriGas Partners' management presents the non-GAAP measures "adjusted total margin," "adjusted operating income" and "adjusted net income" in order to assist in the evaluation of the Partnership's overall performance. Management believes that these non-GAAP measures provide meaningful information to investors about AmeriGas Partners' performance because they eliminate the impact of (1) changes in unrealized gains and losses on commodity derivative instruments not associated with current-period transactions and (2) other significant discrete items that can affect the comparison of year-over-year results. Non-GAAP financial measures are not in accordance with, or an alternative to, GAAP and should be considered in addition to, and not as a substitute for, the comparable GAAP measures.

AmeriGas Partners does not designate its commodity derivative instruments as hedges under GAAP. As a result, volatility in net income can occur as gains and losses on commodity derivative instruments not associated with current-period transactions, principally comprising non-cash changes in unrealized gains and losses, are reflected in cost of sales. However, we expect that such gains and losses on derivative instruments will be largely offset by gains and losses on anticipated future commodity purchases.

The following tables include reconciliations of adjusted total margin, adjusted operating income and adjusted net income to the most directly comparable financial measures calculated and presented in accordance with GAAP:

(Millions of dollars)	Year Ended September 30,	
	2025	2024
Adjusted total margin:		
Total revenues	\$ 2,276	\$ 2,271
Cost of sales - propane	(984)	(965)
Cost of sales - other	(69)	(73)
Total margin	1,223	1,233
(Subtract net gains) add net losses on commodity derivative instruments not associated with current-period transactions	(1)	(21)
Adjusted total margin	<u>\$ 1,222</u>	<u>\$ 1,212</u>
Adjusted operating income:		
Operating income (loss)	\$ 184	\$ (76)
(Subtract net gains) add net losses on commodity derivative instruments not associated with current-period transactions	(1)	(21)
Impairment of goodwill	—	213
Restructuring costs	—	1
AmeriGas operations enhancement for growth project	—	25
Gain on disposal of business	(17)	—
Adjusted operating income	<u>\$ 166</u>	<u>\$ 142</u>
Adjusted net income (loss):		
Net income (loss)	\$ 29	\$ (243)
(Subtract net gains) add net losses on commodity derivative instruments not associated with current-period transactions	(1)	(21)
Impairment of goodwill	—	213
Restructuring costs	—	1
AmeriGas operations enhancement for growth project	—	25
Loss on extinguishments of debt	9	8
Gain on disposal of business	(17)	—
Adjusted net income (loss)	<u>\$ 20</u>	<u>\$ (17)</u>

Executive Overview

Net income (loss) was \$29 million and \$(243) million in Fiscal 2025 and Fiscal 2024, respectively. Net income in Fiscal 2025 reflect (1) the effects of net unrealized gains on commodity derivative instruments not associated with current-period transactions of \$1 million; (2) a \$17 million gain on disposal of the propane business located in Hawaii; and (3) a loss on extinguishments of debt of \$9 million.

Net loss in Fiscal 2024 reflect (1) the effects of net unrealized gains on commodity derivative instruments not associated with current-period transactions of \$21 million; (2) loss associated with impairment of goodwill of \$213 million; (3) external advisory fees of \$25 million associated with AmeriGas operations enhancement for growth project; (4) a loss on extinguishments of debt of \$8 million; and (5) \$1 million of restructuring costs.

Adjusted net income (loss) was \$20 million and \$(17) million in Fiscal 2025 and Fiscal 2024. The increase in adjusted net income principally reflects lower interest expense, higher adjusted total margin and lower operating and administrative expenses.

Analysis of Results of Operations

(Dollars in millions)	2025	2024	Increase (Decrease)	
Gallons sold (millions):				
Retail	733	737	(4)	(1)%
Wholesale	69	90	(21)	(23)%
	<u>802</u>	<u>827</u>	<u>(25)</u>	<u>(3)%</u>
Revenues:				
Retail propane	\$ 1,953	\$ 1,917	\$ 36	2 %
Wholesale propane	75	90	(15)	(17)%
Other	248	264	(16)	(6)%
	<u>\$ 2,276</u>	<u>\$ 2,271</u>	<u>\$ 5</u>	<u>— %</u>
Total margin (a)	\$ 1,223	\$ 1,233	\$ (10)	(1)%
Operating and administrative expenses	\$ 924	\$ 960	\$ (36)	(4)%
Depreciation and amortization	\$ 178	\$ 178	\$ —	— %
Operating income (loss)	\$ 184	\$ (76)	\$ 260	342 %
Net income (loss)	\$ 29	\$ (243)	\$ 272	112 %
Non-GAAP financial measures (b):				
Adjusted total margin	\$ 1,222	\$ 1,212	\$ 10	1 %
Adjusted operating income	\$ 166	\$ 142	\$ 24	17 %
Adjusted net income (loss)	\$ 20	\$ (17)	\$ 37	218 %
Heating degree days—% (warmer) than normal (c)	(1.3)%	(8.0)%	—	—

(a) Total margin represents total revenues less “Cost of sales — propane” and “Cost of sales — other.” Total margin for Fiscal 2025 and Fiscal 2024 includes the impact of net unrealized gains (losses) of \$1 million and \$21 million, respectively, on commodity derivative instruments not associated with current-period transactions.

(b) These financial measures are non-GAAP financial measures and are not in accordance with, or an alternative to, GAAP and should be considered in addition to, and not a substitute for, the comparable GAAP measures. See section “Non-GAAP Financial Measures” above.

(c) Deviation from average heating degree days is determined on a rolling 10-year period utilizing volume-weighted weather data based on weather statistics provided by NOAA for 344 regions in the United States, excluding Alaska and Hawaii.

Average temperatures during Fiscal 2025 were 1.3% warmer than normal and 6.3% colder than the prior year. Total retail gallons sold slightly decreased during Fiscal 2025 as the impact from continuing customer attrition was substantially offset by the effects of the colder weather.

Average daily wholesale propane commodity prices during Fiscal 2025 at Mont Belvieu, Texas, one of the major supply points in the U.S., were approximately 6% higher than such prices during Fiscal 2024. Total revenues increased \$5 million in Fiscal 2025, largely reflecting the effects of higher average retail propane selling prices (\$46 million), partially offset by lower fee income (\$16 million), lower wholesale revenues (\$15 million) and the lower retail volumes sold (\$10 million).

Total cost of sales increased \$15 million in Fiscal 2025. Cost of sales in Fiscal 2025 and Fiscal 2024 include net unrealized gains of \$1 million and \$21 million, respectively, on commodity derivative instruments not associated with current-period transactions. Excluding the effects on cost of sales of these commodity derivative instruments, total cost of sales decreased \$5 million in Fiscal 2025, largely reflecting lower wholesale cost of sales (\$13 million) and the lower retail propane volumes sold (\$5 million), partially offset by the higher retail propane product costs (\$17 million).

Total margin decreased \$10 million in Fiscal 2025. Adjusted total margin increased \$10 million in Fiscal 2025, largely reflecting higher average retail propane unit margins (\$30 million), partially offset by lower fee income (\$12 million) and the lower retail propane volumes sold (\$6 million).

Operating income increased \$260 million in Fiscal 2025. Adjusted operating income increased \$24 million in Fiscal 2025, primarily reflecting the increase in adjusted total margin (\$10 million), lower operating and administrative expenses (\$9 million) and higher other operating income (\$5 million), mainly resulting from higher gains on sales of fixed assets during Fiscal 2025. Lower operating and administrative expenses reflect, among other things, lower uncollectible accounts expense and lower vehicle expenses.

Net income increased \$272 million in Fiscal 2025. Adjusted net income increased \$37 million in Fiscal 2025, primarily reflecting the previously mentioned increase in adjusted operating income (\$24 million) and lower interest expense (\$12 million), largely attributable to lower average long-term debt outstanding.

Financial Condition and Liquidity

Capitalization and Liquidity

The Partnership expects to have sufficient liquidity, including cash on hand and available credit agreement borrowings, to continue to support long-term commitments and ongoing operations. The Partnership does not have any near-term senior note maturities and was in compliance with all of its debt covenants as of September 30, 2025.

The Partnership’s cash and cash equivalents at September 30, 2025 and 2024 totaled \$64 million and \$6 million, respectively. The Partnership’s debt outstanding at September 30, 2025 totaled \$1,741 million. The Partnership’s debt outstanding at September 30, 2024 totaled \$1,928 million (including short-term borrowings of \$51 million). Total long-term debt outstanding at September 30, 2025, including current maturities, principally comprises \$200 million of borrowings outstanding on the intercompany loan, \$1,541 million of the Partnership’s senior notes and is net of \$14 million of unamortized debt issuance costs.

Information about the Partnership’s credit agreement is presented in the following table, as of:

(Millions of dollars)	Total Capacity	Borrowings Outstanding	Letters of Credit and Guarantees Outstanding	Available Borrowing Capacity	Weighted Average Interest Rate - End of Year
September 30, 2025 (a)	\$ 128	\$ —	\$ 2	\$ 126	N.A.
September 30, 2024	\$ 200	\$ 51	\$ —	\$ 149	7.29 %

(a) The maximum amount available for borrowing at any time under the AmeriGas Senior Secured Revolving Credit Facility is limited to the borrowing base valuation, as defined by the agreement.

N.A. - Not applicable

The average daily and peak short-term borrowings under the Partnership’s credit agreement is as follows:

(Millions of dollars)	Average	Peak
September 30, 2025	\$ 29	\$ 129
September 30, 2024	\$ 18	\$ 157

Based on existing cash balances, cash expected to be generated from operations, and borrowings available under the AmeriGas Senior Secured Revolving Credit Facility, the Partnership’s management believes that the Partnership will be able to meet its anticipated contractual commitments and projected cash needs during Fiscal 2026.

Significant Financing Activities

AmeriGas Partners Senior Notes. In May 2025, AmeriGas Partners and AmeriGas Finance Corp. issued \$550 million aggregate principal amount of 9.5% Senior Notes due June 2030. The 9.5% Senior Notes rank equally with the Partnership’s existing and future outstanding senior notes. The net proceeds from the issuance of the 9.5% Senior Notes, together with cash on hand and other sources of liquidity, were used for the early repayment, pursuant to a tender offer and notice of redemption, of all AmeriGas Partners 5.875% Senior Notes having an aggregate principal amount of \$664 million, plus tender and make whole premiums and accrued and unpaid interest.

In February 2025, the Partnership borrowed \$221 million pursuant to an intercompany loan agreement with UGI International as a lender. The intercompany loan agreement has a term of two years, maturing January 29, 2027, and bears interest at a rate of 9.13%. The intercompany loan is unsecured and subordinated to other obligations of the Partnership. The Partnership is entitled to prepay all or part of any outstanding borrowings plus accrued interest, at any time as defined in the loan agreement. In March 2025, the Partnership, using the cash on hand from borrowings under the intercompany loan, redeemed all of the \$218 million outstanding aggregate principal balance of the 5.50% Senior Notes due May 2025, plus accrued and unpaid interest. As of September 30, 2025, borrowings outstanding on the intercompany loan were \$200 million. Of this amount, \$35 million was repaid subsequent to September 30, 2025. Accordingly, \$35 million and \$165 million was classified as “Current maturities of long-term debt” and “Long-term debt,” respectively, on the Consolidated Balance Sheet at September 30, 2025.

AmeriGas Senior Secured Revolving Credit Facility. In October 2024, AmeriGas OLP amended the AmeriGas Senior Secured Revolving Credit Facility to increase total commitments from \$200 million to a total of 300 million. The maximum borrowings permitted to be made at any time under the Credit Agreement is equal to the lesser of (x) the Formula Amount for the borrowing base and (y) the Maximum Revolving Advance Amount, each as defined in the agreement.

See Note 6 to Consolidated Financial Statements for additional information on the Partnership’s long-term debt and credit facility.

Partnership Distributions

Pursuant to the Partnership Agreement, the Partnership makes distributions to its partners approximately 45 days after the end of each fiscal quarter in a total amount equal to its Available Cash (as defined in the Partnership Agreement) for such quarter. The General Partner may establish reserves for the proper conduct of the Partnership’s business and for distributions during the next four quarters.

Cash Flows

Operating Activities:

Due to the seasonal nature of the Partnership’s business, cash flows from operating activities are generally greatest during the second and third fiscal quarters when customers pay for propane consumed during the heating-season months. Conversely, operating cash flows are generally at their lowest levels during the first and fourth fiscal quarters when the Partnership’s investment in working capital, principally accounts receivable and inventories, is generally greatest. The Partnership may use AmeriGas Senior Secured Revolving Credit Facility agreement borrowings to satisfy its seasonal operating cash flow needs.

Comparisons of year-over-year cash flow from operating activities are affected by the impact on operating cash flow from changes in operating working capital resulting from changes in commodity prices for propane. Cash flow from operating activities in Fiscal 2025 and Fiscal 2024 were \$250 million and \$119 million, respectively. Cash flow from operating activities before changes in operating working capital was \$184 million in Fiscal 2025 and \$157 million in Fiscal 2024. The higher cash flow from operating activities before changes in operating working capital principally reflects the increase in operating results in Fiscal 2025 compared to Fiscal 2024. Changes in operating working capital provided by operating cash flow totaled \$66 million in Fiscal 2025 compared to cash used of \$38 million in Fiscal 2024. Cash provided by changes in operating working capital in Fiscal 2025 principally reflect increases in cash provided by accounts payable and other current liabilities.

Investing Activities:

Investing activity cash flow principally comprises expenditures for property, plant and equipment and proceeds from disposals of assets. We spent \$81 million for property, plant and equipment in Fiscal 2025 and \$86 million in Fiscal 2024. Net proceeds from the disposition of businesses and assets were higher in Fiscal 2025 reflecting in large part higher cash proceeds from sale of the propane business in Hawaii in Fiscal 2025.

Financing Activities:

Financing activity cash flow principally comprises distributions on AmeriGas Partners Common Units, issuances and repayments of long-term debt, capital contributions and short-term borrowings/repayments. Cash flow from financing activities in Fiscal 2025 includes, among other things, (a) the repayment of the \$218 million outstanding aggregate principal amount of the 5.50% Senior Notes, (b) the issuance of \$550 million principal amount of 9.5% Senior Notes, (c) the repayment of the \$664 million outstanding aggregate principal amount of the 5.875% Senior Notes, and (d) an increase in cash provided by the

issuance of an intercompany loan from UGI International. During Fiscal 2024, the Partnership received total capital contributions from UGI in the amount of \$355 million which, along with other sources of liquidity, were used by the Partnership to repurchase \$475 million aggregate principal amount of 5.50% AmeriGas Partners Senior Notes. In addition, during Fiscal 2024 the Partnership repaid \$38 million of AmeriGas Partners senior notes pursuant to privately negotiated repurchase agreements. Net borrowings (repayments) of short-term debt totaled \$(51) million and \$51 million in Fiscal 2025 and Fiscal 2024, respectively.

Capital Expenditures

Capital expenditures include amounts to increase as well as maintain the operating capacity of the Partnership. During Fiscal 2025 and 2024, our capital expenditures totaled \$81 million and \$86 million, respectively. We expect capital expenditures of approximately \$100 million in Fiscal 2026 and anticipate financing these Fiscal 2026 capital expenditures principally from cash generated by operations.

Contractual Cash Obligations and Commitments

The Partnership has certain contractual cash obligations that extend beyond Fiscal 2025. The following table presents significant contractual cash obligations as of September 30, 2025:

(millions of dollars)	Payments Due by Period				
	Total	Fiscal 2026	Fiscal 2027-2028	Fiscal 2029 - 2030	Thereafter
Long-term debt (a)	\$ 1,755	\$ 35	\$ 1,170	\$ 550	\$ —
Interest on long-term fixed-rate debt (a)(b)	441	146	207	88	—
Operating leases	415	91	152	101	71
Derivative instruments (c)	6	6	—	—	—
Total	\$ 2,617	\$ 278	\$ 1,529	\$ 739	\$ 71

(a) Based upon stated maturity dates for debt outstanding at September 30, 2025.

(b) Based upon stated interest rates.

(c) Represents the sum of amounts due if derivative instrument liabilities were settled at the September 30, 2025 amounts reflected on the Consolidated Balance Sheet.

“Other noncurrent liabilities” included in our Consolidated Balance Sheet at September 30, 2025, principally consist of operating lease liabilities, property and casualty liabilities and, to a much lesser extent, liabilities associated with executive compensation plans and employee post-employment benefit programs. These liabilities, with the exception of operating lease liabilities, are not included in the table of Contractual Cash Obligations and Commitments because they are estimates of future payments and not contractually fixed as to timing or amount.

Related Party Transactions

See Note 12 to Consolidated Financial Statements for discussion of related party transactions.

Market Risk Disclosures

Our primary financial market risks include commodity prices for propane and interest rates on borrowings. Although we use derivative financial and commodity instruments to reduce market price risk associated with forecasted transactions, we do not use derivative financial and commodity instruments for speculative or trading purposes.

Commodity Price Risk

The risk associated with fluctuations in the prices the Partnership pays for propane is principally a result of market forces reflecting changes in supply and demand for propane and other energy commodities. The Partnership’s profitability is sensitive to changes in propane supply costs and the Partnership generally passes on increases in such costs to customers. The Partnership may not, however, always be able to pass through product cost increases fully, or on a timely basis, particularly when product costs rise rapidly. In order to reduce the volatility of the Partnership’s propane market price risk, we use contracts for the forward purchase or sale of propane, propane fixed-price supply agreements, and over-the-counter derivative commodity instruments including price swap contracts. Over-the-counter derivative commodity instruments utilized by the Partnership to hedge forecasted purchases of propane are generally settled at expiration of the contract. These derivative financial instruments contain collateral provisions.

The Partnership from time to time enters into diesel swap contracts for a portion of diesel volumes expected to be used in the operation of vehicles and equipment. At September 30, 2025, volumes associated with these contracts were not material.

The fair value of unsettled commodity price risk sensitive instruments at September 30, 2025, was a net loss of \$6 million. A hypothetical 10% adverse change in the market price of propane would result in a decrease in such fair value of \$15 million.

Interest Rate Risk

The Partnership has both fixed-rate and variable-rate debt. Changes in interest rates impact the cash flows of variable-rate debt but generally do not impact their fair value. Conversely, changes in interest rates impact the fair value of fixed-rate debt but do not impact their cash flows.

Our variable-rate debt includes borrowings under the AmeriGas Senior Secured Revolving Credit Facility. Borrowings under this agreement have interest rates that are generally indexed to short-term market interest rates. At September 30, 2025, there were no of borrowings outstanding under the AmeriGas Senior Secured Revolving Credit Facility. Based upon the average level of borrowings outstanding under the AmeriGas Senior Secured Revolving Credit Facility and its predecessor agreement during Fiscal 2025, an increase in short-term interest rates of 100 basis points (1%) would not have had a material impact on our annual interest expense.

The remainder of our debt outstanding is subject to fixed rates of interest. A 100 basis point increase in market interest rates would result in decreases in the fair value of this fixed-rate debt of approximately \$33 million at September 30, 2025. A 100 basis point decrease in market interest rates would result in increases in the fair market value of this debt of approximately \$28 million at September 30, 2025.

Our long-term debt is typically issued at fixed rates of interest based upon market rates for debt having similar terms and credit ratings. As these long-term debt issues mature, we may refinance such debt with new debt having interest rates reflecting then-current market conditions. This debt may have an interest rate that is more or less than the refinanced debt.

Derivative Instruments Credit Risk

The Partnership is exposed to credit loss in the event of nonperformance by counterparties to derivative financial and commodity instruments. Our derivative instrument counterparties principally comprise major energy companies and major U.S. financial institutions. We maintain credit policies with regard to our counterparties that we believe reduce overall credit risk. These policies include evaluating and monitoring our counterparties' financial condition, including their credit ratings, and entering into agreements with counterparties that govern credit limits. Certain of these agreements call for the posting of collateral by the counterparty or by the Partnership in the forms of letters of credit, parental guarantees or cash.

We have concentrations of credit risk associated with derivative instruments and we evaluate the creditworthiness of our derivative counterparties on an ongoing basis. As of September 30, 2025, the maximum amount of loss, based upon the gross fair values of the derivative instruments, we would incur if these counterparties failed to perform according to the terms of their contracts was not material. At September 30, 2025, the Partnership had received no cash collateral from derivative instrument counterparties. In addition, we may have offsetting derivative liabilities and certain accounts payable balances with certain of these counterparties, which further mitigates the previously mentioned maximum amount of losses. Certain of our derivative contracts have credit-risk-related contingent features that may require the posting of additional collateral in the event of a downgrade in the Partnership's debt rating. At September 30, 2025, if the credit-risk-related contingent features were triggered, the amount of collateral required to be posted would not be material.

Critical Accounting Policies and Estimates

The accounting policies and estimates discussed in this section are those that we consider to be the most critical to an understanding of our financial statements because they involve significant judgments and uncertainties. The application of these accounting policies and estimates necessarily requires management's most subjective or complex judgments regarding estimates and projected outcomes of future events. Changes in these policies and estimates could have a material effect on the financial statements. Also, see Note 2 to Consolidated Financial Statements which discusses our significant accounting policies.

Goodwill Impairment Evaluation. Our goodwill is the result of business acquisitions. We do not amortize goodwill, but test it at least annually for impairment at the reporting unit level. A reporting unit is an operating segment, or one level below an operating segment (a component), if it constitutes a business for which discrete financial information is available and regularly reviewed by segment management. Components are aggregated into a single reporting unit if they have similar economic

characteristics. A reporting unit with goodwill is required to perform an impairment test annually or whenever events or circumstances indicate that the value of goodwill may be impaired.

From time to time, we assess qualitative factors to determine whether it is more likely than not that the fair value of a reporting unit is less than its carrying amount. We have an unconditional option to bypass the qualitative assessment and perform the quantitative assessment by comparing the fair value of the reporting unit with its carrying amount, including goodwill. We determine fair values generally based on a weighting of income and market approaches. For purposes of the income approach, fair values are determined based upon the present value of the reporting unit's estimated future cash flows, including an estimate of the reporting unit's terminal value based upon these cash flows, discounted at appropriate risk-adjusted rates. We use our internal forecasts to estimate future cash flows, which may include estimates of long-term future growth rates based upon our most recent reviews of the long-term outlook. Cash flow estimates used to establish fair values under our income approach involve management judgments based on a broad range of information and historical results. In addition, external economic and competitive conditions can influence future performance. For purposes of the market approach, we use valuation multiples for companies comparable to our reporting unit. The market approach requires judgment to determine the appropriate valuation multiples. If the carrying amount of our reporting unit exceeds its fair value, an impairment loss is recognized in an amount equal to such excess but not to exceed the total amount of the goodwill of the reporting unit.

During the fourth quarter of Fiscal 2024, as part of its annual goodwill impairment assessment, the Partnership performed a quantitative assessment. Using level 3 inputs, we performed a quantitative assessment of goodwill using a weighting of the income and market approaches to determine the Partnership's fair value. With respect to the income approach, management used a discounted cash flow ("DCF") method, using unobservable inputs. The significant assumptions in our DCF model include projected EBITDA and a discount rate (and estimates in the discount rate inputs). With respect to the market approach, the Partnership used recent transaction market multiples for similar companies in the U.S. The resulting estimates of fair value from the income approach and the market approach were then weighted equally in determining the overall estimated fair value of the Partnership.

Based on our evaluations in Fiscal 2024, the estimated fair value of the Partnership was determined to be less than its carrying value. As a result, the Partnership recorded a non-cash goodwill impairment charge of \$213 million in Fiscal 2024 to reduce the carrying value of the Partnership to its fair value.

With respect to the Partnership's Fiscal 2025 impairment test, we performed a quantitative assessment. Based on our evaluation, we determined that the Partnership's fair value exceeded its carrying value by more than 25%. While the Partnership believes that its judgments used in the quantitative assessment of the Partnership's fair value are reasonable based upon currently available facts and circumstances, if the Partnership were not able to achieve its anticipated results and/or if its discount rate were to increase, its fair value would be adversely affected, which may result in an impairment. There is approximately \$1.1 billion of goodwill as of September 30, 2025.

Impairment of Long-Lived Assets. An impairment test for long-lived assets (or an asset group) is required when circumstances indicate that such assets may be impaired. If it is determined that a triggering event has occurred, we perform a recoverability test based upon estimated undiscounted cash flow projections expected to be realized over the remaining useful life of the long-lived asset. If the undiscounted cash flows used in the recoverability test are less than the long-lived asset's carrying amount, we determine its fair value. If the fair value is determined to be less than its carrying amount, the long-lived asset is reduced to its estimated fair value and an impairment loss is recognized in an amount equal to such shortfall. When determining whether a long-lived asset has been impaired, management groups assets at the lowest level that has identifiable cash flows. Performing an impairment test on long-lived assets involves judgment in areas such as identifying when a triggering event requiring evaluation occurs; identifying and grouping assets; and, if the undiscounted cash flows used in the recoverability test are less than the long-lived asset's carrying amount, determining the fair value of the long-lived asset. Although cash flow estimates are based upon relevant information at the time the estimates are made, estimates of future cash flows are by nature highly uncertain and contemplate factors that change over time such as the expected use of the asset including future production and sales volumes, expected fluctuations in prices of commodities and expected proceeds from disposition. No material provisions for impairments of long-lived assets were recorded during any of the periods presented.

The impairment of the Partnership's goodwill in Fiscal 2024 was determined to be a triggering event requiring an impairment analysis of the Partnership's long-lived and definite lived intangible assets. Accordingly, the Partnership performed a recoverability test of the Partnership's long-lived assets, including right-of-use ("ROU") assets and definite lived intangible assets, as of July 31, 2024, the measurement date of our annual goodwill impairment test, using estimated undiscounted cash flow projections expected to be generated over the remaining useful life of the primary asset of the asset group at the lowest level with identifiable cash flows that are independent of other assets. Based on the recoverability tests performed, we determined that (1) the Partnership's long-lived assets, including ROU assets and definite lived intangible assets, were

recoverable and, as such, no impairment charges were recorded; and (2) no adjustments to the remaining useful lives were necessary as of July 31, 2024. There were no such triggering events in Fiscal 2025.

Loss Contingencies and Environmental Remediation Liabilities. We are involved in litigation that arises in the normal course of business, and we are subject to environmental laws and regulations intended to mitigate or remove the effects of past operations and improve or maintain the quality of the environment. These laws and regulations require the removal or remedy of the effect on the environment of the disposal or release of certain specified hazardous substances at current or former operating sites.

We establish reserves for loss contingencies including pending litigation when it is probable that a liability exists and the amount or range of amounts related to such liability can be reasonably estimated. When no amount within a range of possible loss is a better estimate than any other amount within the range, liabilities recorded are based upon the low end of the range. For litigation and pending claims including those covered by insurance policies, the analysis of probable loss is performed on a case by case basis and includes an evaluation of the nature of the claim, the procedural status of the matter, the probability or likelihood of success in prosecuting or defending the claim, the information available with respect to the claim, the opinions and views of outside counsel and other advisors, and past experience in similar matters. With respect to unasserted claims arising from unreported incidents, we may use the work of specialists to estimate the ultimate losses to be incurred using actuarially determined loss development factors applied to actual claims data. Our estimated reserves for loss contingencies may differ materially from the ultimate liability and such reserves may change materially as more information becomes available and estimated reserves are adjusted.

The likelihood of a loss with respect to a particular loss contingency is often difficult to predict. In addition, a reasonable estimate of the loss, or a range of possible loss, may not be practicable based upon the information available and the potential effects of future events and decisions by third parties that will determine the ultimate resolution of the loss contingency. Reasonable estimates involve management judgments based on a broad range of information and prior experience and include an evaluation of the nature of the claim, the procedural status of the matter, the probability or likelihood of success of prosecuting or defending the claim, the information available with respect to the claim, the opinions and views of outside counsel and other advisors, and past experience in similar matters. These judgments are reviewed quarterly as more information is received, and the amounts reserved are updated as necessary. Our estimated reserves for loss contingencies may differ materially from the ultimate liability and such reserves may change materially as more information becomes available and estimated reserves are adjusted.

We accrue reserves for environmental remediation when assessments indicate that it is probable a liability has been incurred and an amount can be reasonably estimated. Amounts recorded as environmental liabilities on the Consolidated Balance Sheets represent our best estimate of costs expected to be incurred or, if no best estimate can be made, the minimum liability associated with a range of expected environmental investigation and remediation costs. These estimates are based upon a number of factors including whether the Partnership will be responsible for such remediation, the scope and cost of the remediation work to be performed, the portion of costs that will be shared with other potentially responsible parties, the timing of the remediation and possible impact of changes in technology, and the regulations and requirements of local governmental authorities. Our estimated reserves for environmental remediation may differ materially from the ultimate liability and such reserves may change materially as more information becomes available and estimated reserves are adjusted.

Recently Issued Accounting Pronouncements

See Note 3 to Consolidated Financial Statements for a discussion of recently issued accounting guidance.

CHANGES IN AND DISAGREEMENTS WITH ACCOUNTANTS ON ACCOUNTING AND FINANCIAL DISCLOSURE

None.

CONTROLS AND PROCEDURES

a. Disclosure Controls and Procedures

The General Partner's disclosure controls and procedures are designed to provide reasonable assurance that the information required to be disclosed by the Partnership in this Annual Report is (i) recorded, processed, summarized, and reported within the time periods specified in the indentures, and (ii) accumulated and communicated to our management, including the Chief Operations Officer and Chief Accounting Officer, as appropriate to allow timely decisions regarding required disclosure. The General Partner's management, with the participation of the General

Partner's Chief Operations Officer and Chief Accounting Officer, evaluated the effectiveness of the Partnership's disclosure controls and procedures as of the end of the period covered by this report. Based on that evaluation, the Chief Operations Officer and Chief Accounting Officer concluded that the Partnership's disclosure controls and procedures, as of September 30, 2025, were effective at the reasonable assurance level.

b. General Partner's Reports

Financial Statements

The Partnership's consolidated financial statements and other financial information contained in this Annual Report were prepared by the management of the General Partner, AmeriGas Propane, Inc., which is responsible for their fairness, integrity and objectivity. The consolidated financial statements and related information were prepared in accordance with GAAP and include amounts that are based on management's best judgments and estimates.

Management's Annual Report on Internal Control over Financial Reporting

Management is responsible for establishing and maintaining adequate internal control over financial reporting for the Partnership. In order to evaluate the effectiveness of internal control over financial reporting, management has conducted an assessment, including testing, of the Partnership's internal control over financial reporting as of September 30, 2025, based on criteria established in Internal Control — Integrated Framework (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission (the "COSO criteria").

Internal control over financial reporting refers to the process, designed under the supervision and with the participation of management, including our Chief Operations Officer and Chief Accounting Officer, and effected by the General Partners' Board of Directors, to provide reasonable, but not absolute, assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with GAAP and includes policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Partnership; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Partnership are being made only in accordance with authorizations of management and directors of the General Partner; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use or disposition of the Partnership's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate due to changing conditions, or the degree of compliance with the policies or procedures may deteriorate.

Based on its assessment, management has concluded that the Partnership's internal control over financial reporting was effective as of September 30, 2025, based on the COSO criteria.

Remediation of Previously Disclosed Material Weakness in Internal Control Over Financial Reporting

As previously disclosed in our Annual Report for the year ended September 30, 2024, management identified a material weakness in internal control related its annual goodwill impairment analysis, specifically the review of cash flow projection assumptions was not performed on a timely basis and in sufficient detail.

Related to the annual goodwill impairment analysis material weakness, during Fiscal 2025, management implemented its remediation plan that included (i) engaging a third-party valuation specialist to assist with the development of valuation models for the reporting unit and (ii) enhancing review and oversight of the reporting unit's cash flow projections on a timely basis and in sufficient detail.

During the fourth quarter of Fiscal 2025, management has tested effectiveness of the controls, and concluded that the material weakness has been remediated.

Changes in Internal Control Over Financial Reporting

Except as noted in the preceding paragraph, during the most recent fiscal quarter of Fiscal 2025, no change in the Partnership's internal control over financial reporting occurred that has materially affected, or is reasonably likely to materially affect, the Partnership's internal control over financial reporting.

PRINCIPAL ACCOUNTING FEES AND SERVICES

The aggregate fees billed by KPMG LLP and Ernst & Young LLP, the Partnership's independent auditors in Fiscal 2025 and Fiscal 2024, respectively, were as follows:

	2025	2024
Audit Fees (1)	\$ 1,046,000	\$ 1,408,000
Audit-Related Fees (2)	15,000	33,000
Tax Fees	—	—
Total Fees for Services Provided	<u>\$ 1,061,000</u>	<u>\$ 1,441,000</u>

- (1) Audit Fees for Fiscal 2025 and Fiscal 2024 were for audit services, including (i) the annual audit of the consolidated financial statements of the Partnership, (ii) review of the interim financial statements included in the Quarterly Reports now furnished on our website, and (iii) services that only the independent registered public accounting firm can reasonably be expected to provide.
- (2) Audit-Related Fees for Fiscal 2025 and Fiscal 2024 relate to debt compliance letters.

EXHIBITS, FINANCIAL STATEMENT SCHEDULES

EXHIBIT INDEX

Exhibit No.	Description
31.1	Certification by the Principal Executive Officer.
31.2	Certification by the Principal Financial Officer.
32	Certification by the Principal Executive Officer and Principal Financial Officer.

SIGNATURES

The Partnership has duly caused this Report to be signed on its behalf by the undersigned, thereunto duly authorized.

AMERIGAS PARTNERS, L.P.

By: AmeriGas Propane, Inc.,
Its General Partner

Date: November 21, 2025

By: /s/ Michael Sharp
Michael Sharp
President and Director

This Report has been signed below on November 21, 2025, by the following persons on behalf of the Partnership in the capacities indicated.

Signature	Title
<u>/s/ Michael Sharp</u> Michael Sharp	President and Director (Principal Executive Officer)
<u>/s/ Kathleen Shea-Ballay</u> Kathleen Shea-Ballay	Director
<u>/s/ Sean P. O'Brien</u> Sean P. O'Brien	Director
<u>/s/ Jean Felix Tematio Dontsop</u> Jean Felix Tematio Dontsop	Vice President and Chief Accounting Officer (Principal Financial Officer)

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES

FINANCIAL INFORMATION

FOR INCLUSION IN ANNUAL REPORT

FOR THE YEAR ENDED SEPTEMBER 30, 2025

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES

INDEX TO FINANCIAL STATEMENTS AND FINANCIAL STATEMENT SCHEDULES

	<u>Pages</u>
Financial Statements:	
Report of Independent Auditors	F- 3
Consolidated Balance Sheets as of September 30, 2025 and 2024	F- 6
Consolidated Statements of Operations for the years ended September 30, 2025, 2024 and 2023	F- 7
Consolidated Statements of Cash Flows for the years ended September 30, 2025, 2024 and 2023	F- 8
Consolidated Statements of Partners' Capital for the years ended September 30, 2025, 2024 and 2023	F- 9
Notes to Consolidated Financial Statements	F- 10
Financial Statements Schedules:	
For the years ended September 30, 2025, 2024 and 2023:	
II — Valuation and Qualifying Accounts	S-1

We have omitted all other financial statement schedules because the required information is either (1) not present; (2) not present in amounts sufficient to require submission of the schedule; or (3) included elsewhere in the financial statements or related notes.



KPMG LLP
Suite 4000
1735 Market Street
Philadelphia, PA 19103-7501

Independent Auditors' Report

To the Partners and Management of AmeriGas Partners, L.P.
AmeriGas Partners, L.P.:

Opinion

We have audited the consolidated financial statements of AmeriGas Partners, L.P. and its subsidiaries (the Partnership) (a wholly owned subsidiary of UGI Corporation), which comprise the consolidated balance sheet as of September 30, 2025, and the related consolidated statements of operations, partners' capital, and cash flows for the year then ended, and the related notes to the consolidated financial statements.

In our opinion, the accompanying consolidated financial statements present fairly, in all material respects, the financial position of the Partnership as of September 30, 2025, and the results of its operations and its cash flows for the year then ended in accordance with U.S. generally accepted accounting principles.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are required to be independent of the Partnership and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Other Matter

The consolidated financial statements of the Partnership as of and for the year ended September 30, 2024 were audited by another auditor, who expressed an unmodified opinion on those statements on November 26, 2024.

Responsibilities of Management for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with U.S. generally accepted accounting principles, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Partnership's ability to continue as a going concern for one year after the date that the consolidated financial statements are available to be issued.

Auditors' Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher



than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the consolidated financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the consolidated financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Partnership's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the consolidated financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Partnership's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.

Other Information

Management is responsible for the other information included in the annual report. The other information comprises the information included in the annual report but does not include the consolidated financial statements and our auditors' report thereon. Our opinion on the consolidated financial statements does not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the consolidated financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the consolidated financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the consolidated financial statements as a whole. The Schedule II— Valuation and Qualifying Accounts is presented for purposes of additional analysis and is not a required part of the consolidated financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the consolidated financial statements. The information has been subjected to the auditing procedures applied in the audit of the consolidated financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the consolidated financial statements or to the consolidated financial statements themselves, and other



additional procedures in accordance with GAAS. In our opinion, the information is fairly stated in all material respects in relation to the consolidated financial statements as a whole.

KPMG LLP

Philadelphia, Pennsylvania
November 21, 2025

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS
(Millions of dollars)

	September 30,	
	2025	2024
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 64	\$ 6
Accounts receivable (less allowances for doubtful accounts of \$12 and \$20, respectively)	185	203
Inventories	129	141
Prepaid expenses	31	30
Other current assets	43	41
Total current assets	452	421
Property, plant and equipment (less accumulated depreciation of \$1,766 and \$1,697, respectively)	866	951
Goodwill	1,115	1,141
Intangible assets	39	69
Other assets	370	372
Total assets	\$ 2,842	\$ 2,954
LIABILITIES AND PARTNERS' CAPITAL		
Current liabilities:		
Current maturities of long-term debt	\$ 35	\$ 218
Short-term borrowings	—	51
Accounts payable — trade	138	110
Employee compensation and benefits accrued	50	35
Interest accrued	49	35
Customer deposits and advances	71	80
Derivative instruments	6	5
Other current liabilities	157	149
Total current liabilities	506	683
Long-term debt	1,706	1,659
Other noncurrent liabilities	348	359
Total liabilities	2,560	2,701
Commitments and contingencies (Note 11)		
Partners' capital	282	253
Total liabilities and partners' capital	\$ 2,842	\$ 2,954

See accompanying Notes to Consolidated Financial Statements.

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF OPERATIONS
(Millions of dollars)

	Year Ended September 30,		
	2025	2024	2023
Revenues:			
Propane	\$ 2,028	\$ 2,007	\$ 2,302
Other	248	264	279
	<u>2,276</u>	<u>2,271</u>	<u>2,581</u>
Costs and expenses:			
Cost of sales — propane (excluding depreciation and amortization shown below)	984	965	1,187
Cost of sales — other (excluding depreciation and amortization shown below)	69	73	92
Operating and administrative expenses	924	960	983
Depreciation and amortization	178	178	177
Impairment of goodwill	—	213	650
Other operating expense (income), net	(63)	(42)	(64)
	<u>2,092</u>	<u>2,347</u>	<u>3,025</u>
Operating income (loss)	184	(76)	(444)
Loss on extinguishments of debt	(9)	(8)	(9)
Interest expense	(144)	(156)	(163)
Income (loss) before income taxes	31	(240)	(616)
Income tax benefit (expense)	(2)	(3)	—
Net income (loss)	<u>\$ 29</u>	<u>\$ (243)</u>	<u>\$ (616)</u>

See accompanying Notes to Consolidated Financial Statements.

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS
(Millions of dollars)

	Year Ended September 30		
	2025	2024	2023
CASH FLOWS FROM OPERATING ACTIVITIES			
Net income (loss)	\$ 29	\$ (243)	\$ (616)
Adjustments to reconcile net income (loss) to net cash provided by operating activities:			
Depreciation and amortization	178	178	177
Provision for uncollectible accounts	18	31	30
Loss on extinguishments of debt	9	8	9
Changes in unrealized gains and losses on derivative instruments	(1)	(21)	16
Impairment of goodwill	—	213	650
Gains on sales of businesses and assets	(46)	(20)	(45)
Other, net	(3)	11	7
Net change in:			
Accounts receivable	3	6	(22)
Inventories	13	14	69
Accounts payable	28	(29)	(102)
Derivative instruments collateral deposits received (paid)	1	1	(4)
Other current assets	(3)	(5)	22
Other current liabilities	24	(25)	(8)
Net cash provided by operating activities	<u>250</u>	<u>119</u>	<u>183</u>
CASH FLOWS FROM INVESTING ACTIVITIES			
Expenditures for property, plant and equipment	(81)	(86)	(134)
Net proceeds from the disposition of businesses and assets	88	32	57
Net cash provided (used) by investing activities	<u>7</u>	<u>(54)</u>	<u>(77)</u>
CASH FLOWS FROM FINANCING ACTIVITIES			
Short-term borrowings (repayments), net	(51)	51	(131)
Issuances of long-term debt, net of issuance costs	763	—	492
Repayments of long-term debt	(911)	(513)	(683)
Capital contributions from General Partner	—	355	253
Net cash provided (used) by financing activities	<u>(199)</u>	<u>(107)</u>	<u>(69)</u>
Cash and cash equivalents increase (decrease)	<u>\$ 58</u>	<u>\$ (42)</u>	<u>\$ 37</u>
CASH AND CASH EQUIVALENTS			
End of year	\$ 64	\$ 6	\$ 48
Beginning of year	6	48	11
Increase (decrease)	<u>\$ 58</u>	<u>\$ (42)</u>	<u>\$ 37</u>
SUPPLEMENTAL CASH FLOW INFORMATION			
Cash paid for interest	\$ 127	\$ 162	\$ 156

See accompanying Notes to Consolidated Financial Statements.

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF PARTNERS' CAPITAL
(Millions of dollars, except unit data)

	Number of Common Units	Common unitholders	Total partners' capital
Balance at September 30, 2022	104,673,783	\$ 504	\$ 504
Net loss		(616)	(616)
Capital Contributions		253	253
Balance at September 30, 2023	104,673,783	141	141
Net loss		(243)	(243)
Capital Contributions		355	355
Balance at September 30, 2024	104,673,783	253	253
Net income		29	29
Balance at September 30, 2025	104,673,783	\$ 282	\$ 282

See accompanying Notes to Consolidated Financial Statements.

AmeriGas Partners and Subsidiaries
Notes to Consolidated Financial Statements

(Millions of dollars, except per unit amounts and where indicated otherwise)

Index to Notes:

- Note 1 — Nature of Operations**
- Note 2 — Summary of Significant Accounting Policies**
- Note 3 — Accounting Changes**
- Note 4 — Revenue from Contracts with Customers**
- Note 5 — Quarterly Distributions of Available Cash**
- Note 6 — Debt**
- Note 7 — Inventories**
- Note 8 — Property, Plant and Equipment**
- Note 9 — Goodwill and Intangible Assets**
- Note 10 — Leases**
- Note 11 — Commitments and Contingencies**
- Note 12 — Related Party Transactions**
- Note 13 — Fair Value Measurements**
- Note 14 — Derivative Instruments and Hedging Activities**
- Note 15 — Other Operating Income (Expense), Net**
- Note 16 — Disposition**

Note 1 — Nature of Operations

AmeriGas Partners conducts a national propane distribution business through its principal operating subsidiary AmeriGas OLP. AmeriGas Partners and AmeriGas OLP are Delaware limited partnerships. AmeriGas OLP is engaged in the distribution of propane and related equipment and supplies. AmeriGas OLP comprises the largest retail propane distribution business in the U.S. based on the volume of propane gallons distributed annually, serving residential, commercial, industrial, motor fuel and agricultural customers.

UGI's wholly owned second-tier subsidiary, AmeriGas Propane, Inc. serves as the general partner of AmeriGas Partners. AmeriGas Propane GP, LLC, a wholly owned subsidiary of AmeriGas Partners, is the general partner of AmeriGas OLP.

AmeriGas Partners and AmeriGas OLP have no employees. Employees of the General Partner conduct, direct and manage our operations. The General Partner is reimbursed monthly for all direct and indirect expenses it incurs on the Partnership's behalf (see Note 12).

Note 2 — Summary of Significant Accounting Policies

Basis of Presentation

Our consolidated financial statements are prepared in accordance with GAAP. The preparation of financial statements in accordance with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, expenses and costs. These estimates are based on management's knowledge of current events, historical experience and various other assumptions that are believed to be reasonable under the circumstances. Accordingly, actual results may be different from these estimates and assumptions.

Principles of Consolidation

The consolidated financial statements include the accounts of AmeriGas Partners, its operating subsidiary AmeriGas OLP, and its finance subsidiaries AmeriGas Finance Corp., AmeriGas Eagle Finance Corp., AP Eagle Finance Corp., and AmeriGas Finance LLC, each of which was 100% owned.

Finance Corps

AmeriGas Finance Corp., AmeriGas Eagle Finance Corp., AP Eagle Finance Corp. and AmeriGas Finance LLC are 100%-owned finance subsidiaries of AmeriGas Partners. Their sole purpose is to serve as issuers or co-obligors for debt securities issued or guaranteed by AmeriGas Partners.

AmeriGas Partners and Subsidiaries
Notes to Consolidated Financial Statements
(Millions of dollars, except per unit amounts and where indicated otherwise)

Fair Value Measurements

The Partnership applies fair value measurements on a recurring and, as otherwise required under ASC 820, on a nonrecurring basis. Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability (an exit price) in an orderly transaction between market participants at the measurement date. Fair value measurements performed on a recurring basis principally relate to commodity derivative instruments.

ASC 820 establishes a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value into three levels. The hierarchy gives the highest priority to quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements). A level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement.

We use the following fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad levels:

- Level 1 — Quoted prices (unadjusted) in active markets for identical assets and liabilities that we have the ability to access at the measurement date.
- Level 2 — Inputs other than quoted prices included within Level 1 that are either directly or indirectly observable for the asset or liability, including quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability, and inputs that are derived from observable market data by correlation or other means.
- Level 3 — Unobservable inputs for the asset or liability including situations where there is little, if any, market activity for the asset or liability.

Fair value is based upon assumptions that market participants would use when pricing an asset or liability, including assumptions about risk and risks inherent in valuation techniques and inputs to valuations. This includes not only the credit standing of counterparties and credit enhancements but also the impact of our own nonperformance risk on our liabilities. We evaluate the need for credit adjustments to our derivative instrument fair values. These credit adjustments were not material to the fair values of our derivative instruments.

Derivative Instruments

Derivative instruments are reported on the Consolidated Balance Sheets at their fair values, unless the NPNS exception is elected. The accounting for changes in fair value depends upon the purpose of the derivative instrument and whether it qualifies and is designated as a hedge for accounting purposes. We do not currently have derivative instruments that are designated and qualify as cash flow hedges. Changes in the fair values of our commodity derivative instruments that are not subject to the NPNS exception are reflected in “Cost of sales — propane” on the Consolidated Statements of Operations. Cash flows from commodity derivative instruments are included in cash flows from operating activities on the Consolidated Statements of Cash Flows.

For a more detailed description of the derivative instruments we use, our accounting for derivatives, our objectives for using them and other information, see Note 14.

Revenue Recognition

The Partnership recognizes revenue when control of promised goods or services is transferred to customers in an amount that reflects the consideration to which we expect to be entitled in exchange for those goods or services. Certain revenues are not within the scope of ASC 606 such as revenue from leases, financial instruments, other revenues that are not from contracts with customers, and other contractual rights or obligations and we account for such revenues in accordance with other GAAP. Revenue-related taxes collected on behalf of customers and remitted to taxing authorities, principally sales and use taxes, are not included in revenues. The Partnership has elected to use the practical expedient to expense the costs to obtain contracts when incurred as such amounts are generally not material. See Note 4 for additional information regarding the Partnership’s revenue from contracts with customers.

AmeriGas Partners and Subsidiaries
Notes to Consolidated Financial Statements
(Millions of dollars, except per unit amounts and where indicated otherwise)

Accounts Receivable

Accounts receivable are reported on the Consolidated Balance Sheets at the gross outstanding amount adjusted for an allowance for doubtful accounts. Accounts receivable that are acquired are initially recorded at fair value on the date of acquisition. Provisions for uncollectible accounts are established based upon our collection experience and the assessment of the collectability of specific amounts, and the Partnership's best estimate of current expected credit losses. Accounts receivable are written off in the period in which the receivable is deemed uncollectible.

Delivery Expenses

Expenses associated with the delivery of propane to customers (including vehicle expenses, expenses of delivery personnel, vehicle repair and maintenance and general liability expenses) are classified as "Operating and administrative expenses" on the Consolidated Statements of Operations. Depreciation expense associated with delivery vehicles is classified in "Depreciation and amortization" on the Consolidated Statements of Operations.

Income Taxes

AmeriGas Partners and AmeriGas OLP are not directly subject to federal income taxes. Instead, their taxable income or loss is allocated to their individual partners. AmeriGas OLP has subsidiaries which operate in corporate form and are directly subject to federal and state income taxes. Accordingly, our consolidated financial statements reflect income taxes related to these corporate subsidiaries. Legislation in certain states allows for taxation of partnership income and the accompanying financial statements reflect state income taxes resulting from such legislation. Net income for financial statement purposes may differ significantly from taxable income reportable to unitholders. This is a result of (1) differences between the tax basis and financial reporting basis of assets and liabilities and (2) the taxable income allocation requirements of the Partnership Agreement and the Internal Revenue Code.

Cash and Cash Equivalents

Cash and cash equivalents include cash on hand, cash in banks and highly liquid investments with maturities of three months or less when purchased.

Inventories

Our inventories are stated at the lower of cost or net realizable value. We determine cost using an average cost method for propane, specific identification for appliances and the FIFO method for all other inventories.

Property, Plant and Equipment and Related Depreciation

We record property, plant and equipment at the lower of original cost or fair value, if impaired. The amounts assigned to property, plant and equipment of acquired businesses are based upon estimated fair value at date of acquisition. When we retire or otherwise dispose of plant and equipment, we eliminate the associated cost and accumulated depreciation and recognize any resulting gain or loss in "Other operating expense (income), net" on the Consolidated Statements of Operations.

We record depreciation expense on plant and equipment on a straight-line basis over estimated economic useful lives. We include in property, plant and equipment costs associated with computer software we develop or obtain for use in our businesses. We classify amortization of computer software and related costs included in property, plant and equipment as depreciation expense.

No depreciation expense is included in cost of sales on the Consolidated Statements of Operations.

Goodwill and Intangible Assets

Intangible Assets. We amortize intangible assets over their estimated useful lives unless we determine their lives to be indefinite. Estimated useful lives of definite-lived intangible assets, do not exceed 15 years. We test definite-lived intangible assets for impairment whenever events or changes in circumstances indicate that the associated carrying amounts may be impaired. Determining whether an impairment loss occurred requires comparing the carrying amount to the estimated fair value of the asset. See Note 9 for additional information.

AmeriGas Partners and Subsidiaries
Notes to Consolidated Financial Statements

(Millions of dollars, except per unit amounts and where indicated otherwise)

Goodwill. We do not amortize goodwill, but test it at least annually for impairment at the reporting unit level. A reporting unit is an operating segment, or one level below an operating segment (a component) if it constitutes a business for which discrete financial information is available and regularly reviewed by segment management. Components are aggregated into a single reporting unit if they have similar economic characteristics. A reporting unit with goodwill is required to perform an impairment test annually or whenever events or circumstances indicate that the value of goodwill may be impaired.

An impairment charge is recognized if the carrying amount of a reporting unit exceeds its fair value. From time to time, we may assess qualitative factors to determine whether it is more likely than not that the fair value of such reporting unit is less than its carrying amount. We may bypass the qualitative assessment and perform the quantitative assessment by comparing the fair value of the reporting unit with its carrying amount, including goodwill. If the carrying amount of the reporting unit exceeds its fair value, an impairment loss is recognized in an amount equal to such excess but not to exceed the total amount of the goodwill of the reporting unit.

As part of its Fiscal 2024 annual goodwill impairment test, the Partnership performed a quantitative assessment and determined that goodwill was impaired. In addition, during the third quarter of Fiscal 2023, the Partnership identified interim impairment indicators and, as such, performed an interim impairment test of its goodwill as of May 31, 2023. Based on such impairment tests, the Partnership recognized a non-cash pre-tax goodwill impairment charge of \$213 and \$650 in Fiscal 2024 and Fiscal 2023, respectively, to reduce the carrying value of the Partnership to its fair value. See Note 9 for additional information on the impairment charges.

With respect to the Partnership's Fiscal 2025 impairment test, we performed a quantitative assessment. Based on our evaluation, we determined that the Partnership's fair value exceeded its carrying value by more than 25%. While the Partnership believes that its judgments used in the quantitative assessment of the Partnership's fair value are reasonable based upon currently available facts and circumstances, if the Partnership were not able to achieve its anticipated results and/or if its discount rate were to increase, its fair value would be adversely affected, which may result in an impairment. There is approximately \$1.1 billion of goodwill as of September 30, 2025.

Accumulated goodwill impairment was \$863 at September 30, 2025 and 2024. Except for the previously mentioned impairment charges in Fiscal 2024 and Fiscal 2023, there were no impairments of goodwill recognized in Fiscal 2025. The Partnership will continue to monitor its goodwill for any possible future non-cash impairment charges.

Impairment of Long-Lived Assets

Impairment testing for long-lived assets (or an asset group) and definite lived intangible assets is required when circumstances indicate that such assets may be impaired. The impairments of the Partnership's goodwill in Fiscal 2024 and Fiscal 2023 were determined to be a triggering event requiring an impairment analysis of the Partnership's long-lived and definite lived intangible assets. Accordingly, the Partnership performed a recoverability test of the Partnership's long-lived assets, including right-of-use ("ROU") assets and definite lived intangible assets, as of July 31, 2024, the measurement date of our annual goodwill impairment test, and May 31, 2023, using estimated undiscounted cash flow projections expected to be generated over the remaining useful life of the primary asset of the asset group at the lowest level with identifiable cash flows that are independent of other assets. Based on the recoverability tests performed, we determined that (1) the Partnership's long-lived assets, including ROU assets and definite lived intangible assets, were recoverable and, as such, no impairment charges were recorded; and (2) no adjustments to the remaining useful lives were necessary as of July 31, 2024 and May 31, 2023. There were no such triggering events in Fiscal 2025.

No material provisions for impairments of long-lived assets were recorded for all periods presented.

Customer Deposits

We offer certain of our customers prepayment programs which require customers to pay a fixed periodic amount or to otherwise prepay a portion of their anticipated propane purchases. Customer prepayments, in excess of associated billings, are classified as "Customer deposits and advances" on the Consolidated Balance Sheets.

Environmental Matters

We are subject to environmental laws and regulations intended to mitigate or remove the effects of past operations and improve or maintain the quality of the environment. These laws and regulations require the removal or remedy of the effect on the environment of the disposal or release of certain specified hazardous substances at current or former operating sites.

AmeriGas Partners and Subsidiaries
Notes to Consolidated Financial Statements

(Millions of dollars, except per unit amounts and where indicated otherwise)

Environmental reserves are accrued when assessments indicate that it is probable that a liability has been incurred and an amount can be reasonably estimated. Amounts recorded as environmental liabilities on the Consolidated Balance Sheets represent our best estimate of costs expected to be incurred or, if no best estimate can be made, the minimum liability associated with a range of expected environmental investigation and remediation costs. These estimates are based upon a number of factors including whether the Partnership will be responsible for such remediation, the scope and cost of the remediation work to be performed, the portion of costs that will be shared with other potentially responsible parties, the timing of the remediation and possible impact of changes in technology, and the regulations and requirements of local governmental authorities. Our estimated liability for environmental contamination is reduced to reflect anticipated participation of other responsible parties but is not reduced for possible recovery from insurance carriers. If the amount and timing of cash payments associated with environmental investigation and cleanup are reliably determinable, such liabilities are discounted to reflect the time value of money. We intend to pursue recovery of incurred costs through all appropriate means.

Loss Contingencies Subject to Insurance

The Partnership is subject to risk of loss for general liability, automobile, and workers' compensation claims for which it obtains insurance coverage under insurance policies that are subject to self-insured retentions or deductibles. The Partnership records accruals when it is probable that a liability exists and the amount or range of amounts can be reasonably estimated. When no amount within a range of possible loss is a better estimate than any other amount within the range, liabilities recorded are based upon the low end of the range. For litigation and pending claims including those covered by insurance policies, the analysis of probable loss is performed on a case by case basis and includes an evaluation of the nature of the claim, the procedural status of the matter, the probability or likelihood of success in prosecuting or defending the claim, the information available with respect to the claim, the opinions and views of outside counsel and other advisors, and past experience in similar matters. With respect to unasserted claims arising from unreported incidents, we may use the work of specialists to estimate the ultimate losses to be incurred using actuarially determined loss development factors applied to actual claims data. Our estimated reserves for loss contingencies may differ materially from the ultimate liability and such reserves may change materially as more information becomes available and estimated reserves are adjusted. The Partnership maintains insurance coverage such that its net exposure for claims covered by insurance would be limited to the self-insured retentions or deductibles, claims above which would be paid by the insurance carrier. For such claims, the Partnership records a receivable related to the amount of the liability expected to be paid by insurance.

Subsequent Events

Management has evaluated the impact of subsequent events through November 21, 2025, the date these consolidated financial statements were issued and the effects, if any, of such evaluation have been reflected in the consolidated financial statements and related disclosures.

Note 3 — Accounting Changes

Accounting Standards Not Yet Adopted

Targeted Improvements to the Accounting for Internal-Use Software. In September 2025, the FASB issued ASU 2025-06, "Targeted Improvements to the Accounting for Internal-Use Software (Subtopic 350-40)" which, among other things, removes the prescriptive project stage requirements and allows entities to capitalize internal-use software costs when management authorizes and commits funding to the project and it is probable the software will be completed and used as intended. This new guidance is effective for the Partnership for annual and interim periods beginning October 1, 2028 (Fiscal 2029). Early adoption is permitted. The amendments in this ASU may be adopted using the prospective, modified, or retrospective methods. The Partnership is in the process of assessing the impact on its financial statements and determining the transition method and the period in which the new guidance will be adopted.

Measurement of Credit Losses for Accounts Receivable and Contract Assets. In July 2025, the FASB issued ASU 2025-05, "Measurement of Credit Losses for Accounts Receivable and Contract Assets (Topic 326)" which provides a practical expedient that allows entities to assume that current conditions as of the balance sheet date do not change for the remaining life of the asset when estimating expected credit losses for current accounts receivable and current contract assets. This new guidance is effective for the Partnership for annual and interim periods beginning October 1, 2026 (Fiscal 2027). Early adoption is permitted. The amendments in this ASU should be adopted using the prospective method. The Partnership is in the process of assessing the impact on its financial statements and the period in which the new guidance will be adopted.

AmeriGas Partners and Subsidiaries
Notes to Consolidated Financial Statements
(Millions of dollars, except per unit amounts and where indicated otherwise)

Note 4 — Revenue from Contracts with Customers

We recognize revenue when control of the promised goods or services is transferred to our customers in an amount that reflects the consideration to which we expect to be entitled in exchange for those goods or services. The Partnership generally has the right to consideration from a customer in an amount that corresponds directly with the value to the customer for our performance completed to date. As such, we elected to recognize revenue in the amount to which we have a right to invoice.

We do not have a significant financing component in our contracts because we receive payment shortly before, at, or shortly after the transfer of control of the good or service. Because the period between the time the performance obligation is satisfied and payment received is one year or less, the Partnership has elected to apply the significant financing component practical expedient and no amount of consideration has been allocated as a financing component.

The Partnership records revenue principally from the sale of propane to retail and wholesale customers. The primary performance obligation associated with the sale of propane is the delivery of propane to (1) the customer's point of delivery for retail customers and (2) the customer's specified location where propane is picked up by wholesale customers, at which point control of the propane is transferred to the customer, the performance obligation is satisfied, and the associated revenue is recognized.

Contracts with customers comprise different types of contracts with varying length terms, fixed or variable prices, and fixed or variable quantities. Contracts with our residential customers, which comprise a substantial number of our customer contracts, are generally one year or less. Customer contracts for the sale of propane include fixed-price, fixed-quantity contracts under which propane is provided to a customer at a fixed price and a fixed volume, and contracts that provide for the sale of propane at market prices at date of delivery with no fixed volumes. The Partnership offers contracts that permit customers to lock in a fixed price for their volumes for a fee and also provide customers with the option to pre-buy a fixed amount of propane at a fixed price. Amounts received under pre-buy arrangements are recorded as a contract liability when received and recorded as revenue when propane is delivered and control is transferred to the customer. Fee revenue associated with fixed-price contracts are recorded as contract liabilities and recorded ratably over the contract period.

The Partnership also distributes propane to customers in portable cylinders. Under certain contracts, filled cylinders are delivered, and control is transferred, to a reseller. In such instances, the reseller is our customer and we record revenue upon delivery to the reseller. Under other contracts, filled cylinders are delivered to a reseller, but the Partnership retains control of the cylinders. In such instances, we record revenue at the time the reseller transfers control of the cylinder to the customer.

Certain retail propane customers receive credits which we account for as variable consideration. We estimate these credits based upon past practices and historical customer experience and we reduce our revenues recognized for these credits.

Other revenues from contracts with customers are generated primarily from certain fees the Partnership charges associated with the delivery of propane including hazmat safety compliance, inspection, metering, installation, fuel recovery and certain other services. Revenues from fees are typically recorded when the propane is delivered to the customer or the associated service is completed. Other revenues from contracts with customers are also generated from the Partnership's parts and service business. The performance obligations of this business include installation and repair services. The performance obligations under these contracts are satisfied, and revenue is recognized, as control of the product is transferred or the services are rendered.

AmeriGas Partners and Subsidiaries
Notes to Consolidated Financial Statements
(Millions of dollars, except per unit amounts and where indicated otherwise)

Revenue Disaggregation

The following table presents our disaggregated revenues:

	2025	2024	2023
Revenues from contracts with customers:			
Propane:			
Retail	\$ 1,953	\$ 1,917	\$ 2,184
Wholesale	75	90	118
Other	173	186	194
Total revenues from contracts with customers	2,201	2,193	2,496
Other revenues (a)	75	78	85
Total revenues	\$ 2,276	\$ 2,271	\$ 2,581

(a) Primarily represents revenues from tank rentals that are not within the scope of ASC 606 and accounted for in accordance with other GAAP.

Contract Balances

The timing of revenue recognition may differ from the timing of invoicing to customers or cash receipts. Contract assets represent the Partnership’s right to consideration after the performance obligations have been satisfied when such right is conditioned on something other than the passage of time. Contract assets were not material at September 30, 2025 and 2024. Substantially all of the Partnership’s receivables are unconditional rights to consideration and are included in “Accounts receivable” on the Consolidated Balance Sheets. Amounts billed are generally due within the following month.

Contract liabilities arise when payment from a customer is received before the performance obligations have been satisfied and represent the Partnership’s obligations to transfer goods or services to a customer for which the Partnership has received consideration from the customer. The balances of contract liabilities were \$63 and \$73 at September 30, 2025 and 2024, respectively, and are included in “Customer deposits and advances” on the Consolidated Balance Sheets. Revenue recognized during Fiscal 2025, Fiscal 2024 and Fiscal 2023 from the amounts included in contract liabilities at September 30, 2024, September 30, 2023 and September 30, 2022 was \$49, \$48 and \$62, respectively.

Remaining Performance Obligations

The Partnership excludes disclosures related to the aggregate amount of the transaction price allocated to the performance obligations that are unsatisfied as of the end of the reporting period because these contracts have an initial expected term of one year or less or we have a right to bill the customer in an amount that corresponds directly with the value of services provided to the customer to date.

Note 5 — Quarterly Distributions of Available Cash

Pursuant to the Partnership Agreement, the Partnership makes distributions to its partners approximately 45 days after the end of each fiscal quarter in a total amount equal to its Available Cash (as defined in the Partnership Agreement) for such quarter. The General Partner may establish reserves for the proper conduct of the Partnership’s business and for distributions during the next four quarters.

Note 6 — Debt

Credit Facilities and Short-term Borrowings

AmeriGas Senior Secured Revolving Credit Facility. In October 2024, AmeriGas OLP amended the AmeriGas Senior Secured Revolving Credit Facility to increase total commitments from \$200 to a total of \$300. The maximum borrowings

AmeriGas Partners and Subsidiaries
Notes to Consolidated Financial Statements

(Millions of dollars, except per unit amounts and where indicated otherwise)

permitted to be made at any time under the credit agreement is equal to the lesser of (x) the Formula Amount for the borrowing base and (y) the Maximum Revolving Advance Amount, each as defined in the agreement.

Information about the AmeriGas Senior Secured Revolving Credit Facility as of September 30, 2025 and September 30, 2024, is presented in the following table. Borrowings on these agreements bear interest at rates indexed to short-term market rates. Borrowings outstanding are classified as “Short-term borrowings” on the Consolidated Balance Sheets.

	Total Capacity	Borrowings Outstanding	Letters of Credit and Guarantees Outstanding	Available Borrowing Capacity	Weighted Average Interest Rate - End of Year
September 30, 2025 (a) (b)	\$ 128	\$ —	\$ 2	\$ 126	N.A.
September 30, 2024	\$ 200	\$ 51	\$ —	\$ 149	7.29 %

(a) The maximum amount available for borrowing at any time under the AmeriGas Senior Secured Revolving Credit Facility is limited to the borrowing base valuation, as defined by the agreement.

(b) Supplemental Cash Flow Information: The Partnership regularly uses its credit facility to support its working capital needs, with borrowings of \$461 and repayments of \$512 during Fiscal 2025.

N.A. - Not applicable

Long-term Debt

AmeriGas Partners Senior Notes. In May 2025, AmeriGas Partners and AmeriGas Finance Corp. issued \$550 aggregate principal amount of 9.5% Senior Notes due June 2030. The 9.5% Senior Notes rank equally with the Partnership’s existing and future outstanding senior notes. The net proceeds from the issuance of the 9.5% Senior Notes, together with cash on hand and other sources of liquidity, were used for the early repayment, pursuant to a tender offer and notice of redemption, of all AmeriGas Partners 5.875% Senior Notes having an aggregate principal amount of \$664, plus tender and make whole premiums and accrued and unpaid interest. The 9.5% Senior Notes indenture contains customary covenants and default provisions.

In February 2025, the Partnership borrowed \$221 pursuant to an intercompany loan agreement with UGI International as a lender. The intercompany loan agreement has a term of two years, maturing January 29, 2027, and bears interest at a rate of 9.13%. The intercompany loan is unsecured and subordinated to other obligations of the Partnership. The Partnership is entitled to prepay all or part of any outstanding borrowings plus accrued interest, at any time as defined in the loan agreement. In March 2025, the Partnership, using the cash on hand from borrowings under the intercompany loan, redeemed all of the \$218 outstanding aggregate principal balance of the 5.50% Senior Notes due May 2025, plus accrued and unpaid interest. As of September 30, 2025, borrowings outstanding on the intercompany loan were \$200. Of this amount, \$35 was repaid subsequent to September 30, 2025. Accordingly, \$35 and \$165 was classified as “Current maturities of long-term debt” and “Long-term debt,” respectively, on the Consolidated Balance Sheet at September 30, 2025.

In conjunction with the early repayment of these senior notes, the Partnership recognized a pre-tax loss of \$9 primarily comprising tender and make whole premiums and the write-off of unamortized debt issuance costs, which is reflected in “Loss on extinguishments of debt” on the Consolidated Statement of Operations.

AmeriGas Partners and Subsidiaries
Notes to Consolidated Financial Statements

(Millions of dollars, except per unit amounts and where indicated otherwise)

Long-term debt comprises the following at September 30:

	2025	2024
AmeriGas Partners Senior Notes (a):		
5.50% due May 2025	\$ —	\$ 218
5.875% due August 2026	—	664
5.75% due May 2027	512	512
9.375% due June 2028	493	493
9.50% due June 2030	550	—
Intercompany loan from UGI International due January 2027 (b)	200	—
Less: unamortized debt issuance costs	(14)	(10)
Total long-term debt	\$ 1,741	\$ 1,877
Less: current maturities	(35)	(218)
Total long-term debt due after one year	\$ 1,706	\$ 1,659

(a) AmeriGas Partners and AmeriGas Finance Corp. co-issued these senior notes.

(b) At September 30, 2025, the effective interest rate was 9.13%.

Scheduled principal repayments of long-term debt for each of the next five fiscal years ending September 30 are as follows: Fiscal 2026 — \$35; Fiscal 2027 — \$677; Fiscal 2028 — \$493; Fiscal 2029 — \$0; Fiscal 2030 — \$550.

Restrictive Covenants

Our long-term debt and our revolving credit agreement generally contain customary covenants and default and cross-default provisions which may include, among other things, restrictions on the incurrence of additional indebtedness and also restrict liens, guarantees, investments, loans and advances, payments, mergers, consolidations, asset transfers, transactions with affiliates, sales of assets, acquisitions and other transactions. These agreements contain standard provisions which require compliance with certain financial ratios.

Note 7 — Inventories

Inventories comprise the following at September 30:

	2025	2024
Propane gas	\$ 89	\$ 102
Materials, supplies and other	40	39
Total inventories	\$ 129	\$ 141

In addition to inventories on hand, we also enter into contracts to purchase propane to meet a portion of our supply requirements. Generally, these contracts are one- to three-year agreements subject to annual price and quantity adjustments.

AmeriGas Partners and Subsidiaries
Notes to Consolidated Financial Statements

(Millions of dollars, except per unit amounts and where indicated otherwise)

Note 8 — Property, Plant and Equipment

Property, plant and equipment comprise the following at September 30:

	2025	2024	Estimated Useful Life
Land	\$ 117	\$ 125	
Buildings and improvements	212	215	15 - 40 years
Transportation equipment	206	194	3 - 10 years
Equipment, primarily cylinders and tanks	1,699	1,735	6 - 30 years
Other	376	354	3 - 10 years
Work in process	22	25	
Gross property, plant and equipment	<u>2,632</u>	<u>2,648</u>	
Less accumulated depreciation	<u>(1,766)</u>	<u>(1,697)</u>	
Net property, plant and equipment	<u>\$ 866</u>	<u>\$ 951</u>	

Depreciation expense totaled \$148, \$147, and \$145 in Fiscal 2025, Fiscal 2024 and Fiscal 2023, respectively.

Note 9 — Goodwill and Intangible Assets

During the fourth quarter of Fiscal 2024, as part of its annual goodwill impairment assessment, the Partnership performed a quantitative assessment to test its goodwill for impairment. In addition, during the quarter ended June 30, 2023, the Partnership identified interim impairment indicators related to goodwill: (1) AmeriGas Partners issued \$500 of Senior Notes at an interest rate of 9.375%, which was significantly higher than the interest rates on the other Partnership debt obligations, and (2) financial projections for the Partnership were reduced significantly compared to previous forecasts following declines in gross margins and customer retention and higher operating expenses. The Partnership concluded that these events constituted triggering events that indicate that its goodwill may be impaired and, as such, performed an interim impairment test of its goodwill as of May 31, 2023.

Using level 3 inputs, we performed a quantitative assessment of goodwill using a weighting of the income and market approaches to determine the Partnership’s fair value. With respect to the income approach, management used a discounted cash flow (“DCF”) method, using unobservable inputs. The significant assumptions in our DCF model include projected EBITDA and a discount rate (and estimates in the discount rate inputs). With respect to the market approach, the Partnership used recent transaction market multiples for similar companies in the U.S. The resulting estimates of fair value from the income approach and the market approach were then weighted equally in determining the overall estimated fair value of the Partnership.

Based on our evaluations in Fiscal 2024 and Fiscal 2023, the estimated fair value of the Partnership was determined to be less than its carrying value. As a result, for Fiscal 2024 and Fiscal 2023, the Partnership recorded a non-cash goodwill impairment charge of \$213 and \$650, respectively, included in “Impairment of goodwill” on the Consolidated Statements of Operations, to reduce the carrying value of the Partnership to its fair value.

The Partnership’s intangible assets comprise the following at September 30:

	2025	2024
Customer relationships	\$ 448	\$ 448
Accumulated amortization	<u>(409)</u>	<u>(379)</u>
Intangible assets, net	<u>\$ 39</u>	<u>\$ 69</u>

Amortization expense of intangible assets was \$30, \$31, and \$32 in Fiscal 2025, Fiscal 2024 and Fiscal 2023, respectively. Estimated amortization expense of intangible assets during the next five fiscal years is as follows: Fiscal 2026 — \$30; Fiscal 2027 — \$9; Fiscal 2028 — \$0; Fiscal 2029 — \$0; Fiscal 2030 — \$0.

AmeriGas Partners and Subsidiaries
Notes to Consolidated Financial Statements
(Millions of dollars, except per unit amounts and where indicated otherwise)

Note 10 — Leases

Lessee

We lease various buildings and other facilities, real estate, vehicles, rail cars and other equipment, which are operating leases. We determine if a contract is or contains a lease by evaluating whether the contract explicitly or implicitly identifies an asset, whether we have the right to obtain substantially all of the economic benefits of the identified leased asset and to direct its use.

ROU assets represent our right to use an underlying asset for the lease term and lease liabilities represent our obligation to make lease payments arising from the lease. We recognize ROU assets at the lease commencement date at the value of the lease liability adjusted for any prepayments, lease incentives received, and initial direct costs incurred. Lease liabilities are recognized at the lease commencement date based on the present value of lease payments over the lease term. These payments are discounted using the discount rate implicit in the lease, when available. We apply an incremental borrowing rate, which is developed utilizing a credit notching approach based on information available at the lease commencement date, when the implicit rate is not available.

Lease expense is recognized on a straight-line basis over the expected lease term. Renewal and termination options are not included in the lease term unless we are reasonably certain that such options will be exercised. Leases with an original lease term of one year or less, including consideration of any renewal options assumed to be exercised, are not included in the Consolidated Balance Sheets.

Certain lease arrangements, primarily fleet vehicle leases with lease terms of one to ten years, contain purchase options. The Partnership generally excludes purchase options in evaluating its leases unless it is reasonably certain that such options will be exercised. Additionally, leases of fleet vehicles often contain residual value guarantees that are due at the end of the lease. Such amounts are included in the determination of lease liabilities when we are reasonably certain that they will be owed.

Certain leasing arrangements require variable payments that are dependent on asset usage or are based on changes in index rates, such as the Consumer Price Index. The variable payments component of such leases cannot be determined at lease commencement and is not recognized in the measurement of ROU assets or lease liabilities, but is recognized in earnings in the period in which the obligation occurs.

Sale-leaseback transaction. During the fourth quarter of Fiscal 2023, AmeriGas OLP completed a sale-leaseback transaction with an independent third party for the land, building and improvements of an office and service center located in Gardena, California. The office and service center was leased back to AmeriGas OLP under an operating lease agreement having an initial six-year term with an option to renew. In conjunction with the transaction, AmeriGas OLP received approximately \$32 in cash proceeds which resulted in a gain of \$29. The gain has been reflected in “Other operating expense (income), net” on the Fiscal 2023 Consolidated Statement of Operations.

ROU assets and lease liabilities recorded in the Consolidated Balance Sheets as of September 30 are as follows:

	2025	2024	Location on the Balance Sheet
Operating lease ROU assets	\$ 341	\$ 336	Other assets
Lease liabilities:			
Operating lease liabilities — current	\$ 74	\$ 70	Other current liabilities
Operating lease liabilities — noncurrent	276	275	Other noncurrent liabilities
Total lease liabilities	\$ 350	\$ 345	

AmeriGas Partners and Subsidiaries
Notes to Consolidated Financial Statements

(Millions of dollars, except per unit amounts and where indicated otherwise)

The components of lease cost for Fiscal 2025, Fiscal 2024 and Fiscal 2023 are as follows:

	2025	2024	2023
Operating lease cost	\$ 97	\$ 89	\$ 84
Variable lease cost	—	1	2
Short-term lease cost	5	10	4
Total lease cost	<u>\$ 102</u>	<u>\$ 100</u>	<u>\$ 90</u>

The following table presents the cash and non-cash activity related to lease liabilities included in the Consolidated Statements of Cash Flows occurring during Fiscal 2025, Fiscal 2024 and Fiscal 2023:

	2025	2024	2023
Cash paid related to lease liabilities:			
Operating cash flows — operating leases	\$ 97	\$ 87	\$ 84
Non-cash lease liability activities:			
ROU assets obtained in exchange for operating lease liabilities	\$ 47	\$ 88	\$ 106

The following table presents the weighted-average remaining lease term and weighted-average discount rate for operating leases:

	2025	2024
Weighted-average remaining lease term (in years)	5.6	6.1
Weighted-average discount rate (%)	8.3%	4.8%

Expected annual lease payments based on maturities of operating leases, as well as a reconciliation to the lease liabilities on the Consolidated Balance Sheet, as of September 30, 2025, were as follows:

	Fiscal 2026	Fiscal 2027	Fiscal 2028	Fiscal 2029	Fiscal 2030	After Fiscal 2030	Total Lease Payments	Imputed Interest	Lease Liabilities
Operating leases	<u>\$ 91</u>	<u>\$ 81</u>	<u>\$ 71</u>	<u>\$ 60</u>	<u>\$ 41</u>	<u>\$ 71</u>	<u>\$ 415</u>	<u>\$ (65)</u>	<u>\$ 350</u>

At September 30, 2025, operating leases that had not yet commenced were not material.

Lessor

We enter into lessor arrangements that grant customers the right to use small, medium and large storage tanks to store propane, which we classify as operating leases. In general, these arrangements are typically short-term (12 months or less) and can be extended on a year-to-year basis. Lease income is generally recognized on a straight-line basis over the lease term and included in “Revenues – Other” on the Consolidated Statements of Operations (see Note 4).

Note 11 — Commitments and Contingencies

Saranac Lake Environmental Matter. In 2008, the NYDEC notified AmeriGas OLP that the NYDEC had placed property purportedly owned by AmeriGas OLP in Saranac Lake, New York on the New York State Registry of Inactive Hazardous Waste Disposal Sites. A site characterization study performed by the NYDEC disclosed contamination related to a former MGP. AmeriGas OLP responded to the NYDEC in 2009 to dispute the contention it was a PRP as it did not operate the MGP and appeared to only own a portion of the site. In 2017, the NYDEC communicated to AmeriGas OLP that the NYDEC had previously issued three RODs related to remediation of the site totaling approximately \$28 and requested additional information regarding AmeriGas OLP’s purported ownership. AmeriGas OLP renewed its challenge to designation as a PRP and identified potential defenses. The NYDEC subsequently identified a third party PRP with respect to the site.

AmeriGas Partners and Subsidiaries
Notes to Consolidated Financial Statements

(Millions of dollars, except per unit amounts and where indicated otherwise)

The NYDEC commenced implementation of the remediation plan in the spring of 2018. In Fiscal 2024, the NYDEC informed AmeriGas OLP that the remediation plan had been completed at a total cost of approximately \$19. The New York Office of the Attorney General, as counsel for the NYDEC, invited AmeriGas OLP to participate in settlement discussions. We have a settlement agreement in principle that is being finalized.

In addition to the matter described above, there are other pending claims and legal actions arising in the normal course of our business. Although we cannot predict the final results of these pending claims and legal actions, we believe, after consultation with counsel, that the final outcome of these matters will not have a material effect on our financial statements.

Note 12 — Related Party Transactions

Partnership and Management Services Agreement. The General Partner is entitled to reimbursement for all direct and indirect expenses incurred or payments it makes on behalf of the Partnership. These costs include employee compensation and benefit expenses of employees of the General Partner and general and administrative expenses.

Administrative Services. UGI provides certain financial and administrative services to the General Partner. UGI bills the General Partner monthly for all direct and indirect corporate expenses incurred in connection with providing these services and the General Partner is reimbursed by the Partnership for these expenses. The allocation of indirect UGI corporate expenses to the Partnership utilizes a weighted, three-component formula based on the relative percentage of the Partnership’s revenues, operating expenses and net assets employed to the total of such items for all UGI operating subsidiaries for which general and administrative services are provided. The General Partner believes that this allocation method is reasonable and equitable to the Partnership.

In addition, UGI and certain of its subsidiaries provide office space, stop loss medical coverage and automobile liability insurance to the Partnership. These costs were not material during Fiscal 2025, Fiscal 2024 and Fiscal 2023.

Propane Purchases and Sales. AmeriGas OLP purchases propane on an as needed basis from Energy Services. The price of the purchases is generally based on market price at the time of purchase. Purchases of propane by AmeriGas OLP from Energy Services during Fiscal 2025, Fiscal 2024 and Fiscal 2023 were not material.

In addition, AmeriGas OLP sells propane to affiliates of UGI. Sales of propane to affiliates of UGI were not material during Fiscal 2025, Fiscal 2024 and Fiscal 2023, respectively.

Intercompany Loan. On February 4, 2025, the Partnership borrowed \$221 pursuant to an intercompany loan agreement with UGI International as a lender. Interest accrued on the intercompany loan is included in “Other current liabilities” on the Consolidated Balance Sheet. As of September 30, 2025, borrowings outstanding on the intercompany loan were \$200. Of this amount, \$35 was repaid subsequent to September 30, 2025. Accordingly, \$35 and \$165 was classified as “Current maturities of long-term debt” and “Long-term debt,” respectively, on the Consolidated Balance Sheet at September 30, 2025. See Note 6 for additional information on our intercompany loan agreement.

The following related party transactions are included in “Accounts receivable” and “Accounts payable” on the Consolidated Balance Sheets:

	September 30, 2025	September 30, 2024
Accounts receivable - related parties	\$ 1	\$ 6
Accounts payable - related parties	\$ 45	\$ 9

AmeriGas Partners and Subsidiaries
Notes to Consolidated Financial Statements

(Millions of dollars, except per unit amounts and where indicated otherwise)

The following related party transactions are included in “Operating and administrative expenses” on the Consolidated Statements of Operations:

	2025	2024	2023
Partnership and Management Services Agreement:			
Direct and indirect expenses incurred on behalf of Partnership	\$ 485	\$ 489	\$ 501
Administrative Services:			
Administrative services provided by UGI	\$ 31	\$ 24	\$ 24

Contributions from Parent. In Fiscal 2024, UGI, through its operating subsidiaries, contributed \$355 in cash to the Partnership. These contributions were principally used for the early repayment of the 5.50% Senior Notes and for other corporate purposes. In Fiscal 2023, UGI, through its operating subsidiaries, contributed \$253 in cash to the Partnership. These contributions were principally used for the early repayment of the 5.625% senior note, to fund debt service on the senior notes, and a portion was designated by the Partnership to satisfy the 2022 AmeriGas OLP Credit Agreement equity cure provision. There were no such contributions in Fiscal 2025.

Note 13 — Fair Value Measurements

Derivative Instruments

The following table presents on a gross basis our derivative assets and liabilities including both current and noncurrent portions, that are measured at fair value on a recurring basis within the fair value hierarchy as described in Note 2:

	Asset (Liability)			
	Level 1	Level 2	Level 3	Total
September 30, 2025:				
Derivative instruments:				
Assets:				
Commodity contracts	\$ —	\$ 1	\$ —	\$ 1
Liabilities:				
Commodity contracts	\$ —	\$ (7)	\$ —	\$ (7)
September 30, 2024:				
Derivative instruments:				
Assets:				
Commodity contracts	\$ —	\$ 1	\$ —	\$ 1
Liabilities:				
Commodity contracts	\$ —	\$ (7)	\$ —	\$ (7)

The fair values of our non-exchange traded commodity derivative contracts included in Level 2 are based upon indicative price quotations available through brokers, industry price publications or recent market transactions and related market indicators.

Nonrecurring Fair Value Measurements

Based on our goodwill impairment evaluations in Fiscal 2024 and Fiscal 2023, the estimated fair value of the Partnership was determined to be less than its carrying value. As a result, the Partnership recorded a non-cash goodwill impairment charge of \$213 and \$650 in Fiscal 2024 and Fiscal 2023, respectively. See Note 9 for further information on the results of the impairment test including the key assumptions used to determine the fair value of the Partnership.

Other Financial Instruments

The carrying amounts of other financial instruments included in current assets and current liabilities (except for current maturities of long-term debt) approximate their fair values because of their short-term nature. We estimate the fair value of long-term debt by using current market rates and by discounting future cash flows using rates available for similar type debt

AmeriGas Partners and Subsidiaries
Notes to Consolidated Financial Statements

(Millions of dollars, except per unit amounts and where indicated otherwise)

(Level 2). The carrying amounts and estimated fair values of our long-term debt (including current maturities but excluding unamortized debt issuance costs) were as follows:

	2025		2024	
Carrying amount	\$	1,755	\$	1,887
Estimated fair value	\$	1,796	\$	1,901

Financial instruments other than derivative instruments, such as short-term investments and trade accounts receivable could expose us to concentrations of credit risk. We limit credit risk from short-term investments by investing only in investment-grade commercial paper, money market mutual funds, securities guaranteed by the U.S. Government or its agencies and FDIC insured bank deposits. The credit risk arising from concentrations of trade accounts receivable is limited because we have a large customer base that extends across many different U.S. markets. See Note 14 for information regarding concentrations of credit risk associated with our derivative instruments.

Note 14 — Derivative Instruments and Hedging Activities

The Partnership is exposed to certain market risks associated with its ongoing business operations. Management uses derivative financial and commodity instruments, among other things, primarily to manage commodity price risk. Although we use derivative financial and commodity instruments to reduce market risk associated with forecasted transactions, we do not use derivative financial and commodity instruments for speculative or trading purposes. The use of derivative instruments is controlled by our risk management and credit policies which govern, among other things, the derivative instruments the Partnership can use, counterparty credit limits and contract authorization limits. Although our commodity derivative instruments extend over a number of years, a significant portion of our commodity derivative instruments economically hedge commodity price risk during the next twelve months. See Note 2 for additional information on the accounting for our derivative instruments.

Commodity Price Risk

In order to manage market risk associated with the Partnership’s fixed-price programs, the Partnership uses over-the-counter derivative commodity instruments, principally price swap contracts. In addition, the Partnership, from time to time, enters into price swap agreements to reduce the effects of short-term commodity price volatility. At September 30, 2025 and 2024, total volumes associated with propane commodity derivatives totaled 213 million gallons and 132 million gallons, respectively. At September 30, 2025, the maximum period over which we are economically hedging propane market price risk is through May 31, 2028.

To mitigate short-term market volatility associated with commodity instruments, the Partnership from time to time enters into diesel swap contracts for a portion of diesel volumes expected to be used in the operation of vehicles and equipment. The volumes associated with diesel swap and steel hedge contracts were not material for all periods presented.

Derivative Instruments Credit Risk

The Partnership is exposed to credit loss in the event of nonperformance by our derivative instrument counterparties. Our derivative instrument counterparties principally comprise major energy companies and major U.S. financial institutions. We maintain credit policies with regard to our counterparties that we believe reduce overall credit risk. These policies include evaluating and monitoring our counterparties’ financial condition, including their credit ratings, and entering into agreements with counterparties that govern credit limits. Certain of these agreements call for the posting of collateral by the counterparty or by the Partnership in the forms of letters of credit, parental guarantees or cash.

We have concentrations of credit risk associated with derivative instruments and we evaluate the creditworthiness of our derivative counterparties on an ongoing basis. As of September 30, 2025, the maximum amount of loss, based upon the gross fair values of the derivative instruments, we would incur if these counterparties failed to perform according to the terms of their contracts was not material. At September 30, 2025, the Partnership had received no cash collateral from derivative instrument counterparties. In addition, we may have offsetting derivative liabilities and certain accounts payable balances with certain of these counterparties, which further mitigates the previously mentioned maximum amount of losses. Certain of our derivative contracts have credit-risk-related contingent features that may require the posting of additional collateral in the event of a downgrade in the Partnership’s debt rating. At September 30, 2025, if the credit-risk-related contingent features were triggered, the amount of collateral required to be posted would not be material.

AmeriGas Partners and Subsidiaries
Notes to Consolidated Financial Statements

(Millions of dollars, except per unit amounts and where indicated otherwise)

Offsetting Derivative Assets and Liabilities

Derivative assets and liabilities are presented net by counterparty on the Consolidated Balance Sheets if the right of offset exists. Our derivative instruments comprise over-the-counter transactions. Over-the-counter contracts are bilateral contracts that are transacted directly with a third party. Certain over-the-counter contracts contain contractual rights of offset through master netting arrangements and contract default provisions. In addition, the contracts are subject to conditional rights of offset through counterparty nonperformance, insolvency, or other conditions.

In general, many of our over-the-counter transactions are subject to collateral requirements. Types of collateral generally include cash or letters of credit. Cash collateral paid by us to our over-the-counter derivative counterparties, if any, is reflected in the table below to offset derivative liabilities. Cash collateral received by us from our over-the-counter derivative counterparties, if any, is reflected in the table below to offset derivative assets. Certain other accounts receivable and accounts payable balances recognized on the Consolidated Balance Sheets with our derivative counterparties are not included in the table below but could reduce our net exposure to such counterparties because such balances are subject to master netting or similar arrangements.

Fair Value of Derivative Instruments

The following table presents our derivative assets and liabilities by type, as well as the effects of offsetting, as of September 30:

	2025	2024
Derivative assets:		
Derivatives not designated as hedging instruments:		
Commodity contracts	\$ 1	\$ 1
Total derivative assets — gross	1	1
Gross amounts offset in the balance sheet	(1)	(1)
Total derivative assets — net	<u>\$ —</u>	<u>\$ —</u>
Derivative liabilities:		
Derivatives not designated as hedging instruments:		
Commodity contracts	\$ (7)	\$ (7)
Total derivative liabilities — gross	(7)	(7)
Gross amounts offset in the balance sheet	1	1
Cash collateral pledged	—	1
Total derivative liabilities — net	<u>\$ (6)</u>	<u>\$ (5)</u>

Effects of Derivative Instruments

Derivative instruments net gains (losses) reflected on the Consolidated Statements of Operations comprise the following:

	Gain (Loss)			Location of Gain (Loss) Recognized in Income
	2025	2024	2023	
Derivatives Not Designated as Hedging Instruments:				
Commodity contracts	\$ 5	\$ (1)	\$ (36)	Cost of sales — propane

We are also a party to a number of contracts that have elements of a derivative instrument. These contracts include, among others, binding purchase orders, contracts that provide for the purchase and delivery of propane and service contracts that require the counterparty to provide commodity storage or transportation service to meet our normal sales commitments. Although certain of these contracts have the requisite elements of a derivative instrument, these contracts qualify for NPNS accounting under GAAP because they provide for the delivery of products or services in quantities that are expected to be used in the normal course of operating our business and the price in the contract is based on an underlying that is directly associated with the price of the product or service being purchased or sold.

AmeriGas Partners and Subsidiaries
Notes to Consolidated Financial Statements
(Millions of dollars, except per unit amounts and where indicated otherwise)

Note 15 — Other Operating Income (Expense), Net

Other operating income (expense), net, comprises the following:

	2025	2024	2023
Finance charges	\$ 15	\$ 16	\$ 17
Gains on sales of fixed assets	29	20	45
Gain on disposal of business	17	—	—
Other	2	6	2
Total other operating income (expense), net	<u>\$ 63</u>	<u>\$ 42</u>	<u>\$ 64</u>

Note 16 — Disposition

As part of the Partnership's ongoing portfolio optimization efforts focused on achieving superior operational results and delivering enhanced customer value, in September 2025, AmeriGas OLP completed the sale of its propane business located in Hawaii. The transaction includes the sale of approximately 750,000 gallons of propane storage facilities and multiple delivery fleet assets. In conjunction with the sale, during Fiscal 2025, the Partnership recorded a pre-tax gain of \$17, which is reflected in "Other operating expense (income), net" on the Consolidated Statements of Operations. The transaction is subject to customary post-closing working capital adjustments.

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES
SCHEDULE II — VALUATION AND QUALIFYING ACCOUNTS
(Millions of dollars)

	Balance at beginning of year	Charged to costs and expenses	Other	Balance at end of year
Year Ended September 30, 2025				
Reserves deducted from assets in the consolidated balance sheet:				
Allowance for doubtful accounts	\$ 20	\$ 18	\$ (26) (1)	\$ 12
Year Ended September 30, 2024				
Reserves deducted from assets in the consolidated balance sheet:				
Allowance for doubtful accounts	\$ 21	\$ 31	\$ (32) (1)	\$ 20
Year Ended September 30, 2023				
Reserves deducted from assets in the consolidated balance sheet:				
Allowance for doubtful accounts	\$ 22	\$ 30	\$ (31) (1)	\$ 21

(1) Uncollectible accounts written off, net of recoveries.

CERTIFICATION

I, Michael Sharp, certify that:

1. I have reviewed this annual report of AmeriGas Partners, L.P. (the "Company");
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the Company as of, and for, the periods presented in this report;
4. The Company's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures and internal control over financial reporting for the Company and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the Company, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the Company's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the Company's most recent fiscal quarter (the Company's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The Company's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the Company's auditors:
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Company's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the Company's internal control over financial reporting.

Date: November 21, 2025

/s/ Michael Sharp

Michael Sharp

President and Director of AmeriGas Propane, Inc.

CERTIFICATION

I, Jean Felix Tematio Dontsop, certify that:

1. I have reviewed this annual report of AmeriGas Partners, L.P. (the "Company");
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the Company as of, and for, the periods presented in this report;
4. The Company's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures and internal control over financial reporting for the Company and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the Company, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the Company's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the Company's internal control over financial reporting that occurred during the Company's most recent fiscal quarter (the Company's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the Company's internal control over financial reporting; and
5. The Company's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the Company's auditors:
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Company's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the Company's internal control over financial reporting.

Date: November 21, 2025

/s/ Jean Felix Tematio Dontsop

Jean Felix Tematio Dontsop

Principal Financial Officer of AmeriGas Propane, Inc.

**Certification by the Principal Executive Officer and Principal Financial Officer
Relating to a Periodic Report Containing Financial Statements**

I, Michael Sharp, Principal Executive Officer, and I, Jean Felix Tematio Dontsop, Principal Financial Officer, of AmeriGas Propane, Inc., a Pennsylvania corporation, the General Partner of AmeriGas Partners, L.P. (the “Company”), hereby certify that to our knowledge:

- (1) The Company’s annual report for the period ended September 30, 2025 (the “Annual Report”) fully complies, in all material respects, with the requirements of the indentures; and
- (2) The information contained in the Annual Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

* * *

PRINCIPAL EXECUTIVE OFFICER

PRINCIPAL FINANCIAL OFFICER

/s/ Michael Sharp

/s/ Jean Felix Tematio Dontsop

Michael Sharp

Jean Felix Tematio Dontsop

Date: November 21, 2025

Date: November 21, 2025