

SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, DC 20549

FORM 10-K
ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934

FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002

Commission file number 1-13692
Commission file number 33-92734-01
Commission file number 333-72986-02
Commission file number 333-72986-01

AMERIGAS PARTNERS, L.P.
AMERIGAS FINANCE CORP.
AMERIGAS EAGLE FINANCE CORP.
AP EAGLE FINANCE CORP.

(EXACT NAME OF REGISTRANTS AS SPECIFIED IN THEIR CHARTERS)

Delaware	23-2787918
Delaware	23-2800532
Delaware	23-3074434
Delaware	23-3077318

(STATE OR OTHER JURISDICTION OF INCORPORATION OR ORGANIZATION) (I.R.S. EMPLOYER IDENTIFICATION NO.)

460 North Gulph Road, King of Prussia, PA 19406
(ADDRESS OF PRINCIPAL EXECUTIVE OFFICES)(ZIP CODE)

(610) 337-7000
(REGISTRANTS' TELEPHONE NUMBER, INCLUDING AREA CODE)

SECURITIES REGISTERED PURSUANT TO SECTION 12(B) OF THE ACT:

TITLE OF CLASS	NAME OF EACH EXCHANGE ON WHICH REGISTERED
Common Units representing limited partner interests	New York Stock Exchange, Inc.

SECURITIES REGISTERED PURSUANT TO SECTION 12(G) OF THE ACT: None

INDICATE BY CHECK MARK WHETHER EACH REGISTRANT (1) HAS FILED ALL REPORTS REQUIRED TO BE FILED BY SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934 DURING THE PRECEDING 12 MONTHS (OR FOR SUCH SHORTER PERIOD THAT THE REGISTRANT WAS REQUIRED TO FILE SUCH REPORTS) AND (2) HAS BEEN SUBJECT TO SUCH FILING REQUIREMENTS FOR THE PAST 90 DAYS. YES NO

INDICATE BY CHECK MARK IF DISCLOSURE OF DELINQUENT FILERS PURSUANT TO ITEM 405 OF REGULATION S-K IS NOT CONTAINED HEREIN, AND WILL NOT BE CONTAINED, TO THE BEST OF REGISTRANT'S KNOWLEDGE, IN DEFINITIVE PROXY OR INFORMATION STATEMENTS INCORPORATED BY REFERENCE IN PART III OF THIS FORM 10-K OR ANY AMENDMENT TO THIS FORM 10-K.

The aggregate market value of AmeriGas Partners, L.P. Common Units held by nonaffiliates of AmeriGas Partners, L.P. on November 29, 2002 was approximately \$534,890,779. At November 29, 2002, there were outstanding 49,432,358 Common Units representing limited partner interests.

DOCUMENTS INCORPORATED BY REFERENCE: Portions of the AmeriGas Partners, L.P. Annual Report for the year ended September 30, 2002 are incorporated by reference in Part II of this Form 10-K.

Indicate by check mark whether the registrant is an accelerated filer (as defined in Rule 12b-2 of the Act). Yes No

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PART I: BUSINESS

ITEMS 1. BUSINESS

GENERAL

AmeriGas Partners, L.P. ("AmeriGas Partners" or the "Partnership") is a publicly traded limited partnership formed under Delaware law on November 2, 1994. We became the largest retail propane distributor in the United States, based on retail sales volume, upon completion of the acquisition of the Columbia Propane businesses described below. We serve approximately 1.2 million residential, commercial, industrial, agricultural and motor fuel customers from approximately 650 district locations in 46 states.

We conduct our business principally through our subsidiary, AmeriGas Propane, L.P. ("AmeriGas OLP") and its subsidiary, AmeriGas Eagle Propane, L.P. ("Eagle OLP" and together with AmeriGas OLP, the "Operating Partnership"), both Delaware limited partnerships. Eagle OLP has a less-than-one percent minority limited partner. Our common units ("Common Units"), which represent limited partner interests, are traded on the New York Stock Exchange under the symbol "APU." Our executive offices are located at 460 North Gulph Road, King of Prussia, Pennsylvania 19406, and our telephone number is (610) 337-7000. In this report, the terms "Partnership" and "AmeriGas Partners," as well as the terms "our," "we," and "its," are used sometimes as abbreviated references to AmeriGas Partners, L.P. itself or AmeriGas Partners, L.P. and its consolidated subsidiaries, including the Operating Partnership.

AmeriGas Propane, Inc. is our general partner (the "General Partner"). The General Partner is a wholly owned subsidiary of UGI Corporation ("UGI"), a public company listed on the New York Stock Exchange and the Philadelphia Stock Exchange. Through various subsidiaries, UGI has been in the propane distribution business for over 40 years. The General Partner and its subsidiary Petrolane Incorporated have a majority ownership interest in the Partnership. See Note 1 to the Partnership's Consolidated Financial Statements. The General Partner is responsible for managing our operations.

We have three co-registrants: AmeriGas Finance Corp., formed on March 13, 1995; AmeriGas Eagle Finance Corp., formed on February 22, 2001; and AP Eagle Finance Corp., formed on April 12, 2001 (each, a "Finance Corp." and together the "Finance Corp."). Each Finance Corp. serves as co-obligor for one of our series of senior notes. Each Finance Corp. has nominal assets and conducts no business operations. Accordingly, this report contains no discussion of the results of operations, liquidity or capital resources of any Finance Corp. The Finance Corp. executive offices are located at 460 North Gulph Road, King of Prussia, Pennsylvania 19406; telephone number (610) 337-7000.

BUSINESS STRATEGY

Our strategy is to increase market share through acquisitions and internal growth, leverage our national and local economies of scale, and achieve operating efficiencies through business process improvements. We regularly consider and evaluate opportunities for growth through the acquisition of local, regional and national propane distributors. Acquisitions are an important part of our strategy, because the demand for propane is expected to remain relatively constant for the foreseeable future, with year-to-year industry volumes being affected primarily by weather patterns. We may choose to finance future acquisitions with debt, equity, cash or a combination of the three. We compete for acquisitions with others engaged in the propane distribution business. Although we believe there are numerous potential acquisition candidates in the industry, there can be no assurance that we will find attractive candidates in the future, or that we will be able to acquire such candidates on economically acceptable terms. Internal growth will be provided in part from expansion of our PPX Prefilled Propane Xchange(R) and national accounts programs. In addition, we believe opportunities exist to grow our business internally through sales and marketing programs designed to attract and retain customers.

COLUMBIA PROPANE ACQUISITION

On August 21, 2001, AmeriGas Propane, L.P. acquired the propane distribution businesses of Columbia Energy Group. These businesses were conducted through Columbia Propane Corporation and its 99% owned subsidiary, Columbia Propane, L.P. Prior to the acquisition, Columbia Propane, based in Richmond, Virginia, was the seventh largest retail propane marketer in the United States, selling approximately 308 million gallons annually from 186 locations in 29 states. Following the acquisition, Columbia Propane, L.P. changed its name to AmeriGas Eagle Propane, L.P. and Columbia Propane Corporation changed its name to AmeriGas Eagle Propane, Inc. Both entities do business under the trade name AmeriGas(R). AmeriGas OLP and the General Partner own more than 99% of Eagle OLP and an unaffiliated third party retains the remaining interest. See Note 3 to the Partnership's Consolidated Financial Statements.

GENERAL INDUSTRY INFORMATION

Propane is separated from crude oil during the refining process and also extracted from natural gas or oil wellhead gas at processing plants. Propane is normally transported and stored in a liquid state under moderate pressure or refrigeration for economy and ease of handling in shipping and distribution. When the pressure is released or the temperature is increased, it is usable as a flammable gas. Propane is colorless and odorless; an odorant is added to allow its detection. Propane is clean burning, producing negligible amounts of pollutants when properly consumed.

The primary customers for propane are residential, commercial, agricultural, motor fuel and industrial users to whom natural gas is not readily available. Propane is typically more

expensive than natural gas, competitive with fuel oil when operating efficiencies are taken into account and, in most areas, cheaper than electricity on an equivalent energy basis.

PRODUCTS, SERVICES AND MARKETING

As of September 30, 2002, the Partnership distributed propane to approximately 1.2 million customers from approximately 650 district locations in 46 states. The Partnership also sells, installs and services propane appliances, including heating systems. In certain markets, the Partnership also installs and services propane fuel systems for motor vehicles. Typically, district locations are found in suburban and rural areas where natural gas is not available. Districts generally consist of an office, appliance showroom, warehouse and service facilities, with one or more 18,000 to 30,000 gallon storage tanks on the premises. As part of its overall transportation and distribution infrastructure, the Partnership operates as an interstate carrier in 48 states throughout the United States. It is also licensed as a carrier in Canada.

The Partnership sells propane primarily to five markets: residential, commercial/industrial, motor fuel, agricultural and wholesale. Approximately 79% of the Partnership's fiscal year 2002 sales (based on gallons sold) were to retail accounts and approximately 21% were to wholesale customers. Sales to residential customers in fiscal 2002 represented approximately 41% of retail gallons sold; industrial/commercial customers 38%; motor fuel customers 13%; and agricultural customers 8%. Residential customers represented 52% of the Partnership's total propane margin. No single customer accounts for 5% or more of the Partnership's consolidated revenues.

In the residential market, which includes both conventional and manufactured housing, propane is used primarily for home heating, water heating and cooking purposes. Commercial users, which include motels, hotels, restaurants and retail stores, generally use propane for the same purposes as residential customers. The Partnership continues to expand its PPX(R) program. At September 30, 2002, PPX(R) was available at approximately 15,600 retail locations throughout the country. Industrial customers use propane to fire furnaces, as a cutting gas and in other process applications. Other industrial customers are large-scale heating accounts and local gas utility customers who use propane as a supplemental fuel to meet peak load deliverability requirements. As a motor fuel, propane is burned in internal combustion engines that power over-the-road vehicles, forklifts and stationary engines. Agricultural uses include tobacco curing, chicken brooding and crop drying. In its wholesale operations, the Partnership principally sells propane to large industrial end-users and other propane distributors.

The PPX Prefilled Propane Xchange program ("PPX(R)") enables consumers to exchange their empty 20-pound propane grill cylinders for filled cylinders at various retail locations such as home centers and grocery and convenience stores. During fiscal year 2002, the Partnership introduced PPX(R) Plus. PPX(R) Plus cylinders are equipped with a special overfill protection device ("OPD") required by the National Fire Protection Association ("NFPA"). Sales of our PPX(R) Plus grill cylinders to retailers are included in the commercial/industrial market.

Retail deliveries of propane are usually made to customers by means of bobtail and rack trucks. Propane is pumped from the bobtail truck, which generally holds 2,400 to 3,000 gallons of propane, into a stationary storage tank on the customer's premises. The Partnership owns most of these storage tanks and leases them to its customers. The capacity of these tanks ranges from approximately 100 gallons to approximately 1,200 gallons.

The Partnership also delivers propane to retail customers in portable cylinders with capacities of 4 to 24 gallons. Some of these deliveries are made to the customer's location, where empty cylinders are either picked up for replenishment or filled in place.

PROPANE SUPPLY AND STORAGE

The Partnership has over 200 domestic and international sources of supply, including the spot market. Supplies of propane from the Partnership's sources historically have been readily available. During the year ended September 30, 2002, over 90% of the Partnership's propane supply was purchased under supply agreements with terms of 1 to 3 years. Approximately 80% of the volume purchased under those agreements was from 10 suppliers, including Dynegy Midstream Services (approximately 21%); Enterprise Products Operating LP and its affiliate Canadian Enterprises Gas Products Ltd. (approximately 20%); and BP Products North America Inc. and its affiliate BP Marketing Inc. (approximately 15%). The availability of propane supply is dependent upon, among other things, the severity of winter weather and the price and availability of competing fuels such as natural gas and crude oil. Although no assurance can be given that supplies of propane will be readily available in the future, management currently expects to be able to secure adequate supplies during fiscal year 2003. If supply from major sources were interrupted, however, the cost of procuring replacement supplies and transporting those supplies from alternative locations might be materially higher and, at least on a short-term basis, margins could be affected. Aside from Dynegy, Enterprise Products and BP, no single supplier provided more than 10% of the Partnership's total propane supply in fiscal year 2002. In certain market areas, however, some suppliers provide 70% to 80% of the Partnership's requirements. Disruptions in supply in these areas could also have an adverse impact on the Partnership's margins.

During fiscal year 2002, 90% of the Partnership's supply contracts provided for pricing based upon posted prices at the time of delivery or index formulas based on the current prices established at major storage points such as Mont Belvieu, Texas, or Conway, Kansas. In addition, some agreements provided maximum and minimum seasonal purchase volume guidelines. The percentage of contract purchases, and the amount of supply contracted for at fixed prices, will vary from year to year as determined by the General Partner. The Partnership uses a number of interstate pipelines, as well as railroad tank cars, delivery trucks and barges, to transport propane from suppliers to storage and distribution facilities. The Partnership stores propane at facilities in Arizona, Pennsylvania, Virginia and several other states.

Because the Partnership's profitability is sensitive to changes in wholesale propane costs, the Partnership generally seeks to pass on increases in the cost of propane to customers. There is no assurance, however, that the Partnership will always be able to pass on product cost increases fully, particularly when product costs rise rapidly. Product cost increases can be triggered by periods of severe cold weather, supply interruptions, or other unforeseen events. The General Partner has adopted supply acquisition and product price risk management practices to reduce the effect of price volatility on product costs. These practices currently include the use of summer storage, forward purchases and derivative commodity instruments such as options and propane price swaps. See "Management's Discussion and Analysis of Financial Condition and Results of Operations - Market Risk Disclosures."

The following graph shows the average prices of propane on the propane spot market during the last six fiscal years at Mont Belvieu, Texas and Conway, Kansas, two major storage areas.

AVERAGE PROPANE SPOT MARKET PRICES

	Mont Belvieu	Conway
Oct-96	51.57	51.53
Dec-96	61.04	84.29
Feb-97	38.71	39.02
Apr-97	34.88	35.26
Jun-97	34.43	35.86
Aug-97	37.03	36.53
Oct-97	39.83	37.32
Dec-97	33.57	31.36
Feb-98	29.79	28.32
Apr-98	29.06	29.47
Jun-98	24.42	24.84
Aug-98	24.12	23.87
Oct-98	25.72	24.57
Dec-98	20.89	18.72
Feb-99	22.43	20.58
Apr-99	28.26	27.58
Jun-99	30.95	28.68
Aug-99	40.51	37.56
Oct-99	45.46	43.39
Dec-99	42.83	35.10
Feb-00	59.72	47.26
Apr-00	46.88	43.64
Jun-00	55.47	56.22
Aug-00	58.54	63.52
Oct-00	61.82	64.05
Dec-00	77.63	79.75
Feb-01	59.39	63.03
Apr-01	54.37	60.26
Jun-01	43.17	47.70
Aug-01	41.54	45.71
Oct-01	39.48	44.19
Dec-01	30.43	30.34
Feb-02	31.20	27.92
Apr-02	41.52	40.07
Jun-02	37.51	35.25
Aug-02	41.49	41.53

COMPETITION

Propane competes with other sources of energy, some of which are less costly for equivalent energy value. Propane distributors compete for customers against suppliers of electricity, fuel oil and natural gas, principally on the basis of price, service, availability and portability. Electricity is a major competitor of propane, but propane generally enjoys a

competitive price advantage over electricity for space heating, water heating and cooking. Fuel oil is also a major competitor of propane and is generally less expensive than propane. Operating efficiencies and other factors such as air quality and environmental advantages, however, generally make propane competitive with fuel oil as a heating source. Furnaces and appliances that burn propane will not operate on fuel oil, and vice versa, and, therefore, a conversion from one fuel to the other requires the installation of new equipment. Propane serves as an alternative to natural gas in rural and suburban areas where natural gas is unavailable or portability of product is required. Natural gas is generally a less expensive source of energy than propane, although in areas where natural gas is available, propane is used for certain industrial and commercial applications and as a standby fuel during interruptions in natural gas service. The gradual expansion of the nation's natural gas distribution systems has resulted in the availability of natural gas in some areas that previously depended upon propane. However, natural gas pipelines are not present in many regions of the country where propane is sold for heating and cooking purposes.

The retail propane industry is mature, with only modest growth in total demand for the product foreseen. Given this limited growth, we expect that year-to-year industry volumes will be principally affected by weather patterns. Therefore, the Partnership's ability to grow within the industry is dependent on its ability to acquire other retail distributors and to achieve internal growth, which includes expansion of the PPX(R) program (through which consumers can exchange an empty propane grill cylinder for a filled one) and national accounts program (through which the Partnership encourages large, multi-location propane users to enter into a supply agreement with it rather than with many small suppliers), as well as the success of its sales and marketing programs designed to attract and retain customers. The failure of the Partnership to retain and grow its customer base would have an adverse effect on its results.

The domestic propane retail distribution business is highly competitive. The Partnership competes in this business with other large propane marketers, including other full-service marketers, and thousands of small independent operators. In recent years, some rural electric cooperatives and fuel oil distributors have expanded their businesses to include propane distribution and the Partnership competes with them as well. The ability to compete effectively depends on providing customer service, maintaining competitive retail prices and controlling operating expenses.

Based on the most recent annual survey by the American Petroleum Institute, the 2001 domestic retail market for propane (annual sales for other than chemical uses) was approximately 11.4 billion gallons and, based on LP-GAS magazine rankings, 2001 sales volume of the ten largest propane companies (including AmeriGas Partners) represented approximately 38% of domestic retail sales. Management believes the Partnership's 2002 retail volume represents approximately 10% of the domestic retail market.

In the motor fuel market, propane competes with gasoline and diesel fuel. When gasoline prices are high relative to propane, propane competes effectively. Wholesale propane distribution is a highly competitive, low margin business. Propane sales to other retail distributors and large-

volume, direct-shipment industrial end users are price sensitive and frequently involve a competitive bidding process.

TRADE NAMES, TRADE AND SERVICE MARKS

The Partnership markets propane principally under the "AmeriGas(R)," "America's Propane Company(R)" and "PPX Prefilled Propane Xchange(R)" trade names and related service marks. UGI owns, directly or indirectly, all the right, title and interest in the "AmeriGas" and related trade and service marks. The General Partner owns all right, title and interest in the "America's Propane Company" and "PPX Prefilled Propane Xchange" trade names and related service marks. The Partnership has an exclusive (except for use by UGI, AmeriGas, Inc. and the General Partner), royalty-free license to use these names and trade and service marks. UGI and the General Partner each have the option to terminate its respective license agreement (on 12 months prior notice in the case of UGI), without penalty, if the General Partner is removed as general partner of the Partnership other than for cause. If the General Partner ceases to serve as the general partner of the Partnership for cause, the General Partner has the option to terminate its license agreement upon payment of a fee equal to the fair market value of the licensed trade names. UGI has a similar termination option, however, UGI must provide 12 months prior notice in addition to paying the fee.

SEASONALITY

Because many customers use propane for heating purposes, the Partnership's retail sales volume is seasonal, with approximately 57% of the Partnership's fiscal year 2002 retail sales volume and approximately 78% of its earnings before interest expense, income taxes, depreciation and amortization occurring during the five-month peak heating season from November through March. As a result of this seasonality, sales are concentrated in the Partnership's first and second fiscal quarters (October 1 through March 31). Cash receipts are greatest during the second and third fiscal quarters when customers pay for propane purchased during the winter heating season.

Sales volume for the Partnership traditionally fluctuates from year-to-year in response to variations in weather, prices, competition, customer mix and other factors, such as conservation efforts and general economic conditions. For historical information on national weather statistics, see "Management's Discussion and Analysis of Financial Condition and Results of Operations."

GOVERNMENT REGULATION

The Partnership is subject to various federal, state and local environmental, safety and transportation laws and regulations governing the storage, distribution and transportation of propane. These laws include, among others, the Resource Conservation and Recovery Act, the Comprehensive Environmental Response, Compensation and Liability Act ("CERCLA" or, the "Superfund Law"), the Clean Air Act, the Occupational Safety and Health Act, the Emergency Planning and Community Right to Know Act, the Clean Water Act and comparable state statutes.

CERCLA imposes joint and several liability on certain classes of persons considered to have contributed to the release or threatened release of a "hazardous substance" into the environment without regard to fault or the legality of the original conduct. Propane is not a hazardous substance within the meaning of federal and state environmental laws. However, the Partnership owns and operates real property where such hazardous substances may exist. See Notes 1 and 13 to the Company's Consolidated Financial Statements.

All states in which the Partnership operates have adopted fire safety codes that regulate the storage and distribution of propane. In some states these laws are administered by state agencies, and in others they are administered on a municipal level. The Partnership conducts training programs to help ensure that its operations are in compliance with applicable governmental regulations. With respect to general operations, NFPA Pamphlets No. 54 and No. 58, which establish a set of rules and procedures governing the safe handling of propane, or comparable regulations, have been adopted as the industry standard in a majority of the states in which the Partnership operates. Effective April 1, 2002, NFPA Pamphlet No. 58 requires portable propane cylinders to be equipped with OPD. Although NFPA 58 has not yet been adopted in all states, the Partnership complies with the OPD requirements throughout the United States. The Partnership maintains various permits under environmental laws that are necessary to operate certain of its facilities, some of which may be material to the operations of the Partnership. Management believes that the procedures currently in effect at all of its facilities for the handling, storage and distribution of propane are consistent with industry standards and are in compliance in all material respects with applicable environmental, health and safety laws.

With respect to the transportation of propane by truck, the Partnership is subject to regulations promulgated under the Federal Motor Carrier Safety Act. These regulations cover the transportation of hazardous materials and are administered by the United States Department of Transportation ("DOT"). The Natural Gas Safety Act of 1968 required the DOT to develop and enforce minimum safety regulations for the transportation of gases by pipeline. The DOT's pipeline safety code applies to, among other things, a propane gas system which supplies 10 or more customers from a single source and a propane gas system any portion of which is located in a public place. The code requires operators of all gas systems to provide training and written instructions for employees, establish written procedures to minimize the hazards resulting from gas pipeline emergencies, and keep records of inspections and testing.

EMPLOYEES

The Partnership does not directly employ any persons responsible for managing or operating the Partnership. The General Partner provides these services and is reimbursed for its direct and indirect costs and expenses, including all compensation and benefit costs. At September 30, 2002, the General Partner had approximately 6,300 employees, including approximately 300 temporary and part-time employees, working on behalf of the Partnership. UGI also performs certain financial and administrative services for the General Partner on behalf of the Partnership and is reimbursed by the Partnership for its direct and indirect costs and expenses.

ITEM 2. PROPERTIES

As of September 30, 2002, the Partnership owned approximately 84% of its district locations. In addition, the Partnership subleases three one-million barrel underground storage caverns in Arizona to store propane and butane for itself and third parties. The Partnership also owns a 600,000 barrel refrigerated, above-ground storage facility located on leased property in California, which could be used in connection with waterborne imports or exports of propane or butane. The California facility, which the Partnership operates, is currently leased to several refiners for the storage of butane. In Virginia, the Partnership has a 50% indirect equity interest in a 476,000 barrel refrigerated, above-ground import terminal.

The transportation of propane requires specialized equipment. The trucks and railroad tank cars utilized for this purpose carry specialized steel tanks that maintain the propane in a liquefied state. As of September 30, 2002, the Partnership operated a transportation fleet with the following assets:

QUANTITY & EQUIPMENT TYPE	% OWNED	% LEASED
478 Trailers	70	30
162 Tractors	42	58
160 Railroad tank cars	0	100
3,192 Bobtail trucks	32	68
555 Rack trucks	33	67
2,505 Service and delivery trucks	34	66

Other assets owned at September 30, 2002 included approximately 1.3 million stationary storage tanks with typical capacities of 100 to 1,000 gallons and approximately 1.8 million portable propane cylinders with typical capacities of 4 to 100 gallons. The Partnership also owned approximately 8,800 large volume tanks which are used for its own storage requirements.

AmeriGas OLP has debt secured by liens and mortgages on its real and personal property. AmeriGas OLP owns approximately 67% of the Partnership's property, plant and equipment.

ITEM 3. LEGAL PROCEEDINGS

There are no material legal proceedings pending involving the Partnership, any of its subsidiaries or any of their properties, and no such proceedings are known to be contemplated by governmental authorities other than claims arising in the ordinary course of the Partnership's business.

ITEM 4. SUBMISSION OF MATTERS TO A VOTE OF SECURITY HOLDERS

No matter was submitted to a vote of security holders during the last fiscal quarter of the 2002 fiscal year.

PART II: SECURITIES AND FINANCIAL INFORMATION

ITEM 5. MARKET FOR REGISTRANT'S COMMON UNITS AND RELATED SECURITY HOLDER MATTERS

Each Common Unit represents a limited partner interest in the Partnership. Common Units are listed on the New York Stock Exchange, which is the principal trading market for such securities, under the symbol "APU." The following table sets forth, for the periods indicated, the high and low sale prices per Common Unit, as reported on the New York Stock Exchange ("NYSE") Composite Transactions tape, and the amount of cash distributions paid per Common Unit.

2002 FISCAL YEAR	PRICE RANGE		CASH DISTRIBUTION
	HIGH	LOW	
Fourth Quarter	\$23.7900	\$17.1100	\$0.55
Third Quarter	23.8500	21.3200	0.55
Second Quarter	22.7400	19.3600	0.55
First Quarter	25.3500	21.4000	0.55

2001 FISCAL YEAR	PRICE RANGE		CASH DISTRIBUTION
	HIGH	LOW	
Fourth Quarter	\$24.7500	\$18.0500	\$0.55
Third Quarter	24.5000	20.0500	0.55
Second Quarter	21.0000	16.6250	0.55
First Quarter	19.5000	15.0625	0.55

As of November 29, 2002, there were 1,541 record holders of the Partnership's Common Units. Effective November 18, 2002, the Partnership's subordinated units, representing limited partner interests, were converted to Common Units.

The Partnership makes quarterly distributions to its partners in an aggregate amount equal to its Available Cash, as defined in the Amended and Restated Agreement of Limited Partnership of AmeriGas Partners, L.P., which is filed as an exhibit to this report. Available Cash generally means, with respect to any fiscal quarter of the Partnership, all cash on hand at the end of such quarter, plus all additional cash on hand as of the date of determination resulting from borrowings subsequent to the end of such quarter, less the amount of cash reserves established by the General Partner in its reasonable discretion for future cash requirements. Certain reserves are maintained to provide for the payment of principal and interest under the terms of the Partnership's debt agreements and other reserves may be maintained to provide for the proper

conduct of the Partnership's business, and to provide funds for distribution during the next four fiscal quarters. The information concerning restrictions on distributions required by Item 5 of this report is incorporated herein by reference to Notes 5 and 6 to the Partnership's Consolidated Financial Statements which are incorporated herein by reference. Prior to the termination of the subordination period effective November 18, 2002, Distributions of Available Cash to the General Partner on its subordinated units, representing limited partner interests ("Subordinated Units") were subject to the prior rights of holders of the Common Units to receive the Minimum Quarterly Distribution ("MQD") for each quarter during the subordination period, and to receive any arrearages in the distribution of the MQD on the Common Units for prior quarters during the subordination period. In December 2002, the General Partner determined that the cash-based performance and distribution requirements for termination of the subordination period were achieved in respect of the quarter ended September 30, 2002. As a result, effective November 18, 2002, the subordinated units held by the General Partner were converted to Common Units. See Note 17 to the Partnership's Consolidated Financial Statements and "Management's Discussion and Analysis of Financial Condition and Results of Operations."

ITEM 6. SELECTED FINANCIAL DATA (a)

	Year Ended September 30,				
	2002	2001	2000	1999	1998
	(Thousands of dollars, except per unit)				
FOR THE PERIOD:					
INCOME STATEMENT DATA:					
Revenues	\$ 1,307,880	\$ 1,418,364	\$ 1,120,056	\$ 872,535	\$ 914,378
Income before accounting changes	\$ 55,366	\$ 53,015	\$ 15,196	\$ 25,635	\$ 21,402
Cumulative effect of accounting changes (b)	-	12,494	-	-	-
Net income (c) (d)	\$ 55,366	\$ 65,509	\$ 15,196	\$ 25,635	\$ 21,402
Limited partners' interest in net income	\$ 54,812	\$ 64,854	\$ 15,044	\$ 25,379	\$ 21,188
Income per limited partner unit - basic and diluted:					
Income before accounting changes	\$ 1.12	\$ 1.18	\$ 0.36	\$ 0.61	\$ 0.51
Cumulative effect of accounting changes	-	0.28	-	-	-
Net income (c) (d)	\$ 1.12	\$ 1.46	\$ 0.36	\$ 0.61	\$ 0.51
Cash distributions declared per limited partner unit	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20
AT PERIOD END:					
BALANCE SHEET DATA:					
Current assets	\$ 231,270	\$ 230,260	\$ 188,845	\$ 140,569	\$ 133,346
Total assets	1,472,618	1,496,422	1,258,220	1,196,461	1,217,216
Current liabilities (excluding debt)	237,426	238,512	172,501	148,513	144,229
Total debt	955,784	1,005,904	887,234	766,725	718,994
Minority interests	6,232	5,641	2,587	3,380	4,049
Partners' capital	228,366	203,505	155,971	234,041	299,875
OTHER DATA:					
EBITDA (e)	\$ 210,356	\$ 208,550	\$ 157,588	\$ 157,524	\$ 151,143
Capital expenditures (including capital leases)	\$ 53,472	\$ 39,204	\$ 30,427	\$ 34,577	\$ 31,577
Retail propane gallons sold (millions)	932.8	820.8	771.2	783.2	785.3
Degree days - % (warmer) colder than normal (f)	(10.0)	2.6	(13.7)	(9.9)	(8.7)

(a) Arthur Andersen LLP audited the Partnership's consolidated financial statements for 2001, 2000, 1999 and 1998. See Item 15 - Notice Regarding Arthur Andersen LLP.

(b) Includes cumulative effect of accounting changes associated with the Partnership's changes in accounting for tank fee revenue and tank installation costs and the adoption of Statement of Financial Accounting Standards No. 133, "Accounting for Derivative Instruments and Hedging Activities" (see Notes 1 and 4 to Consolidated Financial Statements).

(c) Pro forma net income and net income per limited partner unit after applying retroactively the changes in accounting for tank installation costs and tank fee revenue are as follows: 2000 - \$14,989 and \$0.35; 1999 - \$26,091 and \$0.62; 1998 - \$19,646 and \$0.46, respectively.

(d) SFAS No. 142, "Goodwill and Other Intangible Assets," was adopted effective October 1, 2001. Net income and net income per limited partner unit adjusted to reflect the impact of SFAS No. 142 as if it had been adopted at the beginning of the periods presented are as follows: 2001 - \$89,079 and \$1.98; 2000 - \$38,313 and \$0.90; 1999 - \$48,336 and \$1.14; 1998 - \$44,884 and \$1.06, respectively.

(e) EBITDA (earnings before interest expense, income taxes, depreciation and amortization, minority interests, equity investee income, and the cumulative effect of accounting changes) should not be considered as an alternative to net income (as an indicator of operating performance) or as an alternative to cash flow (as a measure of liquidity or ability to service debt obligations) and is not a measure of performance or financial condition under accounting principles generally accepted in the United States. EBITDA is included to provide additional information for evaluating (1) the Partnership's ability to declare and pay the Minimum Quarterly Distribution and (2) its performance. The Partnership's definition of EBITDA may be different from that used by other companies.

(f) Deviation from average heating degree days during the 30-year period from 1961 to 1990, based upon national weather statistics provided by the National Oceanic and Atmospheric Administration (NOAA) for 335 airports in the continental United States.

ITEM 7. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

ANALYSIS OF RESULTS OF OPERATIONS

The following analysis compares the Partnership's results of operations for (1) the year ended September 30, 2002 ("Fiscal 2002") with the year ended September 30, 2001 ("Fiscal 2001") and (2) Fiscal 2001 with the year ended September 30, 2000 ("Fiscal 2000").

The following table provides gallon, weather and certain financial information for the Partnership:

(Dollars in millions)

	Year Ended September 30,		
	2002	2001	2000
Gallons sold (millions):			
Retail	932.8	820.8	771.2
Wholesale	250.0	292.8	258.0
	-----	-----	-----
	1,182.8	1,113.6	1,029.2
	=====	=====	=====
Revenues:			
Retail propane	\$1,070.6	\$1,108.4	\$ 870.3
Wholesale propane	121.1	214.6	152.7
Other	116.2	95.4	97.1
	-----	-----	-----
	\$1,307.9	\$1,418.4	\$1,120.1
	=====	=====	=====
Total margin (a)	\$ 675.8	\$ 582.4	\$ 491.8
EBITDA (b)	\$ 210.4	\$ 208.6	\$ 157.6
Operating income (c)	\$ 144.5	\$ 133.8	\$ 90.2
Degree days - % colder (warmer) than normal (d)	(10.0)%	2.6%	(13.7)%

(a) Total margin represents total revenues less cost of sales.

(b) EBITDA (earnings before interest expense, income taxes, depreciation and amortization, minority interests, equity investee income, and the cumulative effect of accounting changes) should not be considered as an alternative to net income (as an indicator of operating performance) or as an alternative to cash flow (as a measure of liquidity or ability to service debt obligations) and is not a measure of performance or financial condition under accounting principles generally accepted in the United States. EBITDA is included to provide additional information for evaluating (1) the Partnership's ability to declare and pay the Minimum Quarterly Distribution ("MQD") and (2) its performance. The Partnership's definition of EBITDA may be different from the definition used by other companies.

- (c) Results for Fiscal 2002 reflect the elimination of goodwill amortization resulting from the adoption of Statement of Financial Accounting Standards No. 142, "Goodwill and Other Intangible Assets." Pro forma operating income for Fiscal 2001 and 2000 as if the adoption of SFAS 142 had occurred as of October 1, 1999 is \$157.6 million and \$113.6 million, respectively.
- (d) Deviation from average heating degree days during the 30-year period from 1961 to 1990, based upon national weather statistics provided by the National Oceanic and Atmospheric Administration ("NOAA") for 335 airports in the continental United States.

FISCAL 2002 COMPARED WITH FISCAL 2001

The Partnership's Fiscal 2002 operating results were negatively impacted by significantly warmer than normal heating-season weather. Fiscal 2002 temperatures based upon heating degree day data provided by NOAA were approximately 10.0% warmer than normal and 12.3% warmer than Fiscal 2001. Notwithstanding the impact of the warmer weather on heating-related sales and the effects of a sluggish U.S. economy on commercial sales, retail gallons sold increased 112.0 million gallons principally as a result of the full-year effect of the Partnership's August 21, 2001, acquisition of Columbia Propane (see Note 3 to Consolidated Financial Statements) and, to a much lesser extent, greater volumes from our PPX(R) grill cylinder exchange business. The increase in PPX(R) sales principally reflects the effect on Fiscal 2002 grill cylinder exchanges resulting from recently enacted National Fire Protection Association ("NFPA") guidelines and, to a lesser extent, the full-year effects of Fiscal 2001 increases in the number of PPX(R) distribution outlets. The NFPA guidelines require that propane grill cylinders refilled after April 1, 2002, be fitted with overfill protection devices ("OPDs").

Retail propane revenues were \$1,070.6 million in Fiscal 2002, a decrease of \$37.8 million from Fiscal 2001, reflecting a \$189.0 million decrease as a result of lower average selling prices partially offset by a \$151.2 million increase as a result of the greater retail volumes sold. Wholesale propane revenues were \$121.1 million in Fiscal 2002, a decrease of \$93.5 million, reflecting a \$62.0 million decrease due to lower average selling prices and a \$31.5 million decrease as a result of lower wholesale volumes sold. The lower Fiscal 2002 retail and wholesale selling prices resulted from lower Fiscal 2002 propane product costs. Revenues from other sales and services increased \$20.8 million primarily due to the full-year impact of Columbia Propane. Total cost of sales declined \$203.9 million in Fiscal 2002 reflecting lower average propane product costs and the lower wholesale sales partially offset by the higher retail gallons sold.

Total margin increased \$93.4 million reflecting the full-year volume impact of the Columbia Propane acquisition and a \$35.5 million increase in total margin from PPX(R) reflecting higher volumes and unit margins. PPX(R) propane unit margins in Fiscal 2002 were higher than

in Fiscal 2001 reflecting increases in sales prices to fund OPD valve replacement capital expenditures on out-of-compliance grill cylinders. The extent to which this greater level of PPX(R) margin is sustainable in the future will depend upon a number of factors, including the continuing rate of OPD valve replacement and competitive market conditions.

EBITDA (earnings before interest expense, income taxes, depreciation and amortization, minority interests, equity investee income, and the cumulative effect of accounting changes) increased \$1.8 million in Fiscal 2002 as the significant increase in total margin was substantially offset by an \$88.8 million increase in Partnership operating and administrative expenses and a decrease in other income. EBITDA of PPX(R) increased approximately \$21 million in Fiscal 2002 partially offsetting the effects of the significantly warmer winter weather on our heating-related volumes. Although EBITDA is not a measure of performance or financial condition under accounting principles generally accepted in the United States, it is included in this analysis to provide additional information for evaluating the Partnership's ability to declare and pay the Minimum Quarterly Distribution of \$0.55 ("MQD") and for evaluating the Partnership's performance. The Partnership's definition of EBITDA may be different from the definition of EBITDA used by other companies. The greater operating and administrative expenses in Fiscal 2002 resulted primarily from the full-year impact of the Columbia Propane acquisition and higher volume-driven PPX(R) expenses. During Fiscal 2002, the Partnership completed its planned blending of 90 Columbia Propane distribution locations with existing Partnership locations. As a result of these district consolidations and other cost reduction activities, management believes that at September 30, 2002 it achieved its anticipated \$24 million reduction in annualized operating cost savings subsequent to the acquisition of Columbia Propane. Operating income increased \$10.7 million, significantly more than the increase in EBITDA, principally due to the cessation of goodwill amortization in Fiscal 2002 as a result of the adoption of SFAS 142 (see Note 1 to Consolidated Financial Statements) partially offset by higher depreciation and intangible asset amortization associated with Columbia Propane and higher PPX(R) depreciation. Fiscal 2001 operating income includes \$23.8 million of goodwill amortization.

Interest expense increased \$7.4 million principally reflecting higher Partnership long-term debt outstanding resulting from the Columbia Propane acquisition partially offset by lower Bank Credit Agreement borrowings and lower short-term interest rates.

FISCAL 2001 COMPARED WITH FISCAL 2000

Retail propane gallons sold increased 49.6 million gallons (6.4%) primarily due to the effects of colder weather and the impact of acquisitions, including the August 21, 2001 acquisition of Columbia Propane. Temperatures based upon heating degree days were 2.6% colder than normal in Fiscal 2001 compared to temperatures that were 13.7% warmer than normal in Fiscal 2000. The greater acquisition and weather-related sales were reduced by customer conservation resulting from higher product costs and a slowing U.S. economy. The wholesale price of propane at Mont Belvieu, Texas, a major U.S. supply point, reached a high of 95 cents per gallon in Fiscal 2001 compared to a high of 74 cents per gallon during Fiscal 2000.

Total revenues from retail propane sales increased \$238.1 million reflecting a \$182.1 million increase as a result of higher average selling prices and a \$56.0 million increase as a result of the higher retail volumes sold. Wholesale propane revenues increased \$61.9 million principally reflecting higher average prices and greater sales associated with product cost management activities. Cost of sales increased \$207.7 million as a result of higher per unit propane product costs and the greater retail and wholesale volumes sold.

Total margin increased \$90.6 million due to the impact of higher-than-normal average retail unit margins and, to a lesser extent, the greater retail propane volumes sold. Retail propane unit margins in Fiscal 2001 benefited from gains on derivative hedge instruments and favorably priced supply arrangements.

The significant increase in EBITDA in Fiscal 2001 resulted from the increase in margin partially offset by a \$37.3 million increase in Partnership operating and administrative expenses. Operating and administrative expenses of the Partnership were \$380.0 million in Fiscal 2001 compared to \$342.7 million in Fiscal 2000. Adjusting Fiscal 2000 expenses for the impact of the Partnership's change in accounting for tank installation costs, operating and administrative expenses of the Partnership increased \$44.3 million. The higher Fiscal 2001 expenses reflect (1) higher employee-related costs, including greater overtime and incentive compensation costs; (2) growth-related expenses, including the impact of Columbia Propane and other acquisitions, and expenses associated with our PPX(R) grill cylinder exchange business; and (3) higher distribution costs, including vehicle fuel and lease expense. Depreciation and amortization expense of the Partnership increased \$7.4 million reflecting greater depreciation associated with acquisitions and \$4.4 million of depreciation expense resulting from the change in accounting for tank installation costs.

The Partnership's interest expense increased \$5.6 million principally as a result of greater amounts of long-term debt outstanding.

FINANCIAL CONDITION AND LIQUIDITY

CAPITALIZATION AND LIQUIDITY

The Partnership's debt outstanding at September 30, 2002 totaled \$955.8 million. Included in this amount is \$10 million outstanding under AmeriGas OLP's Revolving Credit Facility.

In December 2001, AmeriGas Partners issued 1,843,047 Common Units to the public through an underwritten public offering. In January 2002, the underwriters exercised a portion of their overallotment option in the amount of 585,000 shares. The net proceeds from these Common Unit offerings, an October 2001 sale of 350,000 Common Units to the General Partner, and related capital contributions by the General Partner in order to maintain its general partner interests in the

Partnership of \$57.7 million were contributed to AmeriGas OLP and used to reduce Bank Credit Agreement borrowings and for working capital.

The Partnership also completed a number of debt transactions during Fiscal 2002. In November 2001, AmeriGas Partners prepaid \$15 million of 10.125% Senior Notes at a redemption price of 103.375%. In April 2002, AmeriGas OLP repaid \$60 million of maturing First Mortgage Notes from then-existing cash balances and Revolving Credit Facility borrowings. In May 2002, AmeriGas Partners issued \$40 million of Senior Notes due 2011 at an effective interest rate of 8.25%. The proceeds were contributed to AmeriGas OLP and, along with related General Partner capital contributions, used to reduce Revolving Credit Facility borrowings and for working capital and general business purposes. On December 3, 2002, after the end of Fiscal 2002, AmeriGas Partners issued \$88 million of 8.875% Senior Notes due 2011 at an effective interest rate of 8.30%. The net proceeds will be used to redeem in January 2003 the remaining \$85 million of 10.125% Senior Notes of AmeriGas Partners at a redemption price of 102.25%.

In August 2002, AmeriGas OLP amended and restated its Bank Credit Agreement. AmeriGas OLP's Bank Credit Agreement expires October 1, 2003 and consists of (1) a \$100 million Revolving Credit Facility and (2) a \$75 million Acquisition Facility. The Revolving Credit Facility may be used for working capital and general purposes of AmeriGas OLP. There was \$10 million outstanding under this facility at September 30, 2002. Issued and outstanding letters of credit under the Revolving Credit Facility, which reduce the amount available for borrowings, totaled \$19.8 million at September 30, 2002. AmeriGas OLP's short-term borrowing needs are seasonal and are typically greatest during the fall and winter heating-season months due to the need to fund higher levels of working capital. AmeriGas OLP may borrow under its Acquisition Facility to finance the purchase of propane businesses or propane business assets. In addition to the \$100 million available under the Revolving Credit Facility, the Bank Credit Agreement allows up to \$30 million of the Acquisition Facility to be used for working capital purposes. There were no loans outstanding under the Acquisition Facility at September 30, 2002. AmeriGas OLP could borrow up to \$67.7 million under the Acquisition Facility based upon eligible propane business and asset expenditures made through September 30, 2002.

AmeriGas OLP also has a credit agreement with the General Partner to borrow up to \$20 million on an unsecured, subordinated basis, for working capital and general purposes. UGI has agreed to contribute up to \$20 million to the General Partner to fund such borrowings.

AmeriGas Partners also has debt and equity shelf registration statements with the U.S. Securities and Exchange Commission ("SEC").

The Partnership must maintain certain financial ratios in order to borrow under the Bank Credit Agreement including a minimum interest coverage ratio and a maximum debt to EBITDA ratio. The Partnership's ratios calculated as of September 30, 2002 permit it to borrow up to the maximum amount available. For a more detailed discussion of the Partnership's credit facilities, see Note 6 to Consolidated Financial Statements. Based upon existing cash balances, cash expected to be generated from operations, borrowings available under its Bank Credit

Agreement, and the expected refinancing of its maturing long-term debt, the Partnership's management believes that the Partnership will be able to meet its anticipated contractual commitments and projected cash needs in Fiscal 2003.

PARTNERSHIP DISTRIBUTIONS

Since its formation in 1995, the Partnership has paid the MQD on all limited partner units outstanding. The amount of Available Cash needed annually to pay the MQD on all units and the general partner interests in Fiscal 2002, 2001 and 2000 was approximately \$109 million, \$99 million and \$94 million, respectively. Based upon the number of Partnership units outstanding on September 30, 2002, the amount of Available Cash needed annually to pay the MQD on all units and the general partner interests is approximately \$111 million. A reasonable proxy for the amount of cash available for distribution that is generated by the Partnership can be calculated by subtracting from the Partnership's EBITDA (1) cash interest expense and (2) capital expenditures needed to maintain operating capacity. Partnership distributable cash flow as calculated under this method for Fiscal 2002, 2001 and 2000 is as follows:

Year Ended September 30,	2002	2001	2000
(Millions of dollars)			
EBITDA	\$ 210.4	\$ 208.6	\$ 157.6
Cash interest expense (a)	(88.5)	(82.0)	(76.7)
Maintenance capital expenditures	(20.7)	(17.8)	(11.6)
Distributable cash flow	\$ 101.2	\$ 108.8	\$ 69.3

(a) Interest expense adjusted for noncash items.

Although distributable cash flow is a reasonable estimate of the amount of cash generated by the Partnership, it does not reflect, among other things, the impact of changes in working capital, which can significantly affect cash available for distribution, and is not a measure of performance or financial condition under accounting principles generally accepted in the United States but provides additional information for evaluating the Partnership's ability to declare and pay the MQD. The Partnership's definition of distributable cash flow may be different from the definition used by other companies. Although the levels of distributable cash flow in Fiscal 2002 and 2000 were less than the full MQD, other sources of cash, including cash from equity offerings and borrowings, was more than sufficient to permit the Partnership to pay the full MQD. The ability of the Partnership to pay the MQD on all units depends upon a number of factors. These factors include (1) the level of Partnership earnings; (2) the cash needs of the Partnership's operations (including cash needed for maintaining and increasing operating capacity); (3) changes in operating working capital; and (4) the Partnership's ability to borrow under its Bank Credit Agreement, to refinance maturing debt and to increase its long-term debt. Some of these factors are affected by conditions beyond our control including weather, competition in markets we serve, the cost of propane and changes in capital market conditions.

CONVERSION OF SUBORDINATED UNITS

Pursuant to the Agreement of Limited Partnership of AmeriGas Partners, the 9.9 million AmeriGas Partners Subordinated Units held by the General Partner as of September 30, 2002 were eligible to convert to Common Units on the first day after the record date for any quarter ending on or after March 31, 2000 in respect of which certain cash-based performance and distribution requirements were met. In December 2002, the General Partner determined that the cash-based performance and distribution requirements in respect of the quarter ended September 30, 2002 had been met and, as a result, the remaining 9.9 million Subordinated Units held by the General Partner were converted to Common Units effective November 18, 2002. The conversion of the Subordinated Units did not result in an increase in the number of AmeriGas Partners limited partner units outstanding.

CONTRACTUAL CASH OBLIGATIONS AND COMMITMENTS

The following table presents significant contractual cash obligations under agreements existing as of September 30, 2002 (in millions).

	Fiscal 2003 & 2004	Fiscal 2005 & 2006	Thereafter	Total
	-----	-----	-----	-----
Long-term debt	\$ 112.6	\$ 168.1	\$ 665.1	\$ 945.8
Operating leases	67.4	49.2	60.0	176.6
	-----	-----	-----	-----
Total	\$ 180.0	\$ 217.3	\$ 725.1	\$1,122.4
	=====	=====	=====	=====

CASH FLOWS

OPERATING ACTIVITIES. Cash provided by operating activities totaled \$159.5 million in Fiscal 2002 compared with \$153.0 million in Fiscal 2001. Changes in operating working capital during Fiscal 2002 provided \$30.3 million of operating cash flow compared to \$22.3 million of such cash flow in Fiscal 2001.

INVESTING ACTIVITIES. We spent \$53.5 million for property, plant and equipment (including maintenance capital expenditures of \$20.7 million) during Fiscal 2002 compared with \$37.9 million (including maintenance capital expenditures of \$17.8 million) during Fiscal 2001. The increase in capital expenditures reflects higher expenditures for PPX(R), principally grill cylinder OPDs to comply with NFPA guidelines, and expenditures associated with the addition of the Columbia Propane Businesses. Proceeds from asset sales were higher in Fiscal 2002 reflecting, in part, disposals of Columbia Propane excess assets.

FINANCING ACTIVITIES. During Fiscal 2002 and 2001, we declared and paid the MQD on all Common and Subordinated units and the general partner interests. During Fiscal 2002, we sold 350,000 Common Units to the General Partner, and 2,428,047 Common Units to the public in conjunction with an underwritten public offering. The combined net proceeds of these sales and related capital contributions from the General Partner of \$57.7 million were contributed to

AmeriGas OLP and used to reduce Bank Credit Agreement borrowings and for working capital. During Fiscal 2002, AmeriGas Partners redeemed \$15 million of its 10.125% Senior Notes and AmeriGas OLP repaid \$20 million of borrowings outstanding under its Acquisition Facility and \$60 million of maturing First Mortgage Notes. Also during Fiscal 2002, AmeriGas Partners issued \$40 million of 8.875% Senior Notes and contributed the proceeds to AmeriGas OLP to reduce indebtedness under its Revolving Credit Facility and for working capital and general business purposes.

CRITICAL ACCOUNTING POLICIES AND ESTIMATES

In response to the SEC's Release No. 33-8040, "Cautionary Advice Regarding Disclosure About Critical Accounting Policies," the Partnership has identified the following critical accounting policies that are most important to the portrayal of the Partnership's financial condition and results of operations. The following policies require management's most subjective or complex judgments, as a result of the need to make estimates regarding matters that are inherently uncertain.

LITIGATION ACCRUALS. The Partnership is involved in litigation regarding pending claims and legal actions that arise in the normal course of its business. In accordance with accounting principles generally accepted in the United States, the Partnership establishes reserves for pending claims and legal actions when it is probable that a liability exists and the amount or range of amounts can be reasonably estimated. Reasonable estimates involve management judgments based on a broad range of information and prior experience. These judgments are reviewed quarterly as more information is received and the amounts reserved are updated as necessary. Such estimated reserves may differ materially from the actual liability, and such reserves may change materially as more information becomes available and estimated reserves are adjusted.

DEPRECIATION AND AMORTIZATION OF LONG-LIVED ASSETS. We compute depreciation on property, plant and equipment on a straight-line basis over estimated useful lives generally ranging from two to 40 years. We also use amortization methods and determine asset values of intangible assets other than goodwill using reasonable assumptions and projections. Changes in the estimated useful lives of property, plant and equipment and changes in intangible asset amortization methods or values could have a material effect on our results of operations.

MARKET RISK DISCLOSURES

Our primary financial market risks include commodity prices for propane and interest rates on borrowings.

The risk associated with fluctuations in the prices the Partnership pays for propane are principally a result of market forces reflecting changes in supply and demand for propane and other energy commodities. The Partnership's profitability is sensitive to changes in propane supply costs, and the Partnership generally attempts to pass on increases in such costs to customers. The Partnership may not, however, always be able to pass through product cost increases fully, particularly when product costs rise rapidly. In order to reduce the volatility of the Partnership's propane market price risk, we use contracts for the forward purchase or sale of propane, propane fixed-price supply agreements, and over-the-counter derivative commodity instruments including price swap and option contracts. Over-the-counter derivative commodity instruments utilized by the Partnership to hedge forecasted purchases of propane are generally settled at expiration of the contract. In order to minimize credit risk associated with derivative commodity contracts, we carefully monitor established credit limits with the contract counterparties. Although we use derivative financial and commodity instruments to reduce market price risk associated with forecasted transactions, we do not use derivative financial and commodity instruments for speculative or trading purposes.

The Partnership has both fixed-rate and variable-rate debt. Changes in interest rates impact the cash flows of variable-rate debt but generally do not impact its fair value. Conversely, changes in interest rates impact the fair value of fixed-rate debt but do not impact their cash flows.

Our variable rate debt includes borrowings under AmeriGas OLP's Bank Credit Agreement. These debt agreements have interest rates that are generally indexed to short-term market interest rates. At September 30, 2002 and 2001, combined borrowings outstanding under these agreements totaled \$10 million and \$20 million, respectively. Based upon weighted average borrowings outstanding under these agreements during Fiscal 2002 and Fiscal 2001, an increase in short-term interest rates of 100 basis points (1%) would have increased our interest expense by \$0.1 million and \$0.9 million, respectively.

The remainder of our debt outstanding is subject to fixed rates of interest. A 100 basis point increase in market interest rates would result in decreases in the fair value of this fixed rate

debt of \$41.2 million and \$47.5 million at September 30, 2002 and 2001, respectively. A 100 basis point decrease in market interest rates would result in increases in the fair market value of this debt of \$44.1 million and \$51.2 million at September 30, 2002 and 2001, respectively.

Our long-term debt is typically issued at fixed rates of interest based upon market rates for debt having similar terms and credit ratings. As these long-term debt issues mature, we may refinance such debt with new debt having interest rates reflecting then-current market conditions. This debt may have an interest rate that is more or less than the refinanced debt. In order to reduce interest rate risk associated with near-term forecasted issuances of fixed-rate debt, from time to time we enter into interest rate protection agreements.

The following table summarizes the fair values of unsettled market risk sensitive derivative instruments held at September 30, 2002 and 2001. It also includes the changes in fair value that would result if there were an adverse change in (1) the market price of propane of 10 cents per gallon and (2) interest rates on ten-year U.S. treasury notes of 100 basis points:

	Fair Value ----- (Millions of	Change in Fair Value ----- dollars)
September 30, 2002		
Propane commodity price risk	\$ 9.8	\$(10.9)
Interest rate risk	(2.8)	(4.4)
September 30, 2001		
Propane commodity price risk	\$(10.5)	\$(18.8)
Interest rate risk	(3.0)	(4.2)

Because the Partnership's derivative instruments generally qualify as hedges under SFAS 133, we expect that changes in the fair value of derivative instruments used to manage propane price or interest rate risk would be substantially offset by gains or losses on the associated underlying transactions.

RECENTLY ISSUED ACCOUNTING PRONOUNCEMENTS

The Financial Accounting Standards Board ("FASB") recently issued SFAS No. 143, "Accounting for Asset Retirement Obligations" ("SFAS 143"); SFAS No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets" ("SFAS 144"); SFAS No. 145, "Rescission of FASB Statements No. 4, 44, and 64, Amendment of FASB Statement No. 13, and Technical Corrections" ("SFAS 145"); and SFAS No. 146, "Accounting for Costs Associated with Exit or Disposal Activities" ("SFAS 146").

SFAS 143 addresses financial accounting and reporting for legal obligations associated with the retirement of tangible long-lived assets and the associated asset retirement costs. SFAS 143 requires that the fair value of a liability for an asset retirement obligation be recognized in the period in which it is incurred with a corresponding increase in the carrying value of the related asset. Entities shall subsequently charge the retirement cost to expense using a systematic and rational method over the related asset's useful life and adjust the fair value of the liability resulting from the passage of time through charges to operating expense. We adopted SFAS 143 effective October 1, 2002. The adoption of SFAS 143 did not have a material effect on our financial position or results of operations.

SFAS 144 supersedes SFAS No. 121, "Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to be Disposed Of" ("SFAS 121"), and the accounting and reporting provisions of APB Opinion No. 30, "Reporting the Results of Operations - Reporting the Effects of Disposal of a Segment of a Business, and Extraordinary, Unusual and Infrequently Occurring Events and Transactions," as it relates to the disposal of a segment of a business. SFAS 144 establishes a single accounting model for long-lived assets to be disposed of based upon the framework of SFAS 121, and resolves significant implementation issues of SFAS 121. We adopted SFAS 144 effective October 1, 2002. The adoption of SFAS 144 did not affect our financial position or results of operations.

SFAS 145 rescinded SFAS No. 4, "Reporting Gains and Losses from Extinguishment of Debt" (an amendment of APB Opinion No. 30) ("SFAS 4"), effective May 15, 2002. SFAS 4 had required that material gains and losses on extinguishment of debt be classified as an extraordinary item. Under SFAS 145, it is less likely that a gain or loss on extinguishment of debt would be classified as an extraordinary item in our Consolidated Statement of Income. Among other things, SFAS 145 also amends SFAS No. 13, "Accounting for Leases," to require that certain lease modifications that have economic effects similar to sale-leaseback transactions be accounted for in the same manner as sale-leaseback transactions. The provisions of SFAS 145 relating to leases became effective for transactions occurring after May 15, 2002. The adoption of SFAS 145 did not affect our financial position or results of operations.

SFAS 146 addresses accounting for costs associated with exit or disposal activities and nullifies Emerging Issues Task Force ("EITF") No. 94-3, "Liability Recognition for Certain Employee Termination Benefits and Other Costs to Exit an Activity." Generally, SFAS 146 requires that a liability for costs associated with an exit or disposal activity, including contract termination costs, employee termination benefits and other associated costs, be recognized when the liability is incurred. Under EITF No. 94-3, a liability was recognized at the date of an entity's commitment to an exit plan. SFAS 146 will be effective for disposal activities initiated after December 31, 2002.

FORWARD-LOOKING STATEMENTS

Information contained above in this Management's Discussion and Analysis of Financial Condition and Results of Operations and elsewhere in this Report on Form 10-K may contain forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Such statements use forward-looking words such as "believe," "plan," "anticipate," "continue," "estimate," "expect," "may," "will," or other similar words. These statements discuss plans, strategies, events or developments that we expect or anticipate will or may occur in the future.

A forward-looking statement may include a statement of the assumptions or bases underlying the forward-looking statement. We believe that we have chosen these assumptions or bases in good faith and that they are reasonable. However, we caution you that actual results almost always vary from assumed facts or bases, and the differences between actual results and assumed facts or bases can be material, depending on the circumstances. When considering forward-looking statements, you should keep in mind the following important factors which could affect our future results and could cause those results to differ materially from those expressed in our forward-looking statements: (1) adverse weather conditions resulting in reduced demand; (2) price volatility and availability of propane, and the capacity to transport to market areas; (3) changes in laws and regulations, including safety, tax and accounting matters; (4) large supplier, counterparty or customer defaults, (5) competitive pressures from the same and alternative energy sources; (6) failure to acquire new customers thereby reducing or limiting any increase in revenues; (7) liability for environmental claims; (8) customer conservation measures and improvements in energy efficiency and technology resulting in reduced demand; (9) adverse labor relations; (10) inability to make business acquisitions on economically acceptable terms resulting in failure to acquire new customers thereby limiting any increase in revenues; (11) liability for personal injury and property damage arising from explosions and other catastrophic events, including acts of terrorism, resulting from operating hazards and risks incidental to transporting, storing and distributing propane, butane and ammonia, including liability in excess of insurance coverage; (12) political, regulatory and economic conditions in the United States and in foreign countries; and (13) interest rate fluctuations and other capital market conditions.

These factors are not necessarily all of the important factors that could cause actual results to differ materially from those expressed in any of our forward-looking statements. Other unknown or unpredictable factors could also have material adverse effects on future results. We undertake no obligation to update publicly any forward-looking statement whether as a result of new information or future events.

ITEM 7A. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

"Quantitative and Qualitative Disclosures About Market Risk" are contained in Management's Discussion and Analysis of Financial Condition and Results of Operations under the caption "Market Risk Disclosures" and are incorporated here by reference.

ITEM 8. FINANCIAL STATEMENTS AND SUPPLEMENTARY DATA

The financial statements and financial statement schedules referred to in the index contained on pages F-2 and F-3 of this report are incorporated herein by reference.

ITEM 9. CHANGES IN AND DISAGREEMENTS WITH ACCOUNTANTS ON ACCOUNTING AND FINANCIAL DISCLOSURE

During fiscal year 2002, the registrants engaged a new independent auditor, PricewaterhouseCoopers LLP. The information required by Item 9 is incorporated in this Report by reference to the registrants' Current Report on Form 8-K dated May 21, 2002, which report was amended on July 2, 2002.

PART III: MANAGEMENT AND SECURITY HOLDERS

ITEM 10. DIRECTORS AND EXECUTIVE OFFICERS OF THE GENERAL PARTNER

We do not directly employ any persons responsible for managing or operating the Partnership. The General Partner and UGI provide such services and are reimbursed for direct and indirect costs and expenses including all compensation and benefit costs. See "Certain Relationships and Related Transactions" and Note 12 to the Partnership's Consolidated Financial Statements.

The Board of Directors of the General Partner established a committee (the "Audit Committee") consisting of three individuals, currently, Messrs. Marrazzo, Van Dyck and Vincent, who are neither officers nor employees of the General Partner or any affiliate of the General Partner and who the Board considers to be independent as defined by the current NYSE listing standards. The Audit Committee has the authority to review, at the request of the General Partner, specific matters as to which the General Partner believes there may be a conflict of interest, in order to determine if the resolution of such conflict is fair and reasonable to the Partnership. In addition, the Audit Committee acts on behalf of the Board of Directors in fulfilling its responsibility to:

- oversee the financial reporting process and the adequacy of controls relative to financial and business risk;
- monitor the independence of the Partnership's independent accountants and the performance of the independent accountants and internal audit staff;
- provide a means for open communication among the independent accountants, management, internal audit staff and the Board of Directors; and
- recommend to the Board of Directors the engagement of the independent accountants to conduct the annual audit of the Partnership's consolidated financial statements.

DIRECTORS AND EXECUTIVE OFFICERS OF THE GENERAL PARTNER

The following table sets forth certain information with respect to the directors and executive officers of the General Partner. Directors are elected annually by AmeriGas, Inc. as the sole shareholder of the General Partner. AmeriGas, Inc. is a wholly owned subsidiary of UGI. Executive officers are elected for one-year terms. There are no family relationships between any of the directors or any of the executive officers or between any of the executive officers and any of the directors.

NAME	AGE	POSITION WITH THE GENERAL PARTNER
Lon R. Greenberg	52	Chairman, Director
Eugene V. N. Bissell	49	President, Chief Executive Officer and Director
Thomas F. Donovan	69	Director
Richard C. Gozon	64	Director
William J. Marrazzo	53	Director
James W. Stratton	66	Director
Stephen A. Van Dyck	59	Director
Roger B. Vincent	57	Director
Martha B. Lindsay	50	Vice President - Finance and Chief Financial Officer
Brendan P. Bovaird	54	Vice President and General Counsel
Richard R. Eynon	55	Controller and Chief Accounting Officer
R. Paul Grady	49	Senior Vice President - Operations and Chief Operating Officer
William D. Katz	49	Vice President - Human Resources
Robert H. Knauss	49	Vice President - Law, Associate General Counsel and Corporate Secretary
David L. Lugar	45	Vice President - Supply and Logistics
Carey M. Monaghan	51	Vice President - Business Transformation and Marketing

Mr. Greenberg is a director (since 1994) and Chairman of the General Partner. He previously served as President and Chief Executive Officer of the General Partner (1996 to

2000). He is also a director (since 1994) and Chairman (since 1996), Chief Executive Officer (since 1995), and President (since 1994) of UGI, having been Senior Vice President - Legal and Corporate Development of UGI (1989 to 1994). Mr. Greenberg previously served as Vice President and General Counsel of AmeriGas, Inc. (1984 to 1994). He also serves as a director of UGI Utilities, Inc.

Mr. Bissell is President, Chief Executive Officer and a director of the General Partner (since July 2000). He previously served as Senior Vice President - Sales and Marketing of the General Partner (1999 to 2000), having served as Vice President - Sales and Operations (1995 to 1999). Previously, he was Vice President - Distributors and Fabrication, BOC Gases (industrial gases) (1995), having been Vice President - National Sales (1993 to 1995) and Regional Vice President Southern Region for Distributor and Cylinder Gases Division, BOC Gases (1989 to 1993). From 1981 to 1987, Mr. Bissell held various positions with UGI and its subsidiaries, including Director, Corporate Development. Mr. Bissell is currently Chairman and a member of the Board of Directors of the National Propane Gas Association, the national trade association of the propane industry.

Mr. Donovan was elected a director of the General Partner on April 25, 1995. He retired as Vice Chairman of Mellon Bank on January 31, 1997, a position he had held since 1988. He also serves as a director of UGI Corporation, UGI Utilities, Inc., and Nuclear Electric Insurance Ltd.

Mr. Gozon was elected a director of the General Partner on February 24, 1998. He retired in April of 2002 as Executive Vice President of Weyerhaeuser Company (an integrated forest products company) and Chairman of Norpac (North Pacific Paper Company, a joint venture with Nippon Paper Industries headquarters in Tokyo, Japan) positions he had held since 1994. Mr. Gozon was formerly Director (1984 to 1993), President and Chief Operating Officer of Alco Standard Corporation (a provider of paper and office products) (1988 to 1993); Executive Vice President and Chief Operating Officer (1987); Vice President (1982 to 1988); and President (1979 to 1987) of Paper Corporation of America. He also serves as a director of UGI Corporation, UGI Utilities, Inc., AmeriSource Bergen Corp., and Triumph Group, Inc.

Mr. Marrazzo was elected a director of the General Partner on April 23, 2001. He is Chief Executive Officer and President of WHYI, Inc., a public television and radio company in the nation's fourth largest market (since 1997). Previously, he was Chief Executive Officer and President of Roy F. Weston, Inc. (an environmental and redevelopment firm) (1988-1997); Water Commissioner for the Philadelphia Water Department (1971-1988) and Managing Director for the City of Philadelphia (1983). He also serves as a director of Tenet Health Corp.-Hahnemann University Hospital.

Mr. Stratton was elected a director of the General Partner on April 25, 1995. He has been the Chairman, Chief Executive Officer and a director of Stratton Management Company (investment advisory and financial consulting firm) since 1972. Mr. Stratton serves as a director of UGI Corporation; UGI Utilities, Inc.; AmeriGas Propane, Inc.; Stratton Growth Fund, Inc.;

Stratton Monthly Dividend REIT Shares, Inc.; Stratton Small-Cap Value Fund; Teleflex, Inc.; and BE&K, Inc.

Mr. Van Dyck was elected a director of the General Partner on June 15, 1995. He is Chairman of the Board and Chief Executive Officer of Maritrans Inc. (since 1987), the nation's largest independent marine transporter of petroleum. He also serves as Chairman of the Board of West of England Mutual Insurance Association.

Mr. Vincent was elected a director of the General Partner on January 8, 1998. He is President of Springwell Corporation, a corporate finance advisory firm (since 1989). Mr. Vincent also serves as a director of the ING Funds.

Ms. Lindsay was elected Vice President - Finance and Chief Financial Officer of the General Partner on January 5, 1998. She previously served as Vice President and Treasurer (1994 to 1997) and as Treasurer (1994) of Tambrands Inc., a manufacturer of personal products. Prior to 1994, Ms. Lindsay held the positions of Director of Business Development (1987 to 1989) and Assistant Treasurer (1990 to 1993) at Tambrands Inc.

Mr. Bovaird is Vice President and General Counsel of the General Partner (since 1995). He is also Vice President and General Counsel of UGI Corporation, UGI Utilities, Inc. and AmeriGas, Inc. (since 1995). Mr. Bovaird previously served as Division Counsel and Member of the Executive and Operations Committees of Wyeth-Ayerst International Inc. (1992 to 1995) and Senior Vice President, General Counsel and Secretary of Orion Pictures Corporation (1990 to 1991).

Mr. Eynon was elected Controller and Chief Accounting Officer of the General Partner on January 5, 1998. Prior to his election, Mr. Eynon was Controller of the General Partner (March 1997 to January 1998) and Assistant Controller of UGI Corporation (1985 to 1997). Previously, he was a Senior Manager with Price Waterhouse (now known as PricewaterhouseCoopers).

Mr. Grady is Senior Vice President - Operations of the General Partner (since October 1999) and Chief Operating Officer (since July 2000), having served as Vice President - Sales and Operations (1995 to 1999). Previously, he was Vice President - Corporate Development of UGI (1994 to 1995), and Director, Corporate Development of UGI (1990 to 1994). Mr. Grady was Director, Corporate Development Services of Campbell Soup Company (1985 to 1990). Mr. Grady is currently Vice Chairman - Marketers of the Propane Education Research Council, which promotes propane as a preferred energy source.

Mr. Katz is Vice President - Human Resources of the General Partner (since December 1999), having served as Vice President - Corporate Development (1996 to 1999). Previously, he was Vice President - Corporate Development of UGI (1995 to 1996). Prior to joining UGI, Mr. Katz was Director of Corporate Development with Campbell Soup Company for over five years.

He also practiced law for approximately 10 years, first with the firm of Jones, Day Reavis & Pogue, and later in the Legal Department at Campbell Soup Company.

Mr. Knauss is Vice President - Law and Associate General Counsel of the General Partner (since 1996), having served as Corporate Secretary (since 1994) and Group Counsel - Propane (1989 to 1996) of UGI. He joined UGI as Associate Counsel in 1985. Before joining UGI, Mr. Knauss was an associate at the firm of Ballard, Spahr, Andrews & Ingersoll in Philadelphia.

Mr. Lugar is Vice President - Supply and Logistics of the General Partner (since September 2000). Previously, he served as Director - NGL Marketing for Conoco, Inc., where he spent 20 years in increasingly responsible positions in propane marketing, operations, and supply.

Mr. Monaghan is Vice President - Business Transformation and Marketing of the General Partner (since May 2000). Prior to joining AmeriGas Partners, he was Vice President-General Manager, Dry Soup for Campbell Soup Company (since 1997), where he also served as a Business Director and General Manager of a number of Campbell Soup Divisions for the 10 prior years.

SECTION 16(a) - BENEFICIAL OWNERSHIP REPORTING COMPLIANCE

Section 16(a) of the Securities Exchange Act of 1934 requires the directors and certain officers of the General Partner and any 10% beneficial owners of the Partnership to send reports of their beneficial ownership of Common Units and changes in beneficial ownership to the Securities and Exchange Commission. Based on our records, we believe that during Fiscal 2002 all of such reporting persons complied with all Section 16(a) filing requirements applicable to them.

ITEM 11. EXECUTIVE COMPENSATION

The following table shows cash and other compensation paid or accrued to the General Partner's Chief Executive Officer and each of its four other most highly compensated executive officers, (collectively, the "Named Executives") for the last three fiscal years.

SUMMARY COMPENSATION TABLE

NAME AND PRINCIPAL POSITION	FISCAL YEAR	ANNUAL COMPENSATION			LONG TERM COMPENSATION			
		SALARY	BONUS (1)	OTHER ANNUAL COMPEN-SATION (2)	AWARDS		PAYOUTS	
					RESTRICTED STOCK AWARDS (3)	SECURITIES UNDERLYING OPTIONS / SARS	LTI P PAYOUTS	ALL OTHER COMPENSATION (4)
Eugene V.N. Bissell, President and Chief Executive Officer	2002	\$352,656	\$109,941	\$585	\$223,700	35,000	\$0	\$42,717
	2001	\$329,415	\$236,313	\$300	\$28,263	0	\$0	\$55,648
	2000	\$245,366	\$59,253	\$4,772	\$99,725	28,000	\$0	\$31,886
Lon R. Greenberg, Chairman (5)	2002	\$705,015	\$521,092	\$15,342	\$785,200	120,000	\$0	\$28,033
	2001	\$667,799	\$595,010	\$14,849	\$785,200	0	\$0	\$20,939
	2000	\$640,662	\$262,836	\$13,092	\$323,438	225,000	\$0	\$20,417
R. Paul Grady, Senior Vice President - Operations and Chief Operating Officer	2002	\$246,088	\$54,825	\$4,041	\$123,035	18,000	\$0	\$25,544
	2001	\$223,850	\$120,313	\$3,845	\$21,196	0	\$0	\$34,426
	2000	\$222,480	\$50,404	\$4,491	\$77,315	28,000	\$0	\$30,149
Brendan P. Bovaird, Vice President and General Counsel (5)	2002	\$232,683	\$95,459	\$ 5,449	\$90,600	14,500	\$0	\$7,411
	2001	\$222,283	\$96,708	\$5,012	\$90,600	0	\$0	\$6,112
	2000	\$210,392	\$49,349	\$7,264	\$38,813	28,000	\$0	\$5,927
Robert H. Knauss, Vice President - Law Associate General Counsel and Corporate Secretary	2002	\$196,172	\$34,935	\$1,612	\$44,740	8,000	\$0	\$19,117
	2001	\$186,819	\$78,115	\$1,793	\$14,131	0	\$0	\$26,659
	2000	\$184,314	\$39,896	\$0	\$123,255	15,000	\$0	\$23,190

- (1) Messrs. Greenberg and Bovaird participate in the UGI Annual Bonus Plan. All other Named Executives participate in the AmeriGas Propane, Inc. Annual Bonus Plan. Awards under both Plans are for the year reported, regardless of the year paid. Awards under both Plans are based on the achievement of pre-determined business and/or financial performance objectives which support business plans and goals. Bonus opportunities vary by position and currently range from 0 to 133% of base salary for Mr. Bissell, 0 to 184% of base salary for Mr. Greenberg, 0 to 104% of base salary for Mr. Bovaird, 0 to 76% of base salary for Mr. Knauss, and 0 to 95% of base salary for Mr. Grady.
- (2) Amounts represent tax payment reimbursements for certain benefits and, for Mr. Bovaird, above-market interest on deferred compensation.
- (3) Effective January 1, 2002, the Board of Directors of AmeriGas Propane, Inc. approved phantom performance-contingent restricted Common Unit awards ("Restricted Units") to the Named Executives, other than Messrs. Greenberg and Bovaird, under the 2000 AmeriGas Propane, Inc. Long-Term Incentive Plan. Distribution equivalents will accumulate on the Restricted Units awarded. These distributions will also be leveraged based on performance described below and paid out when the restriction period on the Restricted Units ends on December 31, 2004. The performance requirement is evidence of AmeriGas' meaningful progress toward the achievement of its strategic objectives during 2002 including the Partnership's acquisition integration, productivity improvement, internal growth, and cash generation goals. The actual

amount of the award may be higher or lower than the original grant, or even zero, based on AmeriGas' achievement of its objectives, with a maximum payout potential of 125% of the original award.

Effective January 1, 2002, the Board of Directors of UGI Corporation approved three phantom performance-contingent restricted stock awards ("Restricted Shares") to the Messrs. Greenberg and Bovaird under the UGI Corporation 2000 Stock Incentive Plan. Dividend equivalents will accumulate on the phantom shares awarded. These dividends will also be leveraged based on TSR performance described below and distributed when the restriction period on the phantom shares ends on December 31, 2004. Each award has a separate performance period as follows: January 1, 2002 through December 31, 2002, January 1, 2002 through December 31, 2003, and January 1, 2002 through December 31, 2004. The restriction period for all three awards will end on December 31, 2004. The performance requirement is that the Company's Total Shareholder Return (TSR) during the relevant performance period equals the median of a peer group. The peer group is the group of companies that comprises the S&P Utilities Index. The share price used for determining the stock price at the beginning and the end of each performance period will be the average price for the 90-day period preceding each December 31st. The actual amount of the award may be higher or lower than the original grant, or even zero, based on the Company's TSR percentile rank relative to the companies in the S&P Utilities Index. The maximum payout potential is 200% of the original award. At the Company's discretion, awards of phantom performance-contingent restrictive stock may be paid out in stock, cash or a combination of stock and cash. Awards of dividend equivalents will be paid in cash.

The dollar values shown in the restricted stock awards column of the table above for all years represent the aggregate value of each award on the date of grant, determined by multiplying the number of Common Units awarded by the closing price of AmeriGas Partners Common Units, or in the case of Messrs. Greenberg and Bovaird, the closing price of UGI Common Stock on the New York Stock Exchange on the effective dates of the respective grants.

Based on the closing unit price of Common Units of AmeriGas Partners, L.P. on the New York Stock Exchange on September 30, 2002, Mr. Bissell's 16,150 Restricted Units had a market value of \$374,034; Mr. Grady's 10,225 Restricted Units had a market value of \$236,811; and Mr. Knauss' 8,350 Restricted Units had a market value of \$193,386. Based on the closing stock price of UGI Common Stock on the New York Stock Exchange on September 30, 2002, Mr. Greenberg's 128,000 Restricted Shares had a market value of \$4,652,800; and Mr. Bovaird's 15,000 Restricted Shares had a market value of \$545,250.

- (4) The amounts represent contributions by the General Partner or UGI in accordance with the provisions of the AmeriGas Propane, Inc. Employee Savings Plan (the "AmeriGas Employee Savings Plan"), the UGI Utilities, Inc. Employee Savings Plan (the "UGI Employee Savings Plan"), allocations under the UGI Corporation Senior Executive Retirement Plan (the "UGI Executive Retirement Plan"), and/or allocations under the AmeriGas Propane, Inc. Supplemental Executive Retirement Plan (the "AmeriGas Executive Retirement Plan"). During fiscal years 2002, 2001 and 2000, the following contributions were made to the Named Executives: (i) under the AmeriGas Employee Savings Plan: Mr. Bissell \$4,957, \$7,576, and \$9,424; Mr. Grady, \$3,953, \$8,509, and \$10,861; Mr. Knauss, \$4,506, \$8,666, and \$8,769; (ii) under the UGI Employee Savings Plan: Mr. Greenberg, \$3,825, \$3,825, and \$3,600; and Mr. Bovaird, \$3,825, \$3,825, and \$3,509; (iii) under the UGI Executive Retirement Plan: Mr. Greenberg, \$24,208, \$17,114, and \$16,592; and Mr. Bovaird, \$3,586, \$2,287, and \$2,102; (iv) under the AmeriGas Executive Retirement Plan: Mr. Bissell, \$37,760, \$48,072, and \$22,462; Mr. Grady, \$21,591, \$25,916, and \$19,288; and Mr. Knauss, \$14,611, \$17,993, and \$14,421.
- (5) Mr. Greenberg was President and Chief Executive Officer of AmeriGas Propane, Inc. from July 1996 to July 2000. Compensation reported for Messrs. Greenberg and Bovaird is attributable to their respective positions of Chairman, President and Chief Executive Officer, and Vice President and General Counsel of UGI Corporation. Compensation for these individuals is also reported in the UGI Proxy Statement for the 2003 Annual Meeting of Shareholders and is not additive. The General Partner does not compensate Mr. Greenberg or Mr. Bovaird.

OPTIONS EXERCISES IN LAST FISCAL YEAR

The following table shows information on UGI stock option exercises in the last fiscal year for each of the Named Executives.

UGI STOCK OPTION EXERCISES IN LAST FISCAL YEAR
AND FISCAL YEAR-END OPTION VALUES

NAME	SHARES ACQUIRED ON EXERCISE (#)	VALUE REALIZED (1)	NUMBER OF SECURITIES UNDERLYING UNEXERCISED OPTIONS AT FISCAL YEAR END (#)		VALUE OF UNEXERCISED IN-THE-MONEY OPTIONS AT FISCAL YEAR END (2)	
			EXERCISABLE	UNEXERCISABLE	EXERCISABLE	UNEXERCISABLE
Eugene V.N. Bissell	12,500	\$191,951	19,667	48,583	\$299,701	\$410,061
Lon R. Greenberg	123,959	\$1,661,893	468,750	251,250	\$7,113,281	\$2,767,969
R. Paul Grady	17,000	\$170,255	18,667	27,333	\$293,539	\$250,261
Brendan P. Bovaird	0	\$0	48,667	14,500	\$705,289	\$83,375
Robert H. Knauss	0	\$0	10,000	13,000	\$157,250	\$124,625

(1) Value realized is calculated on the difference between the option exercise price and the closing market price of UGI's Common Stock on the date of exercise multiplied by the number of shares to which the exercise relates.

(2) The closing price of UGI's Common Stock as reported on the New York Stock Exchange Composite tape on September 30, 2002 was \$36.35 and is used in calculating the value of unexercised options.

OPTION GRANTS IN LAST FISCAL YEAR

The following table shows information on grants of UGI stock options during fiscal year 2002 to each of the Named Executives.

OPTION GRANTS IN LAST FISCAL YEAR

NAME	INDIVIDUAL GRANTS			GRANT DATE VALUE
	NUMBER OF SECURITIES UNDERLYING OPTIONS GRANTED	% OF TOTAL OPTIONS GRANTED TO EMPLOYEES IN FISCAL YEAR (1)	EXERCISE OR BASE PRICE	EXPIRATION DATE
Eugene V.N. Bissell	35,000	7.81%	\$30.600	12/31/2011
Lon R. Greenberg	120,000	26.77%	\$30.600	12/31/2011
R. Paul Grady	18,000	4.02%	\$30.600	12/31/2011
Brendan P. Bovaird	14,500	3.23%	\$30.600	12/31/2011
Robert H. Knauss	8,000	1.78%	\$30.600	12/31/2011

(1) A total of 448,250 options were granted to employees and executive officers of UGI and its subsidiaries, including the General Partner, during fiscal year 2002 under the UGI 1992 Non-Qualified Stock Option Plan, the UGI 2000 Stock Incentive Plan and the UGI 2002 Non-Qualified Stock Option Plan. Under each Plan, the option exercise price is not less than 100% of the fair market value of UGI's Common Stock on the date of grant. All options will vest at the rate of 33% per year on the anniversary of the grant date. Options are nontransferable and generally exercisable only while the optionee is employed by UGI or an affiliate. Options are subject to adjustment in the event of recapitalizations, stock splits, mergers, and other similar corporate transactions affecting UGI's Common Stock.

(2) Based on the Black-Scholes options pricing model. The assumptions used in calculating the grant date present value are as follows:

- -	Three years of closing monthly stock price and dividend observations were used to calculate the stock volatility and dividend yield assumptions.	
- -	Stock volatility	29.10%
- -	Stock's dividend yield	6.70%
- -	Length of option term	10 years
- -	Annualized risk-free interest rate	5.54%
- -	Discount of risk of forfeiture	0% per year

All options were granted at fair market value. The actual value, if any, the executive may realize will depend on the excess of the stock price on the date the option is exercised over the exercise price. There is no assurance that the value realized by the executive will be at or near the value estimated by the Black-Scholes model.

EQUITY COMPENSATION PLAN INFORMATION

The following table sets forth information as of the end of the Partnership's 2002 fiscal year with respect to compensation plans under which equity securities of the Partnership are authorized for issuance.

PLAN CATEGORY	NUMBER OF SECURITIES TO BE ISSUED UPON EXERCISE OF OUTSTANDING OPTIONS, WARRANTS AND RIGHTS (A)	WEIGHTED AVERAGE EXERCISE PRICE OF OUTSTANDING OPTIONS, WARRANTS AND RIGHTS (B)	NUMBER OF SECURITIES REMAINING AVAILABLE FOR FUTURE ISSUANCE UNDER EQUITY COMPENSATION PLANS (EXCLUDING SECURITIES REFLECTED IN COLUMN (A)) (C)
Equity compensation plans approved by security holders (1)	105,825	0	592,175
Equity compensation plans not approved by security holders	0	0	0
TOTAL	105,825	0	592,175

(1) These plans include the AmeriGas Propane, Inc. 2000 Long-Term Incentive Plan and the AmeriGas Propane, Inc. Discretionary Long-Term Incentive Plan for Non-Executive Key Employees.

RETIREMENT BENEFITS

The following Pension Plan Benefits Table shows the annual benefits payable upon retirement to Messrs. Greenberg and Bovaird under the Retirement Income Plan for Employees of UGI Utilities, Inc. (the "Retirement Plan") and the UGI Corporation Supplemental Executive Retirement Plan. The amounts shown assume the executive retires in 2002 at age 65, and that the aggregate benefits are not subject to statutory maximums. Messrs. Greenberg and Bovaird had, respectively, 22 years and 7 years of credited service under these Plans at September 30, 2002. Messrs Bissell, Knauss and Grady previously accumulated more than 6, 12 and 5 years of credited service with UGI and its subsidiaries before joining AmeriGas Propane, Inc. They do not currently participate in the Retirement Plan.

PENSION PLAN BENEFITS TABLE

ANNUAL PLAN BENEFIT FOR YEARS CREDITED SERVICE SHOWN (2)

FINAL 5-YEAR AVERAGE ANNUAL EARNINGS (1)	5 YEARS	10 YEARS	15 YEARS	20 YEARS	25 YEARS	30 YEARS	35 YEARS	40 YEARS
\$ 200,000	\$ 19,000	\$ 38,000	\$ 57,000	\$ 76,000	\$ 95,000	\$ 114,000	\$ 133,000	\$ 136,800 (3)
\$ 400,000	\$ 38,000	\$ 76,000	\$114,000	\$152,000	\$190,000	\$ 228,000	\$ 266,000	\$ 273,600 (3)
\$ 600,000	\$ 57,000	\$114,000	\$171,000	\$228,000	\$285,000	\$ 342,000	\$ 399,000	\$ 410,400 (3)
\$ 800,000	\$ 76,000	\$152,000	\$228,000	\$304,000	\$380,000	\$ 456,000	\$ 532,000	\$ 547,200 (3)
\$1,000,000	\$ 95,000	\$190,000	\$285,000	\$380,000	\$475,000	\$ 570,000	\$ 665,000	\$ 684,000 (3)
\$1,200,000	\$114,000	\$228,000	\$342,000	\$456,000	\$570,000	\$ 684,000	\$ 798,000	\$ 820,800 (3)
\$1,400,000	\$133,000	\$266,000	\$399,000	\$532,000	\$665,000	\$ 798,000	\$ 931,000	\$ 957,600 (3)
\$1,600,000	\$152,000	\$304,000	\$456,000	\$608,000	\$760,000	\$ 912,000	\$1,064,000	\$1,094,400 (3)
\$1,800,000	\$171,000	\$342,000	\$513,000	\$684,000	\$855,000	\$1,026,000	\$1,197,000	\$1,231,200 (3)
\$2,000,000	\$190,000	\$380,000	\$570,000	\$760,000	\$950,000	\$1,140,000	\$1,330,000	\$1,368,000 (3)

- (1) Consists of (i) base salary, commissions and cash payments under the Annual Bonus Plan, and (ii) deferrals thereof permitted under the Internal Revenue Code.
- (2) Annual benefits are computed on the basis of straight life annuity amounts. These amounts include pension benefits, if any, to which a participant may be entitled as a result of participation in a pension plan of a subsidiary during previous periods of employment. The amounts shown do not take into account exclusion of up to 35% of the estimated primary Social Security benefit. The Retirement Plan provides a minimum benefit equal to 25% of a participant's final 12-months' earnings, reduced proportionately for less than 15 years of credited service at retirement. The minimum Retirement Plan benefit is not subject to Social Security offset.
- (3) The maximum benefit under the Retirement Plan and the UGI Supplemental Executive Retirement Plan is equal to 60% of a participant's highest consecutive 12 months' earnings during the last 120 months.

SEVERANCE PAY PLAN FOR SENIOR EXECUTIVE EMPLOYEES

Named Executives Employed by UGI Corporation. The UGI Corporation Senior Executive Employee Severance Pay Plan (the "UGI Severance Plan") assists certain senior level employees of UGI, including Messrs. Greenberg and Bovaird, in the event their employment is terminated without fault on their part. Benefits are payable to a senior executive covered by the UGI Severance Plan if the senior executive's employment is involuntarily terminated for any reason other than for cause or as a result of the senior executive's death or disability.

The UGI Severance Plan provides for cash payments equal to a participant's compensation for a period of time ranging from 3 months to 15 months (30 months in the case of

Mr. Greenberg), depending on length of service. In addition, a participant receives the cash equivalent of his or her target bonus under the Annual Bonus Plan, pro-rated for the number of months served in the fiscal year. However, if the termination occurs in the last two months of the fiscal year, the Chief Executive Officer has the discretion to determine whether the participant will receive a pro-rated target bonus, or the actual annual bonus which would have been paid after the end of the fiscal year, assuming that the participant's entire bonus was contingent on meeting the applicable financial performance goal. Certain employee benefits are continued under the Plan for a period of up to 15 months (30 months in the case of Mr. Greenberg). UGI has the option to pay a participant the cash equivalent of those employee benefits.

In order to receive benefits under the UGI Severance Plan, a senior executive is required to execute a release which discharges UGI and its subsidiaries from liability for any claims the senior executive may have against any of them, other than claims for amounts or benefits due to the executive under any plan, program or contract provided by or entered into with UGI or its subsidiaries. The senior executive is also required to cooperate in attending to matters pending at the time of his or her termination of employment.

Named Executives Employed by AmeriGas Propane. The AmeriGas Propane, Inc. Executive Employee Severance Pay Plan (the "AmeriGas Severance Plan") assists certain senior level employees of the General Partner including Messrs. Bissell, Grady and Knauss in the event their employment is terminated without fault on their part. Specified benefits are payable to a senior executive covered by the AmeriGas Severance Plan if the senior executive's employment is involuntarily terminated for any reason other than for cause or as a result of the senior executive's death or disability.

The AmeriGas Severance Plan provides for cash payments equal to a participant's compensation for three months (6 months in the case of the Chief Executive Officer). In addition, a participant receives the cash equivalent of his or her target bonus under the Annual Bonus Plan, pro-rated for the number of months served in the fiscal year. However, if the termination occurs in the last two months of the fiscal year, the Chief Executive Officer has the discretion to determine whether the participant will receive a pro-rated target bonus, or the actual annual bonus which would have been paid after the end of the fiscal year, assuming that the participant's entire bonus was contingent on meeting the applicable financial performance goal. The Plan also provides for separation pay equal to one day's pay per month of service, not to exceed 12 months' compensation. Minimum separation pay ranges from six to twelve months' base salary, depending on the executive's employment grade. Certain employee benefits are continued under the Plan for a period not exceeding 15 months (18 months in the case of the Chief Executive Officer). This period is called the "Employee Benefit Period." The General Partner has the option to pay a participant the cash equivalent of those employee benefits.

In order to receive benefits under the AmeriGas Severance Plan, a senior executive is required to execute a release which discharges the General Partner and its affiliates from liability for any claims the senior executive may have against any of them, other than claims for amounts or benefits due to the executive under any plan, program or contract provided by or entered into

with the General Partner or its affiliates. The senior executive is also required to cooperate in attending to matters pending at the time of his or her termination of employment.

CHANGE OF CONTROL ARRANGEMENTS

Named Executives Employed By UGI Corporation. Messrs. Greenberg and Bovaird each have an agreement with UGI Corporation (the "Agreement") which provides certain benefits in the event of a change of control. The Agreements operate independently of the UGI Severance Plan, continue through July 2004, and are automatically extended in one-year increments thereafter unless, prior to a change of control, UGI terminates an Agreement. In the absence of a change of control, each Agreement will terminate when, for any reason, the executive terminates his or her employment with UGI or its subsidiaries.

A change of control is generally deemed to occur if: (i) any person (other than the executive, his or her affiliates and associates, UGI or any of its subsidiaries, any employee benefit plan of UGI or any of its subsidiaries, or any person or entity organized, appointed, or established by UGI or its subsidiaries for or pursuant to the terms of any such employee benefit plan), together with all affiliates and associates of such person, acquires securities representing 20% or more of either (x) the then outstanding shares of common stock of UGI or (y) the combined voting power of UGI's then outstanding voting securities; (ii) individuals who at the beginning of any 24-month period constitute the Board of Directors (the "Incumbent Board") and any new director whose election by the Board, or nomination for election by UGI's shareholders, was approved by a vote of at least a majority of the Incumbent Board, cease for any reason to constitute a majority thereof; (iii) UGI is reorganized, merged or consolidated with or into, or sells all or substantially all of its assets to, another corporation in a transaction in which former shareholders of UGI do not own more than 50% of the outstanding common stock and the combined voting power, respectively, of the then outstanding voting securities of the surviving or acquiring corporation after the transaction; or (iv) UGI is liquidated or dissolved.

Severance benefits are payable under the Agreements if there is a termination of the executive's employment without cause at any time within three years after a change of control. In addition, following a change of control, the executive may elect to terminate his or her employment without loss of severance benefits in certain specified contingencies, including termination of officer status; a significant adverse change in authority, duties, responsibilities or compensation; the failure of UGI to comply with and satisfy any of the terms of the Agreement; or a substantial relocation or excessive travel requirements.

An executive who is terminated with rights to severance compensation under an Agreement will be entitled to receive an amount equal to 1.0 or 1.5 (2.5 in the case of Mr. Greenberg) times his or her average total cash remuneration for the preceding five calendar years. If the severance compensation payable under the Agreement, either alone or together with other payments to an executive, would constitute "excess parachute payments," as defined in Section

280G of the Internal Revenue Code of 1986, as amended (the "Code"), the executive will also receive an amount to satisfy the executive's additional tax burden.

Named Executives Employed by the General Partner. Messrs. Bissell, Grady and Knauss each have an agreement with the General Partner (the "Agreement") which provides certain benefits in the event of a change of control. The Agreements operate independently of the AmeriGas Severance Plan, continue through July 2004, and are automatically extended in one-year increments thereafter unless, prior to a change of control, the General Partner terminates an Agreement. In the absence of a change of control, each Agreement will terminate when, for any reason, the executive terminates his or her employment with the General Partner or any of its subsidiaries.

A change of control is generally deemed to occur if: (i) a change of control of UGI, as defined above, occurs, (ii) the General Partner, AmeriGas Partners or the Operating Partnership is reorganized, merged or consolidated with or into, or sells all or substantially all of its assets to, another corporation or partnership in a transaction in which the former shareholders of the General Partner, or former limited partners, as the case may be, do not own more than 50% of the outstanding common stock and combined voting power, or the outstanding common units of such partnership, after the transaction, (iii) the General Partner, AmeriGas Partners or the Operating Partnership is liquidated or dissolved, (iv) UGI and its subsidiaries fail to own more than fifty percent of the general partnership interests of AmeriGas Partners or the Operating Partnership, (v) UGI and its subsidiaries fail to own more than fifty percent of the combined voting power of the General Partner's then outstanding voting securities, or (vi) AmeriGas Propane, Inc. is removed as the general partner of AmeriGas Partners by vote of the limited partners, or AmeriGas Propane, Inc. is removed as the general partner of AmeriGas Partners or the Operating Partnership as a result of judicial or administrative proceedings.

Severance benefits are payable under the Agreements if there is a termination of the executive's employment without cause at any time within three years after a change of control. In addition, following a change of control, the executive may elect to terminate his or her employment without loss of severance benefits in certain specified contingencies, including termination of officer status; a significant adverse change in authority, duties, responsibilities or compensation; the failure of the General Partner to comply with and satisfy any of the terms of the Agreement; or a substantial relocation or excessive travel requirements.

An executive who is terminated with rights to severance compensation under an Agreement will be entitled to receive an amount equal to 1.0 (1.5 in the case of Mr. Bissell) times his or her average total cash remuneration for the preceding five calendar years. If the severance compensation payable under the Agreement, either alone or together with other payments to an executive, would constitute "excess parachute payments," as defined in Section 280G of the Code, the executive will also receive an amount to satisfy the executive's additional tax burden.

BOARD OF DIRECTORS

Officers of the General Partner receive no additional compensation for service on the Board of Directors or on any Committee of the Board. The General Partner pays an annual retainer of \$22,000 to all other directors and an attendance fee of \$1,000 for each Board meeting. For service on Committees, the General Partner pays an annual retainer of (1) \$5,000 to members of the Audit Committee and (2) \$2,000 to each Committee Chairman. Directors are paid an attendance fee of \$1,000 for each Committee meeting. In addition, a fee of \$1,000 is paid to non-employee directors for special service related to Board business rendered at the request of the Chairman of the Board. The General Partner reimburses directors for expenses incurred by them (such as travel expenses) in serving on the Board and Committees. The General Partner determines all expenses allocable to the Partnership, including expenses allocable to the services of directors.

COMPENSATION/PENSION COMMITTEE

The members of the General Partner's Compensation/Pension Committee are Richard C. Gozon (Chairman) and Thomas F. Donovan.

ITEM 12. SECURITY OWNERSHIP OF CERTAIN BENEFICIAL OWNERS AND MANAGEMENT AND RELATED SECURITY HOLDER MATTERS

OWNERSHIP OF LIMITED PARTNERSHIP UNITS BY CERTAIN BENEFICIAL OWNERS

The following table sets forth certain information regarding each person known by the Partnership to have been the beneficial owner of more than 5% of the Partnership's voting securities representing limited partner interests as of December 1, 2002. AmeriGas Propane, Inc. is the sole general partner of the Partnership.

TITLE OF CLASS	NAME AND ADDRESS (1) OF BENEFICIAL OWNER	AMOUNT AND NATURE OF BENEFICIAL OWNERSHIP OF PARTNERSHIP UNITS	PERCENT OF CLASS
Common Units	UGI Corporation	24,525,004 (2)	50.0%
	AmeriGas, Inc.	24,525,004 (3)	50.0%
	AmeriGas Propane, Inc.	24,525,004 (4)	50.0%
	Petrolane Incorporated	7,839,911 (4)	16.0%

(1) The address of each of UGI, AmeriGas, Inc., AmeriGas Propane, Inc. and Petrolane Incorporated is 460 North Gulph Road, King of Prussia, PA 19406.

- (2) Based on the number of units held by its indirect, wholly-owned subsidiaries, Petrolane Incorporated ("Petrolane") and AmeriGas Propane, Inc.
- (3) Based on the number of units held by its direct and indirect, wholly-owned subsidiaries, AmeriGas Propane, Inc. and Petrolane.
- (4) AmeriGas Propane, Inc.'s beneficial ownership includes 7,839,911 Common Units held by its subsidiary, Petrolane. Beneficial ownership of those Common Units is shared with UGI Corporation and AmeriGas, Inc.

OWNERSHIP OF PARTNERSHIP COMMON UNITS BY THE DIRECTORS AND EXECUTIVE OFFICERS OF THE GENERAL PARTNER

The table below sets forth as of October 31, 2002 the beneficial ownership of Partnership Common Units by each director and each of the Named Executives currently serving the General Partner, as well as by the directors and all of the executive officers of the General Partner as a group. No director, Named Executive or executive officer beneficially owns more than 1% of the Partnership's Common Units. The total number of Common Units beneficially owned by the directors and executive officers of the General Partner as a group represents less than 1% of the Partnership's outstanding Common Units.

NAME OF BENEFICIAL OWNER	AMOUNT AND NATURE OF BENEFICIAL OWNERSHIP OF PARTNERSHIP COMMON UNITS (1)
Lon R. Greenberg	6,500 (2)
Thomas F. Donovan	1,000
Richard C. Gozon	5,000
James W. Stratton	1,000 (3)
Stephen A. Van Dyck	1,000
Roger B. Vincent	6,000
William J. Marrazzo	0
Eugene V.N. Bissell	12,750 (4)
Brendan P. Bovaird	1,500 (5)
R. Paul Grady	15,550
Robert H. Knauss	7,875
Directors and executive officers as a group (16 persons)	74,913

- (1) Sole voting and investment power unless otherwise specified.
- (2) Of the Units shown, 4,500 are held by Mr. Greenberg's adult children.
- (3) Mr. Stratton's Units are held jointly with his spouse.
- (4) Mr. Bissell's Units are held jointly with his spouse.
- (5) Mr. Bovaird's Units are held jointly with his spouse.

The General Partner is a wholly owned subsidiary of AmeriGas, Inc. which is a wholly owned subsidiary of UGI. The table below sets forth, as of October 31, 2002, the beneficial ownership of UGI Common Stock by each director and each of the Named Executives, as well as by the directors and the executive officers of the General Partner as a group. Including the number of shares of stock underlying exercisable options, Mr. Greenberg is the beneficial owner of approximately 2% of UGI's Common Stock. All other directors, Named Executives and executive officers own less than 1% of UGI's outstanding shares. The total number of shares

beneficially owned by the directors and executive officers as a group (including 642,984 shares subject to exercisable options), represents approximately 3% of UGI's outstanding shares.

NAME OF BENEFICIAL OWNER	NUMBER OF UGI SHARES AND NATURE OF BENEFICIAL OWNERSHIP EXCLUDING		NUMBER OF EXERCISABLE UGI STOCK OPTIONS	TOTAL
-----	UGI STOCK	OPTIONS (1)(2)	-----	-----
Lon R. Greenberg	112,040	(3)	468,750	580,790
Thomas F. Donovan	5,629	(2)	12,800	18,429
Richard C. Gozon	25,964	(2)	16,800	42,764
James W. Stratton	16,427	(2)(4)	16,800	33,227
Stephen A. Van Dyck	0		0	0
Roger B. Vincent	0		0	0
William J. Marrazzo	0		0	0
Eugene V.N. Bissell	37,460	(5)	19,667	57,127
Brendan P. Bovaird	22,965	(6)	48,667	71,632
R. Paul Grady	24,989	(7)	18,667	43,656
Robert H. Knauss	4,504		10,000	14,504
Directors and executive officers as a group (16 persons)	279,311		642,984	922,295

(1) Sole voting and investment power unless otherwise specified.

(2) Included in the number of shares shown are Deferred Units ("Units") acquired through the UGI Corporation 1997 Directors' Equity Compensation Plan. Units are neither actual shares nor other securities, but each Unit will be converted to one share of UGI common stock and paid out to directors upon their retirement or termination of service. The number of Units included for the directors is as follows: Messrs. Donovan (3,546), Gozon (18,853), and Stratton (13,316).

(3) Mr. Greenberg holds 88,220 shares jointly with his spouse and 6,105 shares represented by units held in the UGI Stock Fund of the 401(k) Employee Savings Plan.

(4) Mr. Stratton holds 3,111 shares jointly with his spouse.

(5) Mr. Bissell holds these shares jointly with his spouse.

- (6) Mr. Bovaird holds 19,993 shares jointly with his spouse and 2,972 shares represented by units held in the UGI Stock Fund of the 401(k) Employee Savings Plan.
- (7) Mr. Grady's ownership includes 8,096 shares represented by units held in the UGI Stock Fund of the 401(k) Employee Savings Plan.

ITEM 13. CERTAIN RELATIONSHIPS AND RELATED TRANSACTIONS

The General Partner employs persons responsible for managing and operating the Partnership. The Partnership reimburses the General Partner for the direct and indirect costs of providing these services, including all compensation and benefit costs. For fiscal year 2002, these costs totaled approximately \$262.0 million.

The Operating Partnership has a revolving line of credit up to a maximum of \$20 million from the General Partner available until October 1, 2003, the termination date of the Revolving Credit Facility. Any loans under this agreement will be unsecured and subordinated to all senior debt of the Operating Partnership. The commitment fees for this line of credit are computed on the same basis as the facility fees under the Revolving Credit Facility, and totaled \$70,972 in fiscal year 2002. Interest rates are based on one-month offshore interbank borrowing rates. The interest rate for a recent Credit Facility borrowing from October 24, 2002 to October 25, 2002 was 4.75%. See Note 6 to the Partnership's Consolidated Financial Statements, which are filed as an exhibit to this report.

The Partnership and the General Partner also have extensive, ongoing relationships with UGI and its affiliates. UGI performs certain financial and administrative services for the General Partner on behalf of the Partnership. UGI does not receive a fee for such services, but is reimbursed for all direct and indirect expenses incurred in connection with providing these services, including all compensation and benefit costs. A wholly owned subsidiary of UGI provides the Partnership with excess automobile liability insurance with limits of \$500,000 per occurrence and in the aggregate excess of \$500,000 per occurrence. Another wholly owned subsidiary of UGI leases office space to the General Partner for its headquarters staff. In addition, a UGI master policy provides accidental death and business travel and accident insurance coverage for employees of the General Partner. The General Partner is billed directly by the insurer for this coverage. As discussed under "Business--Trade Names; Trade and Service Marks," UGI and the General Partner have licensed the trade names "AmeriGas" and "America's Propane Company" and the related service marks and trademark to the Partnership on a royalty-free basis. Finally, the Partnership obtains management information services from the General Partner, and reimburses the General Partner for its direct and indirect expenses related to those services. The rental payments and insurance premiums charged to the Partnership by UGI

and its affiliates are comparable to amounts charged by unaffiliated parties. In fiscal year 2002, the Partnership paid UGI and its affiliates, including the General Partner, approximately \$7.8 million for the services and expense reimbursements referred to in this paragraph.

Subsequent to the Columbia Propane acquisition, the Partnership purchases propane on behalf of Atlantic Energy, Inc. ("Atlantic Energy"), a 50% owned joint venture with Conoco, Inc. Atlantic Energy reimburses AmeriGas OLP for its purchases plus interest at the rate of 8% as Atlantic Energy sells such propane to third parties or to the Partnership itself. The total dollar value of propane purchased on behalf of Atlantic Energy was \$11,370,000 and \$1,875,000 in fiscal year 2002 and 2001, respectively. Purchases of propane by AmeriGas OLP from Atlantic Energy during fiscal year 2002 and 2001 totaled \$12,131,000 and \$1,132,000 respectively.

AmeriGas OLP also provides other services to Atlantic Energy including marketing, billing, accounting, insurance and other administrative services and is reimbursed for the related costs. In addition, AmeriGas OLP enters into product cost hedging contracts on behalf of Atlantic Energy. When these contracts are settled, AmeriGas OLP is reimbursed the cost of any losses by, or distributes the proceeds of any gains to, Atlantic Energy. Conoco Inc. has agreed to indemnify AmeriGas OLP for one-half of any losses arising from its hedging activities on behalf of Atlantic Energy to the extent that AmeriGas OLP is not indemnified for such losses by Atlantic Energy.

The highest amounts due from Atlantic Energy during fiscal year 2002 and at November 30, 2002 were \$9,227,000 and \$6,697,985 respectively.

ITEM 14. CONTROLS AND PROCEDURES

An evaluation of the effectiveness of the design and operation of the Partnership's disclosure controls and procedures as of December 31, 2002 was carried out by the General Partner under the supervision and with the participation of the General Partner's management, including the Chief Executive Officer and Chief Financial Officer. Based on that evaluation, the Chief Executive Officer and Chief Financial Officer concluded that the Partnership's disclosure controls and procedures have been designed and are being operated in a manner that provides reasonable assurance that the information required to be disclosed by the Partnership in reports filed under the Securities Exchange Act of 1934 is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms. A controls system, no matter how well designed and operated, cannot provide absolute assurance that the objectives of the controls system are met, and no evaluation of controls can provide absolute assurance that all control issues and instances of fraud, if any, within an entity have been detected. Subsequent to the date of the most recent evaluation of the Partnership's internal controls, there were no significant changes in the Partnership's internal controls or in other factors that could significantly affect the internal controls, including any corrective actions with regard to significant deficiencies and material weaknesses.

ITEM 15. EXHIBITS, FINANCIAL STATEMENT SCHEDULES, AND REPORTS ON FORM 8-K

(A) DOCUMENTS FILED AS PART OF THIS REPORT:

(1) AND (2) FINANCIAL STATEMENTS AND FINANCIAL STATEMENT SCHEDULES

The financial statements and financial statement schedules incorporated by reference or included in this report are listed in the accompanying Index to Financial Statements and Financial Statement Schedules set forth on pages F-2 and F-3 of this report, which is incorporated herein by reference.

NOTICE REGARDING ARTHUR ANDERSEN LLP

Arthur Andersen LLP audited our consolidated financial statements for the three years in the period ended September 30, 2001, and issued a report thereon dated November 16, 2001. Arthur Andersen LLP has not reissued its report or consented to the incorporation by reference of such report into the Partnership's prospectuses for the offer and sale of Common Units and debt securities. On June 15, 2002, Arthur Andersen LLP was convicted of obstruction of justice by a federal jury in Houston, Texas in connection with Arthur Andersen LLP's work for Enron Corp. On September 15, 2002, a federal judge upheld this conviction. Arthur Andersen LLP ceased its audit practice before the SEC on August 31, 2002. Effective May 21, 2002, we terminated the engagement of Arthur Andersen LLP as our independent accountants and engaged PricewaterhouseCoopers LLP to serve as our independent accountants for the fiscal year ending September 30, 2002. Because of the circumstances currently affecting Arthur Andersen LLP, as a practical matter it may not be able to satisfy any claims arising from the provision of auditing services to us, including claims available to security holders under federal and state securities laws.

(3) LIST OF EXHIBITS:

The exhibits filed as part of this report are as follows (exhibits incorporated by reference are set forth with the name of the registrant, the type of report and registration number or last date of the period for which it was filed, and the exhibit number in such filing):

INCORPORATION BY REFERENCE

EXHIBIT NO. -----	EXHIBIT -----	REGISTRANT -----	FILING -----	EXHIBIT -----
2.1	Merger and Contribution Agreement among AmeriGas Partners, L.P., AmeriGas Propane, L.P., New AmeriGas Propane, Inc., AmeriGas Propane, Inc., AmeriGas Propane-2, Inc., Cal Gas Corporation of America, Propane Transport, Inc. and NORCO Transportation Company	AmeriGas Partners, L.P.	Registration Statement on Form S-4 (No. 33-92734)	10.21
2.2	Conveyance and Contribution Agreement among AmeriGas Partners, L.P., AmeriGas Propane, L.P. and Petrolane Incorporated	AmeriGas Partners, L.P.	Registration Statement on Form S-4 (No. 33-92734)	10.22
3.1	Second Amended and Restated Agreement of Limited Partnership of AmeriGas Partners, L.P. dated as of September 30, 2000	AmeriGas Partners, L.P.	Form 8-K (9/30/00)	1
3.2	Certificate of Incorporation of AmeriGas Finance Corp.	AmeriGas Partners, L.P.	Registration Statement on Form S-4 (No. 33-92734)	3.3
3.3	Certificate of Incorporation of AmeriGas Eagle Finance Corp.	AmeriGas Partners, L.P.	Registration Statement on Form S-4 (No. 333-72986)	3.2
3.4	Certificate of Incorporation of AP Eagle Finance Corp.	AmeriGas Partners, L.P.	Registration Statement on Form S-4 (No. 333-72986)	3.3
3.5	Bylaws of AmeriGas Finance Corp.	AmeriGas Partners, L.P.	Registration Statement on Form S-4 (No. 33-92734)	3.4

INCORPORATION BY REFERENCE

EXHIBIT NO. -----	EXHIBIT -----	REGISTRANT -----	FILING -----	EXHIBIT -----
3.6	By-Laws of AmeriGas Eagle Finance Corp.	AmeriGas Partners, L.P.	Registration Statement on Form S-3 (No. 333-72986)	3.4
3.7	By-Laws of AP Eagle Finance Corp.	AmeriGas Partners, L.P.	Registration Statement on Form S-3 (No. 333-72986)	3.5
3.8	Amended and Restated Agreement of Limited Partnership of AmeriGas Eagle Propane, L.P. dated July 19, 1999	AmeriGas Partner, L.P.	Form 10-K (9/30/01)	3.8
3.9	Amended and Restated Agreement of Limited Partnership of AmeriGas Propane, L.P. dated as of April 12, 1995	AmeriGas Partners, L.P.	Form 10-K (9/30/01)	3.9
4	Instruments defining the rights of security holders, including indentures. (The Partnership agrees to furnish to the Commission upon request a copy of any instrument defining the rights of holders of long-term debt not required to be filed pursuant to Item 601(b)(4) of Regulation S-K)			
4.1	Indenture dated as of April 19, 1995 among AmeriGas Partners, L.P., AmeriGas Finance Corp., and First Union National Bank (formerly, First Fidelity Bank, National Association) as Trustee	AmeriGas Partners, L.P.	Form 10-Q 3/31/95	4.1
4.2	Registration Rights Agreement dated as of April 19, 1995 among Donaldson, Lufkin & Jenrette Securities Corporation, Smith Barney, Inc., AmeriGas Partners, L.P. and AmeriGas Finance Corp.	AmeriGas Partners, L.P.	Form 10-Q (3/31/95)	4.3
4.3	Note Agreement dated as of April 12, 1995 among The Prudential Insurance Company of America, Metropolitan Life Insurance Company, and certain other institutional investors and AmeriGas Propane, L.P., New AmeriGas Propane, Inc. and Petrolane Incorporated	AmeriGas Partners, L.P.	Form 10-Q (3/31/95)	10.8

INCORPORATION BY REFERENCE

EXHIBIT NO. -----	EXHIBIT -----	REGISTRANT -----	FILING -----	EXHIBIT -----
4.4	First Amendment dated as of September 12, 1997 to Note Agreement dated as of April 12, 1995	AmeriGas Partners, L.P.	Form 10-Q (9/30/97)	4.5
4.5	Second Amendment dated as of September 15, 1998 to Note Agreement dated as of April 12, 1995	AmeriGas Partners, L.P.	Form 10-K (9/30/98)	4.6
4.6	Third Amendment dated as of March 23, 1999 to Note Agreement dated as of April 12, 1995	AmeriGas Partners, L.P.	Form 10-Q (3/31/99)	10.2
4.7	Fourth Amendment dated as of March 16, 2000 to Note Agreement dated as of April 12, 1995	AmeriGas Partners, L.P.	Form 10-Q (6/30/00)	10.2
4.8	Fifth Amendment dated as of August 1, 2001 to Note Agreement dated as of April 12, 1995	AmeriGas Partners, L.P.	Form 10-K (9/30/01)	4.8
4.9	Indenture dated April 4, 2001 among AmeriGas Partners, L.P., AmeriGas Eagle Finance Corp., and First Union National Bank, as Trustee	AmeriGas Partners, L.P.	Form 10-Q (6/30/01)	4
4.10	Indenture dated August 21, 2001 among AmeriGas Partners, L.P., AP Eagle Finance Corp. and First Union National Bank as trustee	AmeriGas Partners, L.P.	Registration Statement on Form S-4 (No. 333-72986)	4.2
4.11	Registration Rights Agreement dated as of April 4, 2001 among AmeriGas Partners, L.P., AmeriGas Eagle Finance Corp., AmeriGas Propane, L.P., AmeriGas Propane, Inc., Credit Suisse First Boston Corporation and Banc of America Securities, LLC	AmeriGas Partners, L.P.	Registration Statement on Form S-4 (No. 333-72986)	4.5
4.12	Registration Rights Agreement dated as of August 21, 2001 among AmeriGas Partners, L.P., AP Eagle Finance Corp., AmeriGas Propane, L.P., AmeriGas Propane, Inc., Credit Suisse First Boston Corporation and Salomon Smith Barney, Inc.	AmeriGas Partners, L.P.	Registration Statement on Form S-4 (No. 333-72986)	4.6

INCORPORATION BY REFERENCE

EXHIBIT NO. -----	EXHIBIT -----	REGISTRANT -----	FILING -----	EXHIBIT -----
*10.1	Second Amended and Restated Credit Agreement dated as of August 22, 2002 among AmeriGas Propane, L.P., AmeriGas Propane, Inc., Petrolane Incorporated, Bank of America, N.A., as Issuing Bank and Swingline Bank, and certain banks			
*10.2**	AmeriGas Propane, Inc. Discretionary Long-Term Incentive Plan for Non-Executive Key Employees			
10.3	[Intentionally omitted]			
10.4	[Intentionally omitted]			
10.5	[Intentionally omitted]			
10.6	[Intentionally omitted]			
10.7	Intercreditor and Agency Agreement dated as of April 19, 1995 among AmeriGas Propane, Inc., Petrolane Incorporated, AmeriGas Propane, L.P., Bank of America National Trust and Savings Association ("Bank of America") as Agent, Mellon Bank, N.A. as Cash Collateral Sub-Agent, Bank of America as Collateral Agent and certain creditors of AmeriGas Propane, L.P.	AmeriGas Partners, L.P.	Form 10-Q (3/31/95)	10.2
10.8	First Amendment dated as of July 31, 2001 to Intercreditor and Agency Agreement dated as of April 19, 1995	AmeriGas Partners, L.P.	Form 10-K (9/30/01)	10.8
10.9	General Security Agreement dated as of April 19, 1995 among AmeriGas Propane, L.P., Bank of America National Trust and Savings Association and Mellon Bank, N.A.	AmeriGas Partners, L.P.	Form 10-Q (3/31/95)	10.3
10.10	First Amendment dated as of July 31, 2001 to General Security Agreement dated as of April 19, 1995	AmeriGas Partners, L.P.	Form 10-K (9/30/01)	10.10

INCORPORATION BY REFERENCE

EXHIBIT NO. -----	EXHIBIT -----	REGISTRANT -----	FILING -----	EXHIBIT -----
10.11	Subsidiary Security Agreement dated as of April 19, 1995 among AmeriGas Propane, L.P., Bank of America National Trust and Savings Association as Collateral Agent and Mellon Bank, N.A. as Cash Collateral Agent	AmeriGas Partners, L.P.	Form 10-Q (3/31/95)	10.4
10.12	First Amendment dated as of July 31, 2001 to Subsidiary Security Agreement dated as of April 19, 1995	AmeriGas Partners, L.P.	Form 10-K (9/30/01)	10.12
10.13	Restricted Subsidiary Guarantee dated as of April 19, 1995 by AmeriGas Propane, L.P. for the benefit of Bank of America National Trust and Savings Association, as Collateral Agent	AmeriGas Partners, L.P.	Form 10-Q (3/31/95)	10.5
10.14	Trademark License Agreement dated April 19, 1995 among UGI Corporation, AmeriGas, Inc., AmeriGas Propane, Inc., AmeriGas Partners, L.P. and AmeriGas Propane, L.P.	AmeriGas Partners, L.P.	Form 10-Q (3/31/95)	10.6
10.15	Trademark License Agreement dated April 19, 1995 among AmeriGas Propane, Inc., AmeriGas Partners, L.P. and AmeriGas Propane, L.P.	AmeriGas Partners, L.P.	Form 10-Q (3/31/95)	10.7
10.16	Stock Purchase Agreement dated May 27, 1989, as amended and restated July 31, 1989, between Texas Eastern Corporation and QFB Partners	Petrolane Incorporated/ AmeriGas, Inc.	Registration on Form S-1 (No. 33-69450)	10.16(a)
10.17	Amended and Restated Sublease Agreement dated April 1, 1988, between Southwest Salt Co. and AP Propane, Inc. (the "Southwest Salt Co. Agreement")	UGI Corporation	Form 10-K (9/30/94)	10.35
10.18	Letter dated July 8, 1998 pursuant to Article 1, Section 1.2 of the Southwest Salt Co. Agreement re: option to renew for period of June 1, 2000 to May 31, 2005	UGI Corporation	Form 10-K (9/30/99)	10.5
10.19	Financing Agreement dated as of November 5, 1997 between AmeriGas Propane, Inc. and AmeriGas Propane, L.P.	AmeriGas Partners, L.P.	Form 10-K (9/30/97)	10.12

INCORPORATION BY REFERENCE

EXHIBIT NO. -----	EXHIBIT -----	REGISTRANT -----	FILING -----	EXHIBIT -----
10.20	Agreement by Petrolane Incorporated and certain of its subsidiaries parties thereto ("Subsidiaries") for the Sale of the Subsidiaries' Inventory and Assets to the Goodyear Tire & Rubber Company and D.C.H., Inc., as Purchaser, dated as of December 18, 1985	Petrolane Incorporated	Form 10-K (9/23/94)	10.13
10.21**	UGI Corporation 1992 Stock Option and Dividend Equivalent Plan, as amended May 19, 1992	UGI Corporation	Form 10-Q (6/30/92)	10(ee.)
10.22**	UGI Corporation Annual Bonus Plan dated March 8, 1996	UGI Corporation	Form 10-Q (6/30/96)	10.4
10.23**	AmeriGas Propane, Inc. Annual Bonus Plan effective October 1, 1998	AmeriGas Partners, L.P.	Form 10-K (9/30/99)	10.17
10.24**	1997 Stock Purchase Loan Plan	UGI Corporation	Form 10-K (9/30/97)	10.16
10.25**	UGI Corporation Senior Executive Employee Severance Pay Plan effective January 1, 1997	UGI Corporation	Form 10-K (9/30/97)	10.12
10.26**	AmeriGas Propane, Inc. Executive Employee Severance Pay Plan effective January 1, 1997	AmeriGas Partners, L.P.	Form 10-Q (12/31/96)	10.1
10.27**	Amendment No. 1 to AmeriGas Propane, Inc. Executive Employee Severance Pay Plan	AmeriGas Partners, L.P.	Form 10-Q (6/30/98)	10
10.28**	UGI Corporation 1992 Non-Qualified Stock Option Plan, as Amended	UGI Corporation	Form 10-K (9/30/00)	10.39
10.29**	Form of AmeriGas Propane, Inc. 2000 Long-Term Incentive Plan	AmeriGas Partners, L.P.	Form 10-K (9/30/01)	10.29
10.30**	UGI Corporation 2000 Stock Incentive Plan	UGI Corporation	Form 10-Q (6/30/99)	10.1
10.31**	AmeriGas Propane, Inc. Supplemental Executive Retirement Plan effective October 1, 1996	AmeriGas Partners, L.P.	Form 10-K (9/30/97)	10.27
10.32**	UGI Corporation 1997 Stock Option and Dividend Equivalent Plan	UGI Corporation	Form 10-Q (3/31/97)	10.2

INCORPORATION BY REFERENCE

EXHIBIT NO. -----	EXHIBIT -----	REGISTRANT -----	FILING -----	EXHIBIT -----
10.33**	UGI Corporation Supplemental Executive Retirement Plan Amended and Restated effective October 1, 1996	UGI Corporation	Form 10-Q (6/30/98)	10
10.34**	Description of Change of Control arrangements for Messrs. Greenberg and Bovaird	UGI Corporation	Form 10-K (9/30/99)	10.33
10.35**	Description of Change of Control arrangements for Messrs. Bissell, Grady and Knauss	AmeriGas Partners, L.P.	Form 10-K (9/30/99)	10.31
10.36	Purchase Agreement by and among Columbia Energy Group, Columbia Propane Corporation, CP Holdings, Inc., Columbia Propane, L.P., AmeriGas Propane, L.P., AmeriGas Partners, L.P. and AmeriGas Propane, Inc. dated as of January 30, 2001 and amended and restated August 7, 2001	AmeriGas Partners, L.P.	Form 8-K (8/8/01)	10.1
10.37	Purchase Agreement by and among Columbia Propane, L.P., CP Holdings, Inc., Columbia Propane Corporation, National Propane Partners, L.P., National Propane Corporation, National Propane SPG, Inc., and Triarc Companies, Inc. dated as of April 5, 1999	National Propane Partners, L.P.	Form 8-K (4/19/99)	10.5
10.38	Capital Contribution Agreement dated as of August 21, 2001 by and between Columbia Propane, L.P. and AmeriGas Propane, L.P. acknowledged and agreed to by CP Holdings, Inc.	AmeriGas Partners, L.P.	Form 8-K (8/21/01)	10.2
10.39	Promissory Note by National Propane L.P., a Delaware limited partnership in favor of Columbia Propane Corporation dated July 19, 1999	AmeriGas Partners, L.P.	Form 10-K (9/30/01)	10.39
10.40	Loan Agreement dated July 19, 1999, between National Propane, L.P. and Columbia Propane Corporation	AmeriGas Partners, L.P.	Form 10-K (9/30/01)	10.40
10.41	First Amendment dated August 21, 2001 to Loan Agreement dated July 19, 1999 between National Propane, L.P. and Columbia Propane Corporation	AmeriGas Partners, L.P.	Form 10-K (9/30/01)	10.41

INCORPORATION BY REFERENCE

EXHIBIT NO. -----	EXHIBIT -----	REGISTRANT -----	FILING -----	EXHIBIT -----
10.42	Columbia Energy Group Payment Guaranty dated April 5, 1999	AmeriGas Partners, L.P.	Form 10-K (9/30/01)	10.42
10.43	Ground Lease dated August 13, 2001 by and between Reading Terminals Corporation and Columbia Propane Corporation	AmeriGas Partners, L.P.	Form 10-K (9/30/01)	10.43
10.44	Master Lease dated August 20, 2001 between AmeriGas Propane, L.P. and Columbia Propane, L.P.	AmeriGas Partners, L.P.	Form 10-K (9/30/01)	10.44
10.45	Master Sublease dated August 20, 2001 between AmeriGas Propane, L.P. and Columbia Propane, L.P.	AmeriGas Partners, L.P.	Form 10-K (9/30/01)	10.45
10.46	Keep Well Agreement by and between AmeriGas Propane, L.P. and Columbia Propane Corporation dated August 21, 2001	AmeriGas Partners, L.P.	Form 10-K (9/30/01)	10.46
10.47	Management Services Agreement effective as of August 21, 2001 between AmeriGas Propane, Inc. and AmeriGas Eagle Holdings, Inc., the general partner of AmeriGas Eagle Propane, L.P.	AmeriGas Partners, L.P.	Form 10-K (9/30/01)	10.47
*13	Pages 10 through 27 of the AmeriGas Partners, L.P. Annual Report for the year ended September 30, 2002			
18	Letter of Arthur Andersen LLP regarding change in accounting principles	AmeriGas Partners L.P.	Form 10-Q (12/31/00)	18
*21	Subsidiaries of AmeriGas Partners, L.P.			
*23	Consent of PricewaterhouseCoopers LLP			
*99	Certification by the Chief Executive Officer and the Chief Financial Officer relating to the Registrant's Report on Form 10-K for the fiscal year ended September 30, 2002			

* Filed herewith.

** As required by Item 14(a)(3), this exhibit is identified as a compensatory plan or arrangement.

(b) Reports on Form 8-K.

The Company filed the following Current Reports on Form 8-K during the fourth quarter of fiscal year 2002:

DATE	ITEM NUMBER(S)	CONTENT
7/02/02	4,7	Changes in Registrant's Certifying Accountant Letter of Arthur Andersen LLP dated June 28, 2002 regarding Changes in Registrant's Certifying Accountant News Release dated May 22, 2002 Announcing the Appointment of PricewaterhouseCoopers as the Company's Independent Auditor for the Fiscal Year Ended September 30, 2002

SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the Registrant has duly caused this Report to be signed on its behalf by the undersigned, thereunto duly authorized.

AMERIGAS PARTNERS, L.P.

Date: December 16, 2002

By: AmeriGas Propane, Inc.
its General Partner

By: Martha B. Lindsay

Martha B. Lindsay
Vice President - Finance
and Chief Financial Officer

Pursuant to the requirements of the Securities Exchange Act of 1934, this Report has been signed below on December 16, 2002 by the following persons on behalf of the Registrant and in the capacities with AmeriGas Propane, Inc., General Partner, indicated.

SIGNATURE

TITLE

Eugene V.N. Bissell

- - - - -

Eugene V.N. Bissell

President, and Chief
Executive Officer
(Principal Executive Officer)
and Director

Lon R. Greenberg

- - - - -

Lon R. Greenberg

Chairman and Director

Martha B. Lindsay

- - - - -

Martha B. Lindsay

Vice President - Finance
and Chief Financial Officer
(Principal Financial Officer)

Richard R. Eynon

- - - - -

Richard R. Eynon

Controller and
Chief Accounting Officer
(Principal Accounting Officer)

Pursuant to the requirements of the Securities Exchange Act of 1934, this Report has been signed below on December 16, 2002 by the following persons on behalf of the Registrant and in the capacities with AmeriGas Propane, Inc., General Partner, indicated.

SIGNATURE -----	TITLE -----
Thomas F. Donovan ----- Thomas F. Donovan	Director
Richard C. Gozon ----- Richard C. Gozon	Director
----- William J. Marrazzo	Director
James W. Stratton ----- James W. Stratton	Director
Stephen A. Van Dyck ----- Stephen A. Van Dyck	Director
Roger B. Vincent ----- Roger B. Vincent	Director

SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the Registrant has duly caused this Report to be signed on its behalf by the undersigned, thereunto duly authorized.

AMERIGAS FINANCE CORP.

Date: December 16, 2002

By: Martha B. Lindsay

Martha B. Lindsay
Vice President - Finance
and Chief Financial Officer

Pursuant to the requirements of the Securities Exchange Act of 1934, this Report has been signed below on December 16, 2002 by the following persons on behalf of the Registrant and in the capacities indicated.

SIGNATURE -----	TITLE -----
Eugene V.N. Bissell ----- Eugene V.N. Bissell	President (Principal Executive Officer) and Director
Martha B. Lindsay ----- Martha B. Lindsay	Vice President - Finance and Chief Financial Officer (Principal Financial Officer) and Director
Richard R. Eynon ----- Richard R. Eynon	Controller and Chief Accounting Officer (Principal Accounting Officer)
Brendan P. Bovaird ----- Brendan P. Bovaird	Director

SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the Registrant has duly caused this Report to be signed on its behalf by the undersigned, thereunto duly authorized.

AMERIGAS EAGLE FINANCE CORP.

Date: December 16, 2002

By: Martha B. Lindsay

Martha B. Lindsay
Vice President - Finance
and Chief Financial Officer

Pursuant to the requirements of the Securities Exchange Act of 1934, this Report has been signed below on December 16, 2002 by the following persons on behalf of the Registrant and in the capacities indicated.

SIGNATURE -----	TITLE -----
Eugene V.N. Bissell ----- Eugene V.N. Bissell	President (Principal Executive Officer) and Director
Martha B. Lindsay ----- Martha B. Lindsay	Vice President - Finance and Chief Financial Officer (Principal Financial Officer) and Director
Richard R. Eynon ----- Richard R. Eynon	Controller and Chief Accounting Officer (Principal Accounting Officer)
Brendan P. Bovaird ----- Brendan P. Bovaird	Director

SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the Registrant has duly caused this Report to be signed on its behalf by the undersigned, thereunto duly authorized.

AP EAGLE FINANCE CORP.

Date: December 16, 2002

By: Martha B. Lindsay

Martha B. Lindsay
Vice President - Finance
and Chief Financial Officer

Pursuant to the requirements of the Securities Exchange Act of 1934, this Report has been signed below on December 16, 2002 by the following persons on behalf of the Registrant and in the capacities indicated.

SIGNATURE -----	TITLE -----
Eugene V.N. Bissell ----- Eugene V.N. Bissell	President (Principal Executive Officer) and Director
Martha B. Lindsay ----- Martha B. Lindsay	Vice President - Finance and Chief Financial Officer (Principal Financial Officer) and Director
Richard R. Eynon ----- Richard R. Eynon	Controller and Chief Accounting Officer (Principal Accounting Officer)
Brendan P. Bovaird ----- Brendan P. Bovaird	Director

CERTIFICATIONS

I, Eugene V. N. Bissell, certify that:

1. I have reviewed this annual report on Form 10-K of AmeriGas Partners, L.P., AmeriGas Finance Corp., AmeriGas Eagle Finance Corp. and AP Eagle Finance Corp.;
2. Based on my knowledge, this annual report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this annual report;
3. Based on my knowledge, the financial statements, and other financial information included in this annual report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrants as of, and for, the periods presented in this annual report;
4. The registrants' other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-14 and 15d-14) for the registrants and we have:
 - (a) designed such disclosure controls and procedures to ensure that material information relating to the registrants, including their consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this annual report is being prepared;
 - (b) evaluated the effectiveness of the registrants' disclosure controls and procedures as of a date within 90 days prior to the filing date of this annual report (the "Evaluation Date"); and
 - (c) presented in this annual report our conclusions about the effectiveness of the disclosure controls and procedures based on our evaluation as of the Evaluation Date;
5. The registrants' other certifying officer and I have disclosed, based on our most recent evaluation, to the registrants' auditors and the audit committee of each registrant's board of directors:
 - (a) all significant deficiencies in the design or operation of internal controls which could adversely affect the registrants' ability to record, process, summarize and report financial data and have identified for the registrants' auditors any material weaknesses in internal controls; and
 - (b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrants' internal controls; and

6. The registrants' other certifying officer and I have indicated in this annual report whether there were significant changes in internal controls or in other factors that could significantly affect internal controls subsequent to the date of our most recent evaluation, including any corrective actions with regard to significant deficiencies and material weaknesses.

Date: December 20, 2002

Eugene V. N. Bissell

Eugene V. N. Bissell
President and Chief Executive Officer
AmeriGas Propane, Inc.
AmeriGas Finance Corp.
AmeriGas Eagle Finance Corp.
AP Eagle Finance Corp.

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I, Martha B. Lindsay, certify that:

1. I have reviewed this annual report on Form 10-K of AmeriGas Partners, L.P., AmeriGas Finance Corp., AmeriGas Eagle Finance Corp. and AP Eagle Finance Corp.;
2. Based on my knowledge, this annual report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this annual report;
3. Based on my knowledge, the financial statements, and other financial information included in this annual report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrants as of, and for, the periods presented in this annual report;
4. The registrants' other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-14 and 15d-14) for the registrants and we have:
 - (a) designed such disclosure controls and procedures to ensure that material information relating to the registrants, including their consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this annual report is being prepared;
 - (b) evaluated the effectiveness of the registrants' disclosure controls and procedures as of a date within 90 days prior to the filing date of this annual report (the "Evaluation Date"); and
 - (c) presented in this annual report our conclusions about the effectiveness of the disclosure controls and procedures based on our evaluation as of the Evaluation Date;
5. The registrants' other certifying officer and I have disclosed, based on our most recent evaluation, to the registrants' auditors and the audit committee of each registrant's board of directors:
 - (a) all significant deficiencies in the design or operation of internal controls which could adversely affect the registrants' ability to record, process, summarize and report financial data and have identified for the registrants' auditors any material weaknesses in internal controls; and
 - (b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrants' internal controls; and

6. The registrants' other certifying officer and I have indicated in this annual report whether there were significant changes in internal controls or in other factors that could significantly affect internal controls subsequent to the date of our most recent evaluation, including any corrective actions with regard to significant deficiencies and material weaknesses.

Date: December 20, 2002

Martha B. Lindsay

Martha B. Lindsay
Vice President - Finance and Chief Financial Officer
AmeriGas Propane, Inc.
AmeriGas Finance Corp.
AmeriGas Eagle Finance Corp.
AP Eagle Finance Corp.

AMERIGAS PARTNERS, L.P.
AMERIGAS FINANCE CORP.
AMERIGAS EAGLE FINANCE CORP.
AP EAGLE FINANCE CORP.

FINANCIAL INFORMATION
FOR INCLUSION IN ANNUAL REPORT ON
FORM 10-K FOR THE FISCAL
YEAR ENDED SEPTEMBER 30, 2002

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AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES

INDEX TO FINANCIAL STATEMENTS AND FINANCIAL STATEMENT SCHEDULES

The consolidated financial statements of AmeriGas Partners, L.P. and subsidiaries, together with the reports thereon of PricewaterhouseCoopers LLP dated November 15, 2002 (except for Note 17 as to which the date is December 16, 2002) and Arthur Andersen LLP dated November 16, 2001, listed in the following index, are included in AmeriGas Partners' 2002 Annual Report to Unitholders and are incorporated herein by reference. With the exception of the pages listed in this index and information incorporated in Items 5 and 8, the 2002 Annual Report to Unitholders is not to be deemed filed as part of this Report.

	Form 10-K (page) -----	Annual Report to Unitholders (page) -----
AmeriGas Partners L.P. and Subsidiaries		
Financial Statements:		
Reports of Independent Accountants	Exhibit 13	26
Consolidated Balance Sheets as of September 30, 2002 and 2001	Exhibit 13	10
Consolidated Statements of Operations for the years ended September 30, 2002, 2001 and 2000	Exhibit 13	11
Consolidated Statements of Cash Flows for the years ended September 30, 2002, 2001 and 2000	Exhibit 13	12
Consolidated Statements of Partners' Capital for the years ended September 30, 2002, 2001 and 2000	Exhibit 13	13
Notes to Consolidated Financial Statements	Exhibit 13	14 to 25
Supplementary Data (unaudited):		
Quarterly Data for the years ended September 30, 2002 and 2001	Exhibit 13	25
Financial Statements Schedules:		
I- Condensed Financial Information of Registrant (Parent Company)	S-1 to S-3	
II- Valuation and Qualifying Accounts	S-4 to S-5	
Reports of Independent Accountants on Financial Statement Schedules	S-6 to S-7	

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES

INDEX TO FINANCIAL STATEMENTS AND FINANCIAL STATEMENT SCHEDULES (continued)

	Form 10-K (page) -----
AmeriGas Finance Corp.	
Reports of Independent Accountants	F-5 to F-6
Balance Sheets as of September 30, 2002 and 2001	F-7
Statements of Stockholder's Equity for the years ended September 30, 2002, 2001 and 2000	F-8
Note to Financial Statements	F-9
AmeriGas Eagle Finance Corp.	
Reports of Independent Accountants	F-11 to F-12
Balance Sheets as of September 30, 2002 and 2001	F-13
Statements of Stockholder's Equity for the year ended September 30, 2002 and for the period from February 22, 2001 (inception) through September 30, 2001	F-14
Note to Financial Statements	F-15
AP Eagle Finance Corp.	
Reports of Independent Accountants	F-17 to F-18
Balance Sheets as of September 30, 2002 and 2001	F-19
Statements of Stockholder's Equity for the year ended September 30, 2002 and for the period from April 12, 2001 (inception) through September 30, 2001	F-20
Note to Financial Statements	F-21

We have omitted all other financial statement schedules because the required information is either (1) not present; (2) not present in amounts sufficient to require submission of the schedule; or (3) the information required is included elsewhere in the financial statements or related notes.

AMERIGAS FINANCE CORP.

FINANCIAL STATEMENTS
for the years ended September 30, 2002, 2001 and 2000

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REPORT OF INDEPENDENT ACCOUNTANTS

To the Board of Directors of AmeriGas Propane, Inc.:

In our opinion, the accompanying balance sheet and the related statement of stockholder's equity, present fairly, in all material respects, the financial position of AmeriGas Finance Corp. at September 30, 2002 in conformity with accounting principles generally accepted in the United States of America. These financial statements are the responsibility of the management of AmeriGas Propane, Inc.; our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit of these statements in accordance with auditing standards generally accepted in the United States of America, which require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion. The financial statements of AmeriGas Finance Corp. as of September 30, 2001, and for each of the two years in the period ended September 30, 2001, were audited by other independent accountants who have ceased operations. Those independent accountants expressed an unqualified opinion on those financial statements in their report dated November 16, 2001.

PricewaterhouseCoopers LLP
Philadelphia, Pennsylvania
November 15, 2002

THIS REPORT IS A COPY OF THE PREVIOUSLY ISSUED ACCOUNTANT'S
REPORT OF ARTHUR ANDERSEN LLP AND HAS NOT BEEN REISSUED BY
ARTHUR ANDERSEN LLP.

REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS

To AmeriGas Finance Corp.:

We have audited the accompanying balance sheet of AmeriGas Finance Corp. (a Delaware corporation and a wholly owned subsidiary of AmeriGas Partners, L.P.) as of September 30, 2001 and 2000, and the related statements of stockholder's equity for each of the three years in the period ended September 30, 2001. These financial statements are the responsibility of the management of AmeriGas Propane, Inc. Our responsibility is to express an opinion on these financial statements based upon our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe our audit provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of AmeriGas Finance Corp. as of September 30, 2001 and 2000, in conformity with accounting principles generally accepted in the United States.

ARTHUR ANDERSEN LLP

Philadelphia, Pennsylvania
November 16, 2001

AMERIGAS FINANCE CORP.
(A WHOLLY OWNED SUBSIDIARY OF AMERIGAS PARTNERS, L.P.)

BALANCE SHEETS

	September 30,	
	2002	2001
ASSETS		
Cash	\$ 1,000	\$ 1,000
Total assets	\$ 1,000	\$ 1,000
STOCKHOLDER'S EQUITY		
Common stock, without par value; 100 shares authorized, issued and outstanding	\$ -	\$ -
Additional paid-in capital	1,000	1,000
Total stockholder's equity	\$ 1,000	\$ 1,000

See accompanying note to financial statements.

AMERIGAS FINANCE CORP.
(A WHOLLY OWNED SUBSIDIARY OF AMERIGAS PARTNERS, L.P.)

STATEMENTS OF STOCKHOLDER'S EQUITY

	Common Stock	Additional Paid-in Capital	Retained Earnings
	-----	-----	-----
BALANCE SEPTEMBER 30, 2000	\$ - -----	\$ 1,000 -----	\$ - -----
BALANCE SEPTEMBER 30, 2001	- -----	1,000 -----	- -----
BALANCE SEPTEMBER 30, 2002	\$ - =====	\$ 1,000 =====	\$ - =====

See accompanying note to financial statements.

AMERIGAS FINANCE CORP.
(A WHOLLY OWNED SUBSIDIARY OF AMERIGAS PARTNERS, L.P.)

NOTE TO FINANCIAL STATEMENTS

SEPTEMBER 30, 2002 AND 2001

AmeriGas Finance Corp. (AmeriGas Finance), a Delaware corporation, was formed on March 13, 1995 and is a wholly owned subsidiary of AmeriGas Partners, L.P. (AmeriGas Partners).

On April 19, 1995, AmeriGas Partners and AmeriGas Finance jointly and severally issued \$100,000,000 face value of 10.125% Senior Notes due April 2007 (Notes). In November 2001, AmeriGas Partners redeemed prior to maturity \$15,000,000 face value of the Notes at a redemption price of 103.375%.

AmeriGas Partners owns all 100 shares of AmeriGas Finance common stock outstanding.

AMERIGAS EAGLE FINANCE CORP.

FINANCIAL STATEMENTS
for the year ended September 30, 2002 and
for the period from February 22, 2001 (inception)
through September 30, 2001

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REPORT OF INDEPENDENT ACCOUNTANTS

To the Board of Directors of AmeriGas Propane, Inc.:

In our opinion, the accompanying balance sheet and the related statement of stockholder's equity, present fairly, in all material respects, the financial position of AmeriGas Eagle Finance Corp. at September 30, 2002 in conformity with accounting principles generally accepted in the United States of America. These financial statements are the responsibility of the management of AmeriGas Propane, Inc.; our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit of these statements in accordance with auditing standards generally accepted in the United States of America, which require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion. The financial statements of AmeriGas Eagle Finance Corp. as of and for the period ended September 30, 2001, were audited by other independent accountants who have ceased operations. Those independent accountants expressed an unqualified opinion on those financial statements in their report dated November 16, 2001.

PricewaterhouseCoopers LLP
Philadelphia, Pennsylvania
November 15, 2002

THIS REPORT IS A COPY OF THE PREVIOUSLY ISSUED ACCOUNTANT'S
REPORT OF ARTHUR ANDERSEN LLP AND HAS NOT BEEN REISSUED
BY ARTHUR ANDERSEN LLP.

REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS

To AmeriGas Eagle Finance Corp.:

We have audited the accompanying balance sheet of AmeriGas Eagle Finance Corp. (a Delaware corporation and a wholly owned subsidiary of AmeriGas Partners, L.P.) as of September 30, 2001, and the related statements of stockholder's equity for the period from February 22, 2001 (inception) through September 30, 2001. These financial statements are the responsibility of the management of AmeriGas Propane, Inc. Our responsibility is to express an opinion on these financial statements based upon our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of AmeriGas Eagle Finance Corp. as of September 30, 2001, in conformity with accounting principles generally accepted in the United States.

ARTHUR ANDERSEN LLP

Philadelphia, Pennsylvania
November 16, 2001

AMERIGAS EAGLE FINANCE CORP.
 (A WHOLLY OWNED SUBSIDIARY OF AMERIGAS PARTNERS, L.P.)

BALANCE SHEETS

	September 30,	
	2002	2001
ASSETS		
Cash	\$ 1,000	\$ 1,000
	-----	-----
Total assets	\$ 1,000	\$ 1,000
	=====	=====
STOCKHOLDER'S EQUITY		
Common stock, without par value; 100 shares authorized, issued and outstanding	\$ -	\$ -
Additional paid-in capital	1,000	1,000
	-----	-----
Total stockholder's equity	\$ 1,000	\$ 1,000
	=====	=====

See accompanying note to financial statements.

AMERIGAS EAGLE FINANCE CORP.
 (A WHOLLY OWNED SUBSIDIARY OF AMERIGAS PARTNERS, L.P.)

STATEMENTS OF STOCKHOLDER'S EQUITY

	Common Stock	Additional Paid-in Capital	Retained Earnings
	-----	-----	-----
BALANCE FEBRUARY 22, 2001	\$ -	\$ -	\$ -
Issuance of AmeriGas Eagle Finance Corp. Common Stock	-	1,000	-
	-----	-----	-----
BALANCE SEPTEMBER 30, 2001	-	1,000	-
	-----	-----	-----
BALANCE SEPTEMBER 30, 2002	\$ -	\$ 1,000	\$ -
	=====	=====	=====

See accompanying note to financial statements.

AMERIGAS EAGLE FINANCE CORP.
(A WHOLLY OWNED SUBSIDIARY OF AMERIGAS PARTNERS, L.P.)

NOTE TO FINANCIAL STATEMENTS

SEPTEMBER 30, 2002 AND 2001

AmeriGas Eagle Finance Corp. (Eagle Finance), a Delaware corporation, was formed on February 22, 2001 and is a wholly owned subsidiary of AmeriGas Partners, L.P. (AmeriGas Partners).

On April 4, 2001, AmeriGas Partners and Eagle Finance jointly and severally issued \$60,000,000 face value of 10% Senior Notes due April 2006.

AmeriGas Partners owns all 100 shares of Eagle Finance common stock outstanding.

AP EAGLE FINANCE CORP.

FINANCIAL STATEMENTS
for the year ended September 30, 2002 and
for the period from April 12, 2001 (inception)
through September 30, 2001

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REPORT OF INDEPENDENT ACCOUNTANTS

To the Board of Directors of AmeriGas Propane, Inc.:

In our opinion, the accompanying balance sheet and the related statement of stockholder's equity, present fairly, in all material respects, the financial position of AP Eagle Finance Corp. at September 30, 2002 in conformity with accounting principles generally accepted in the United States of America. These financial statements are the responsibility of the management of AmeriGas Propane, Inc.; our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit of these statements in accordance with auditing standards generally accepted in the United States of America, which require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion. The financial statements of AP Eagle Finance Corp. as of and for the period ended September 30, 2001, were audited by other independent accountants who have ceased operations. Those independent accountants expressed an unqualified opinion on those financial statements in their report dated November 16, 2001.

PricewaterhouseCoopers LLP
Philadelphia, Pennsylvania
November 15, 2002

THIS REPORT IS A COPY OF THE PREVIOUSLY ISSUED ACCOUNTANT'S
REPORT OF ARTHUR ANDERSEN LLP AND HAS NOT BEEN REISSUED BY
ARTHUR ANDERSEN LLP.

REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS

To AP Eagle Finance Corp.:

We have audited the accompanying balance sheet of AP Eagle Finance Corp. (a Delaware corporation and a wholly owned subsidiary of AmeriGas Partners, L.P.) as of September 30, 2001, and the related statements of stockholder's equity for the period from April 12, 2001 (inception) through September 30, 2001. These financial statements are the responsibility of the management of AmeriGas Propane, Inc. Our responsibility is to express an opinion on these financial statements based upon our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of AP Eagle Finance Corp. as of September 30, 2001, in conformity with accounting principles generally accepted in the United States.

ARTHUR ANDERSEN LLP

Philadelphia, Pennsylvania
November 16, 2001

AP EAGLE FINANCE CORP.
(A WHOLLY OWNED SUBSIDIARY OF AMERIGAS PARTNERS, L.P.)

BALANCE SHEETS

	September 30,	
	2002	2001
ASSETS		
Cash	\$ 1,000	\$ 1,000
Total assets	\$ 1,000	\$ 1,000
STOCKHOLDER'S EQUITY		
Common stock, without par value; 100 shares authorized, issued and outstanding	\$ -	\$ -
Additional paid-in capital	1,000	1,000
Total stockholder's equity	\$ 1,000	\$ 1,000

See accompanying note to financial statements.

AP EAGLE FINANCE CORP.
 (A WHOLLY OWNED SUBSIDIARY OF AMERIGAS PARTNERS, L.P.)

STATEMENTS OF STOCKHOLDER'S EQUITY

	Common Stock	Additional Paid-in Capital	Retained Earnings
	-----	-----	-----
BALANCE APRIL 12, 2001	\$ -	\$ -	\$ -
Issuance of AP Eagle Finance Corp. Common Stock	-	1,000	-
	-----	-----	-----
BALANCE SEPTEMBER 30, 2001	-	1,000	-
	-----	-----	-----
BALANCE SEPTEMBER 30, 2002	\$ -	\$ 1,000	\$ -
	=====	=====	=====

See accompanying note to financial statements.

AP EAGLE FINANCE CORP.
(A WHOLLY OWNED SUBSIDIARY OF AMERIGAS PARTNERS, L.P.)

NOTE TO FINANCIAL STATEMENTS

SEPTEMBER 30, 2002 AND 2001

AP Eagle Finance Corp. (AP Finance), a Delaware corporation, was formed on April 12, 2001 and is a wholly owned subsidiary of AmeriGas Partners, L.P. (AmeriGas Partners).

On August 21, 2001, AmeriGas Partners and AP Finance jointly and severally issued \$200,000,000 face value of 8.875% Series A Senior Notes due May 2011. On December 20, 2001, AmeriGas Partners and AP Finance exchanged \$199,985,000 face value of 8.875% Series A Senior Notes due May 2011 for a like amount of AmeriGas Partners and AP Finance 8.875% Series B Senior Notes due May 2011 pursuant to a registered exchange offer. On May 3, 2002, AmeriGas Partners and AP Finance jointly and severally issued \$40,000,000 face value of 8.875% Series B Senior Notes due May 2011.

AmeriGas Partners owns all 100 shares of AP Finance common stock outstanding.

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES
SCHEDULE I - CONDENSED FINANCIAL INFORMATION OF REGISTRANT (PARENT COMPANY)

BALANCE SHEETS
(Thousands of dollars)

	September 30,	
	2002	2001
	-----	-----
ASSETS		
Cash	\$ 593	\$ 2
Accounts receivable	7,303	8,246
Investment in AmeriGas Propane, L.P.	615,067	557,122
Deferred charges	7,792	11,511
	-----	-----
Total assets	\$ 630,755	\$ 576,881
	=====	=====
LIABILITIES AND PARTNERS' CAPITAL		
Accounts payable	1,534	3,985
Accrued interest	14,528	9,662
	-----	-----
Total current liabilities	16,062	13,647
Long-term debt	386,327	359,729
Partners' capital:		
Common unitholders	201,656	187,001
Subordinated unitholders	17,846	28,513
General partner	2,218	2,174
Accumulated other comprehensive income (loss)	6,646	(14,183)
	-----	-----
Total partners' capital	228,366	203,505
	-----	-----
Total liabilities and partners' capital	\$ 630,755	\$ 576,881
	=====	=====

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES
SCHEDULE I - CONDENSED FINANCIAL INFORMATION OF REGISTRANT (PARENT COMPANY)

STATEMENTS OF OPERATIONS
(Thousands of dollars)

	Year Ended September 30,		
	2002	2001	2000
Operating expenses	\$ (801)	\$ (4)	\$ (53)
Interest expense	(35,171)	(15,722)	(10,430)
Loss before income taxes	(35,972)	(15,726)	(10,483)
Income tax expense	88	-	-
Loss before equity in income of AmeriGas Propane, L.P.	(36,060)	(15,726)	(10,483)
Equity in income before accounting changes of AmeriGas Propane, L.P.	91,426	68,741	25,679
Income before equity in accounting changes of unconsolidated subsidiaries	55,366	53,015	15,196
Equity in accounting changes of AmeriGas Propane, L.P.	-	12,494	-
Net income	\$ 55,366	\$ 65,509	\$ 15,196
General partner's interest in net income	\$ 554	\$ 655	\$ 152
Limited partners' interest in net income	\$ 54,812	\$ 64,854	\$ 15,044
Income per limited partner unit - basic and diluted:			
Income before accounting changes	\$ 1.12	\$ 1.18	\$ 0.36
Cumulative effect of accounting changes, net	-	0.28	-
Net income	\$ 1.12	\$ 1.46	\$ 0.36
Average limited partner units outstanding - basic (thousands)	48,909	44,453	41,969
Average limited partner units outstanding - diluted (thousands)	48,932	44,453	41,969

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES
SCHEDULE I - CONDENSED FINANCIAL INFORMATION OF REGISTRANT (PARENT COMPANY)

STATEMENTS OF CASH FLOWS
(Thousands of dollars)

	Year Ended September 30,		
	2002	2001	2000
CASH FLOWS FROM OPERATING ACTIVITIES:			
Net income	\$ 55,366	\$ 65,509	\$ 15,196
Reconciliation of net income to net cash from operating activities:			
Equity in income of AmeriGas Propane, L.P.	(91,426)	(81,235)	(25,679)
Other, net	3,716	(2,617)	306
Increase (decrease) in accounts receivable	943	(3,183)	-
Increase in current liabilities	2,415	8,951	53
Net cash used by operating activities	(28,986)	(12,575)	(10,124)
CASH FLOWS FROM INVESTING ACTIVITIES:			
Contributions to AmeriGas Propane, L.P.	(97,693)	(294,357)	-
Distributions from AmeriGas Propane, L.P.	152,004	111,744	103,390
Net cash provided (used) by investing activities	54,311	(182,613)	103,390
CASH FLOWS FROM FINANCING ACTIVITIES:			
Distributions	(108,504)	(98,435)	(93,266)
Issuance of long-term debt	41,600	252,833	-
Repayments of long-term debt	(15,000)	-	-
Proceeds from issuance of Common Units	56,599	39,836	-
Capital contribution from General Partner	571	956	-
Net cash provided (used) by financing activities	(24,734)	195,190	(93,266)
Change in cash and cash equivalents	\$ 591	\$ 2	\$ -
CASH AND CASH EQUIVALENTS:			
End of period	\$ 593	\$ 2	\$ -
Beginning of period	2	-	-
Change	\$ 591	\$ 2	\$ -

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES
SCHEDULE II - VALUATION AND QUALIFYING ACCOUNTS
(Thousands of dollars)

	Balance at beginning of year -----	Charged (credited) to costs and expenses -----	Other -----	Balance at end of year -----
YEAR ENDED SEPTEMBER 30, 2002				
Reserves deducted from assets in the consolidated balance sheet:				
Allowance for doubtful accounts	\$ 10,792 =====	\$ 7,171	\$ (10,375)(1)	\$ 7,588 =====
Allowance for amortization of deferred financing costs	\$ 10,859 =====	\$ 2,722	\$ -	\$ 13,581 =====
Other reserves:				
Self-insured property and casualty liability	\$ 31,668 =====	\$ 16,739	\$ (11,012)(2)	\$ 37,395 =====
Insured property and casualty liability	\$ 1,466 =====	\$ -	\$ 2,034 (3)	\$ 3,500 =====
Environmental, litigation and other	\$ 10,629 =====	\$ 3,468	\$ (2,387)(2) 1,289 (3)	\$ 12,999 =====
YEAR ENDED SEPTEMBER 30, 2001				
Reserves deducted from assets in the consolidated balance sheet:				
Allowance for doubtful accounts	\$ 6,529 =====	\$ 7,497	\$ (3,234)(1)	\$ 10,792 =====
Allowance for amortization of deferred financing costs	\$ 8,835 =====	\$ 2,024	\$ -	\$ 10,859 =====
Other reserves:				
Self-insured property and casualty liability	\$ 32,036 =====	\$ 12,837	\$ (13,205)(2)	\$ 31,668 =====
Insured property and casualty liability	\$ 2,068 =====	\$ (602)	\$ -	\$ 1,466 =====
Environmental, litigation and other	\$ 11,366 =====	\$ 1,389	\$ (2,126)(2)	\$ 10,629 =====

AMERIGAS PARTNERS, L.P. AND SUBSIDIARIES

SCHEDULE II - VALUATION AND QUALIFYING ACCOUNTS (CONTINUED)
(Thousands of dollars)

	Balance at beginning of year -----	Charged (credited) to costs and expenses -----	Other -----	Balance at end of year -----
YEAR ENDED SEPTEMBER 30, 2000				
Reserves deducted from assets in the consolidated balance sheet:				
Allowance for doubtful accounts	\$ 5,998 =====	\$ 5,476	\$ (4,945)(1)	\$ 6,529 =====
Allowance for amortization of other deferred costs	\$ 1,371 =====	\$ 99	\$ (1,470)(3)	\$ - =====
Allowance for amortization of deferred financing costs	\$ 7,063 =====	\$ 1,772	\$ -	\$ 8,835 =====
Other reserves:				
Self-insured property and casualty liability	\$ 33,445 =====	\$ 11,377	\$ (12,786)(2)	\$ 32,036 =====
Insured property and casualty liability	\$ 5,068 =====	\$ (3,000)	\$ -	\$ 2,068 =====
Environmental, litigation and other	\$ 13,327 =====	\$ 261	\$ (2,262)(2)	\$ 11,366 =====
			40 (3)	

(1) Uncollectible accounts written off, net of recoveries.

(2) Payments, net of any refunds

(3) Other adjustments.

REPORT OF INDEPENDENT ACCOUNTANTS

To the Partners of AmeriGas Partners, L.P. and the
Board of Directors of AmeriGas Propane, Inc.:

In our opinion, the consolidated financial statements, as of and for the period ended September 30, 2002, listed in the index appearing under Item 15a(1) and (2) present fairly, in all material respects, the financial position of AmeriGas Partners, L.P. and its subsidiaries at September 30, 2002, and the results of their operations and their cash flows for the period ended September 30, 2002 in conformity with accounting principles generally accepted in the United States of America. In addition, in our opinion, the financial statement schedules listed, as of and for the year ended September 30, 2002, in the index appearing under Item 15a(1) and (2) present fairly, in all material respects, the information set forth therein when read in conjunction with the related consolidated financial statements. These financial statements and financial statement schedules are the responsibility of the management of AmeriGas Propane, Inc.; our responsibility is to express an opinion on these financial statements and financial statement schedules based on our audit. We conducted our audit of these statements in accordance with auditing standards generally accepted in the United States of America, which require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion. The consolidated financial statements of AmeriGas Partners, L.P. and its subsidiaries as of September 30, 2001, and for each of the two years in the period ended September 30, 2001, were audited by other independent accountants who have ceased operations. Those independent accountants expressed an unqualified opinion on those financial statements in their report dated November 16, 2001.

As discussed in Note 2 to the consolidated financial statements, the Partnership adopted Statement of Financial Accounting Standards No. 142, Goodwill and Other Intangible Assets, in fiscal 2002.

PricewaterhouseCoopers LLP
Philadelphia, Pennsylvania
November 15, 2002, except for Note 17 as to which the date is December 16, 2002

THIS REPORT IS A COPY OF THE PREVIOUSLY ISSUED ACCOUNTANT'S REPORT OF ARTHUR ANDERSEN LLP AND HAS NOT BEEN REISSUED BY ARTHUR ANDERSEN LLP.

REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS

To the Partners of AmeriGas Partners, L.P. and the Board of Directors of AmeriGas Propane, Inc.:

We have audited, in accordance with auditing standards generally accepted in the United States, the consolidated financial statements included in the AmeriGas Partners, L.P. annual report to unitholders for the year ended September 30, 2001, incorporated by reference in this Form 10-K, and have issued our report thereon dated November 16, 2001. Our report on the financial statements includes an explanatory paragraph with respect to the changes in the method of accounting for tank installation costs and nonrefundable tank fees and the adoption of the provisions of SFAS No. 133 as discussed in Notes 2 and 4 to the financial statements. Our audits were made for the purpose of forming an opinion on those basic consolidated financial statements taken as a whole. The schedules listed in the index on pages F-2 and F-3 are the responsibility of the management of AmeriGas Propane, Inc. and are presented for purposes of complying with the Securities and Exchange Commission's rules and are not part of the basic financial statements. These schedules have been subjected to the auditing procedures applied in the audits of the basic financial statements and, in our opinion, fairly state in all material respects the financial data required to be set forth therein in relation to the basic financial statements taken as a whole.

ARTHUR ANDERSEN LLP

Philadelphia, Pennsylvania
November 16, 2001

EXHIBIT INDEX

EXHIBIT NO. -----	DESCRIPTION -----
10.1	Second Amended and Restated Credit Agreement dated as of August 22, 2002 among AmeriGas Propane, L.P., AmeriGas Propane, Inc., Petrolane Incorporated, Bank of America, N.A., as Issuing Bank and Swingline Bank, and certain banks
10.2	AmeriGas Propane, Inc. Discretionary Long-Term Incentive Plan for Non-Executive Key Employees
13	Pages 10 to 27 of the AmeriGas Partners, L.P. 2002 Annual Report for year ended September 30, 2002
21	Subsidiaries of AmeriGas Partners, L.P.
23	Consent of PricewaterhouseCoopers LLP
99	Certifications of Chief Executive Officer and Chief Financial Officer

SECOND AMENDED AND RESTATED CREDIT AGREEMENT

Dated as of August 22, 2002

among

AMERIGAS PROPANE, L.P.,
AMERIGAS PROPANE, INC.,
PETROLANE INCORPORATED,

BANC OF AMERICA SECURITIES LLC,
as Lead Arranger and Book Manager,

WACHOVIA BANK, N.A.,
as Syndication Agent,

CREDIT SUISSE FIRST BOSTON, CAYMAN ISLANDS BRANCH,
as Co-Documentation Agent,

CITICORP USA, INC.,
as Co-Documentation Agent,

BANK OF AMERICA, N.A.,
as Agent, Issuing Bank and Swing Line Bank,

and

THE OTHER FINANCIAL INSTITUTIONS PARTY HERETO

Florida documentary stamp tax in the full amount required by law has been paid on the mortgages recorded in Florida that secure this Second Amended and Restated Credit Agreement.

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SECOND AMENDED AND RESTATED CREDIT AGREEMENT

This SECOND AMENDED AND RESTATED CREDIT AGREEMENT (as the same may be amended, supplemented or otherwise modified from time to time in accordance with the terms hereof, this "Agreement"), dated as of August 22, 2002, among AMERIGAS PROPANE, L.P., a Delaware limited partnership (the "Company"), AMERIGAS PROPANE, INC., a Pennsylvania corporation (the "General Partner"), PETROLANE INCORPORATED, a Pennsylvania corporation ("Petrolane"; the Company, the General Partner and Petrolane are, on a joint and several basis, the "Borrowers"), BANC OF AMERICA SECURITIES LLC, as Lead Arranger and Book Manager, WACHOVIA BANK, N.A., as Syndication Agent, CREDIT SUISSE FIRST BOSTON, CAYMAN ISLANDS BRANCH, as Co-Documentation Agent, CITICORP USA, INC., as Co-Documentation Agent, the several financial institutions from time to time party to this Agreement (collectively, the "Banks"; individually, a "Bank") and BANK OF AMERICA, N.A., as administrative agent for the Banks, issuing bank and swing line bank.

WHEREAS, the Borrowers, the Banks and the Agent are parties to the Existing Credit Agreement (as defined below), pursuant to which the Banks have (a) made revolving credit loans to the Borrowers and have issued or participated in letters of credit for the account of the Borrowers, in each case for working capital and general purposes of the Company in an aggregate principal amount of up to \$100,000,000 at any one time outstanding, and (b) made revolving credit loans to the Borrowers to finance acquisitions in an aggregate principal amount of up to \$75,000,000 at any one time outstanding;

WHEREAS, the Borrowers have requested that (i) the \$100,000,000 of Revolving Commitments under (and as defined in) the Existing Credit Agreement and the related Revolving Loans outstanding under (and as defined in) the Existing Credit Agreement be refinanced and converted into \$100,000,000 of Revolving Commitments and Revolving Loans under this Agreement, the proceeds of which are to be used by the Borrowers for working capital and general purposes of the Company, (ii) the \$75,000,000 of Acquisition Commitments under (and as defined in) the Existing Credit Agreement and the related Acquisition Loans and Specified Acquisition Loans outstanding under (and as defined in) the Existing Credit Agreement be refinanced and converted into \$75,000,000 of Acquisition Commitments and Acquisition Loans and Specified Acquisition Loans under this Agreement, the proceeds of which are to be used by the Borrowers to finance acquisitions, or with respect to Specified Acquisition Loans, for working capital and general purposes of the Company and (iii) the Existing Credit Agreement otherwise be amended and restated in its entirety as set forth below in this Agreement; and

WHEREAS, the Banks are willing, on the terms and subject to the conditions set forth in this Agreement, to amend and restate the terms of the Existing Credit Agreement and to extend credit under this Agreement as more particularly hereinafter set forth.

NOW, THEREFORE, in consideration of the mutual agreements, provisions and covenants contained herein, the parties agree to amend and restate the Existing Credit Agreement as follows:

ARTICLE I

DEFINITIONS

1.1 Certain Defined Terms. The following terms have the following meanings:

"Acquired Debt" means with respect to any specified Person, (i) Indebtedness of any other Person existing at the time such other Person merged with or into or became a Subsidiary of such specified Person, including Indebtedness incurred in connection with, or in contemplation of, such other Person merging with or into or becoming a Subsidiary of such specified Person and (ii) Indebtedness encumbering any asset acquired by such specified Person.

"Acquired Portion" has the meaning specified in Section 11.10(a).

"Acquisition" means, as to any Person, any acquisition or investment by such Person, whether by means of (a) the purchase or other acquisition of capital stock or other securities of another Person, (b) a loan, advance or capital contribution to, guaranty of debt of, or purchase or other acquisition of any other debt or equity participation or interest in, another Person, including any partnership or joint venture interest in such other Person, or (c) the purchase or other acquisition (in one transaction or a series of transactions) of assets of another Person that constitute a business unit.

"Acquisition Commitment" has the meaning specified in Section 2.1(a).

"Acquisition Commitment Percentage" has the meaning specified in Section 11.10(a).

"Acquisition Loan" has the meaning specified in Section 2.1(a).

"Acquisition Loan Termination Date" means the earlier to occur of:

(a) October 1, 2003; and

(b) the date on which the Acquisition Commitments terminate in accordance with the provisions of this Agreement.

"AEPH" means AmeriGas Eagle Holdings, Inc. (formerly CP Holdings, Inc.), a Delaware corporation.

"AEPI" means AmeriGas Eagle Propane, Inc. (formerly Columbia Propane Corporation), a Delaware corporation.

"AEPLP" means AmeriGas Eagle Propane, L.P. (formerly Columbia Propane, L.P.), a Delaware limited partnership.

"AEPLP Acquisitions" has the meaning specified in Section 8.15.

"AEPLP Available Date" means the earliest of (i) 180 days after the expiration of the Debt Indemnity provided under the National Propane Purchase Agreement, (ii) the purchase by AEPLP of the partnership interest of the Special Limited Partner (as defined in the AEPLP Partnership Agreement) in AEPLP pursuant to the Special Limited Partner's put option under Section 4.5 of the AEPLP Partnership Agreement and (iii) the purchase by AEPLP of the partnership interest of the Special Limited Partner in AEPLP pursuant to AEPLP's call option under Section 4.5 of the AEPLP Partnership Agreement.

"AEPLP Partnership Agreement" means that certain Amended and Restated Agreement of Limited Partnership of National Propane, L.P. (renamed AEPLP), dated as of July 19, 1999, by and among AEPI, AEPH, and National Propane Corporation, as amended, supplemented or otherwise modified from time to time.

"AEPLP Security Date" has the meaning specified in Section 8.17.

"AEPLP Subsidiary Guaranty" has the meaning specified in Section 8.17.

"AEPLP Taxes" means all federal, state, local or foreign taxes, governmental fees or like charges of any kind whatsoever, whether disputed or not.

"Affected Bank" has the meaning specified in Section 4.7.

"Affiliate" means, as to any Person, any other Person which, directly or indirectly, is in control of, is controlled by, or is under common control with, such Person. A Person shall be deemed to control another Person if the controlling Person possesses, directly or indirectly, the power to direct or cause the direction of the management and policies of the other Person, whether through the ownership of voting securities, by contract, or otherwise.

"Agent" means Bank of America in its capacity as administrative agent for the Banks hereunder, and any successor agent arising under Section 10.9.

"Agent-Related Persons" means the Agent, together with its Affiliates (including, in the case of Bank of America in its capacity as the Agent, the Arranger), and the officers, directors, employees, agents and attorneys-in-fact of such Persons and Affiliates.

"Agent's Payment Office" means the address for payments set forth on the signature page hereto in relation to the Agent, or such other address as the Agent may from time to time specify by notice to the Borrowers and the Banks.

"Agreement" has the meaning specified in the introductory clause hereto.

"AmeriGas Eagle Parts & Service" means AmeriGas Eagle Parts & Service, Inc., a Delaware corporation.

"Annual Limit" has the meaning specified in Section 8.4.

"Applicable Margin" means

(i) with respect to Base Rate Loans, 0%; and

(ii) with respect to Eurodollar Rate Loans,

the applicable margin set forth below at such time as a

Pricing Tier (the "Pricing Tier") set forth below is applicable:

Pricing Tier -----	Funded Debt Ratio -----	Margin -----
I	Less than or equal to 1.75x	1.0000%
II	Greater than 1.75 x but less than or equal to 2.75x	1.2500%
III	Greater than 2.75 x but less than or equal to 3.25x	1.3750%
IV	Greater than 3.25 x but less than or equal to 3.75x	1.6250%
V	Greater than 3.75x but less than or equal to 4.25x	1.7500%
VI	Greater than 4.25x but less than or equal to 4.75x	2.0000%
VII	Greater than 4.75	2.2500%

For the purpose of determining the applicable Pricing Tier above, EBITDA shall be determined as at the end of each fiscal quarter for the four fiscal quarters then ending and Funded Debt shall be determined as at the end of each fiscal quarter. Pricing changes shall be effective on the later of (i) 45 days after the end of each of the first three fiscal quarters of each fiscal year and 90 days after each fiscal year end and (ii) the Agent's receipt of financial statements hereunder for such fiscal quarter or fiscal year; provided, however, that if the financial statements are not delivered when due in accordance with Section 7.1, then Pricing Tier VI shall apply as of the first Business Day after the date on which such financial statements were required to have been delivered until the date upon which such financial statements are delivered to the Agent. For the period from the Restatement Effective Date through December 29, 2002, the applicable Pricing Tier shall be determined by reference to the Compliance Certificate delivered pursuant to Section 5.1(m).

"Arranger" means Banc of America Securities LLC.

"Asset Acquisition" means (a) an Investment by the Company or any Restricted Subsidiary in any other Person pursuant to which such Person shall become a Restricted Subsidiary or shall be merged with or into the Company or any Restricted Subsidiary, (b) the acquisition by the Company or any Restricted Subsidiary of the assets of any Person (other than

a Restricted Subsidiary) which constitute all or substantially all of the assets of such Person or (c) the acquisition by the Company or any Restricted Subsidiary of any division or line of business of any Person (other than a Restricted Subsidiary).

"Asset Sale" has the meaning specified in Section 8.8(c).

"Assets" means the assets used by the Company and its Subsidiaries in the conduct of the Business.

"Assignee" has the meaning specified in Section 11.9(a).

"Atlantic Energy" means Atlantic Energy, Inc., a Delaware corporation.

"Attorney Costs" means and includes all reasonable fees and disbursements of any law firm or other external counsel, the reasonable allocated cost of internal legal services and all reasonable disbursements of internal counsel.

"Auto-Renewal Letter of Credit" has the meaning specified in Section 3.2(d).

"Available Cash" as to any calendar quarter means

(a) the sum of (i) all cash of the Company and the Restricted Subsidiaries on hand at the end of such quarter and (ii) all additional cash of the Company and the Restricted Subsidiaries on hand on the date of determination of Available Cash with respect to such quarter resulting from borrowings subsequent to the end of such quarter, less

(b) the amount of cash reserves that is necessary or appropriate in the reasonable discretion of the General Partner to (i) provide for the proper conduct of the business of the Company and the Restricted Subsidiaries (including reserves for future capital expenditures) subsequent to such quarter, (ii) provide funds for distributions under Sections 5.3(a), (b) and (c) or 5.4(a) of the partnership agreement of the Public Partnership (such Sections as in effect on the Restatement Effective Date, together with all related definitions, being hereby incorporated herein in the form included in such partnership agreement on the Restatement Effective Date and without regard to any subsequent amendments or waivers of the provisions of, or any termination of, such partnership agreement) in respect of any one or more of the next four quarters, or (iii) comply with applicable law or any debt instrument or other agreement or obligation to which the Company or any Restricted Subsidiary is a party or its assets are subject; provided, however, that Available Cash attributable to any Restricted Subsidiary shall be excluded to the extent dividends or distributions of such Available Cash by such Restricted Subsidiary are not at the date of determination permitted by the terms of its charter or any agreement, instrument, judgment, decree, order, statute, rule or other regulation.

In addition, without limiting the foregoing, Available Cash shall reflect a reserve equal to 50% of the interest to be paid on the Mortgage Notes and the Acquisition Loans in the next fiscal quarter and, beginning with a date three fiscal quarters before a scheduled principal payment date on the Mortgage Notes, the Revolving Loans or the Acquisition Loans, 25% of the aggregate principal amount thereof due on any such payment date in the third succeeding fiscal quarter, 50% of the aggregate principal amount due on any such quarterly payment date in the

second succeeding fiscal quarter and 75% of the aggregate principal amount due on any quarterly payment date in the next succeeding fiscal quarter on such notes and facilities. The foregoing reserves for principal amounts to be paid shall be reduced by the aggregate amount of advances available to the Company from responsible financial institutions under binding, irrevocable credit facility commitments (and which are subject to no conditions which the Company is unable to meet) and letters of credit to be used to refinance such principal (so long as no reimbursement obligation with respect to any such letter of credit would come due within three quarters).

"Average Consolidated Pro Forma Debt Service" means as of any date of determination, the average amount payable by the Company and the Restricted Subsidiaries on a consolidated basis during all periods of four consecutive calendar quarters, commencing with the calendar quarter in which such date of determination occurs and ending June 30, 2010, in respect of scheduled interest (but not principal) payments with respect to all Indebtedness of the Company and the Restricted Subsidiaries outstanding on such date of determination, after giving effect to any Indebtedness proposed on such date to be incurred and to the substantially concurrent repayment of any other Indebtedness (a) including actual payments of Capitalized Lease Liabilities, (b) assuming, in the case of Indebtedness (other than Indebtedness referred to in clause (c) below) bearing interest at fluctuating interest rates which cannot be determined in advance, that the rate actually in effect on such date will remain in effect throughout such period, and (c) including only actual interest payments associated with the Indebtedness incurred pursuant to Section 8.1(e) during the most recent four consecutive calendar quarters.

"Bank" has the meaning specified in the introductory clause hereto.

"Bank of America" means Bank of America, N.A. and its successors.

"Bankruptcy Code" means the Federal Bankruptcy Reform Act of 1978, as amended (11 U.S.C. Section 101, et seq.).

"Base Rate" means for any day a fluctuating rate per annum equal to the higher of (a) the Federal Funds Rate plus 1/2 of 1% and (b) the rate of interest in effect for such day as publicly announced from time to time by Bank of America as its "prime rate." The "prime rate" is a rate set by Bank of America based upon various factors including Bank of America's costs and desired return, general economic conditions and other factors, and is used as a reference point for pricing some loans, which may be priced at, above, or below such announced rate. Any change in such rate announced by Bank of America shall take effect at the opening of business on the day specified in the public announcement of such change.

"Base Rate Loan" means a Loan that bears interest based on the Base Rate.

"Borrowers" has the meaning specified in the introductory clause hereto.

"Borrowing" means a borrowing hereunder consisting of Loans of the same Type made to the Borrowers on the same day by the Banks (or in the case of Swingline Loans, by the Swing Line Bank) and, in the case of Eurodollar Rate Loans, having the same Interest Period, in either case under Article II.

"Borrowing Date" means any date on which a Borrowing occurs under Section 2.3.

"Business" means the business of wholesale and retail sales, distribution and storage of propane gas and related petroleum derivative products and the retail sale of propane related supplies and equipment, including home appliances.

"Business Day" means any day other than a Saturday, Sunday or other day on which commercial banks are authorized to close under the laws of, or are in fact closed in, the state where the Agent's Payment Office is located and, if such day relates to any Eurodollar Rate Loan, means any such day on which dealings in Dollar deposits are conducted by and between banks in the London interbank eurodollar market.

"Capital Adequacy Regulation" means any guideline, request or directive of any central bank or other Governmental Authority, or any other law, rule or regulation, whether or not having the force of law, in each case, regarding capital adequacy of any bank or of any corporation controlling a bank.

"Capital Stock" means with respect to any Person, any and all shares, interests, participations, rights in or other equivalents (however designated) of such Person's capital stock, including, with respect to partnerships, partnership interests (whether general or limited) and any other interest or participation that confers upon a Person the right to receive a share of the profits and losses of, or distributions of assets of, such partnership, and any rights (other than debt securities convertible into capital stock), warrants or options exchangeable for or convertible into such capital stock.

"Capitalized Lease Liabilities" means all monetary obligations of the Company or any of its Restricted Subsidiaries under any leasing or similar arrangement which, in accordance with GAAP, would be classified as capitalized leases, and, for purposes of this Agreement and each other Loan Document, the amount of such obligations shall be the principal components thereof.

"Capped Investments" has the meaning specified in Section 8.17(a).

"Carryover Threshold" has the meaning specified in Section 8.15.

"Cash Collateralize" means to pledge and deposit with or deliver to the Agent, for the benefit of the Agent, the Issuing Bank and the Banks, as additional collateral for the L/C Obligations, cash or deposit account balances pursuant to documentation in form and substance reasonably satisfactory to the Agent and the Issuing Bank (which documents are hereby consented to by the Banks). Derivatives of such term shall have corresponding meanings.

"Cash Equivalents" has the meaning specified in Section 8.4(a).

"CERCLA" means the Comprehensive Environmental Response, Compensation and Liability Act of 1980, as amended.

"Change of Control" means (i) UGI shall fail to own directly or indirectly 100% of the general partnership interests in the Company, or, if the Company shall have been converted to a corporate form, at least 51% of the voting shares of the Company; or (ii) UGI shall fail to own directly or indirectly at least a 30% ownership interest in the Company.

"Code" means the Internal Revenue Code of 1986, as amended, and regulations promulgated thereunder, in each case as in effect from time to time.

"Collateral Agency Agreement" means the Intercreditor and Agency Agreement dated as of April 19, 1995 among the Borrowers, the Restricted Subsidiaries, the Agent, the holders of the Mortgage Notes and the Collateral Agent, as the same may be amended, supplemented or otherwise modified from time to time.

"Collateral Agent" means Bank of America, in its capacity as Collateral Agent under the Collateral Agency Agreement.

"Columbia Acquisition" means the acquisition by the Company of the propane distribution business of Columbia Energy Group, a Delaware corporation, pursuant to the Columbia Purchase Agreement.

"Columbia Purchase Agreement" means that certain Purchase Agreement, dated as of January 30, 2001, and amended and restated on August 7, 2001 by and among Columbia Energy Group, a Delaware corporation, AEPI, AEPLP, the Company, the Public Partnership and the General Partner, as amended, supplemented or otherwise modified from time to time.

"Commitment", as to each Bank, means its Revolving Commitment and its Acquisition Commitment.

"Commitment Letter" shall mean that certain letter, dated July 12, 2002, among the Borrowers, the Agent and the Arranger.

"Commitment Termination Date Extension Request" means a request substantially in the form of Exhibit C.

"Company" has the meaning specified in the introductory clause hereto.

"Company Financials" has the meaning specified in Section 7.14(b).

"Compliance Certificate" means a certificate substantially in the form of Exhibit D.

"Consolidated Cash Flow" means with respect to the Company and the Restricted Subsidiaries for any period, (1) the sum of, without duplication, the amounts for such period, taken as a single accounting period, of (a) Consolidated Net Income, (b) Consolidated Non-Cash Charges, (c) Consolidated Interest Expense and (d) Consolidated Income Tax Expense less (2) any non-cash items increasing Consolidated Net Income for such period that had previously been added to Consolidated Net Income when incurred as a Consolidated Non-Cash Charge. Consolidated Cash Flow shall be calculated after giving effect, on a pro forma basis for the four

full fiscal quarters immediately preceding the date of the transaction giving rise to the need to calculate Consolidated Cash Flow, to, without duplication, any Asset Sales or Asset Acquisitions (including without limitation any Asset Acquisition giving rise to the need to make such calculation as a result of the Company or one of its Restricted Subsidiaries (including any Person who becomes a Restricted Subsidiary as a result of the Asset Acquisition) incurring, assuming or otherwise being liable for Acquired Debt) occurring during the period commencing on the first day of such period to and including the date of the transaction (the "Reference Period"), as if such Asset Sale or Asset Acquisition occurred on the first day of the Reference Period; provided, however, that Consolidated Cash Flow generated by an acquired business or asset shall be determined by the actual gross profit (revenues minus cost of goods sold) of such acquired business or asset during the immediately preceding four full fiscal quarters in the Reference Period minus the pro forma expenses that would have been incurred by the Company and the Restricted Subsidiaries in the operation of such acquired business or asset during such period computed on the basis of personnel expenses for employees retained or to be retained by the Company and the Restricted Subsidiaries in the operation of such acquired business or asset and non-personnel costs and expenses incurred by the Company and the Restricted Subsidiaries in the operation of the Company's business at similarly situated Company facilities or Restricted Subsidiary facilities.

"Consolidated Income Tax Expense" means with respect to the Company and the Restricted Subsidiaries for any period, the provision for federal, state, local and foreign income taxes of the Company and the Restricted Subsidiaries for such period as determined on a consolidated basis in accordance with GAAP.

"Consolidated Interest Expense" means, with respect to the Company and the Restricted Subsidiaries for any period, without duplication, the sum of (i) the interest expenses of the Company and the Restricted Subsidiaries for such period as determined on a consolidated basis in accordance with GAAP, including without limitation (a) any amortization of debt discount, (b) the net cost under Interest Rate Agreements, (c) the interest portion of any deferred payment obligation, (d) all commissions, discounts and other fees and charges owed with respect to letters of credit and bankers' acceptance financing and (e) all accrued interest plus (ii) the interest component of capital leases paid, accrued or scheduled to be paid or accrued by the Company and the Restricted Subsidiaries during such period as determined on a consolidated basis in accordance with GAAP.

"Consolidated Net Income" means the net income of the Company and the Restricted Subsidiaries, as determined on a consolidated basis in accordance with GAAP and as adjusted to exclude (i) net after-tax extraordinary gains or losses, (ii) net after-tax gains or losses attributable to Asset Sales, (iii) the net income or loss of any Person which is not a Restricted Subsidiary and which is accounted for by the equity method of accounting, provided, that Consolidated Net Income shall include the amount of dividends or distributions actually paid to the Company or any Restricted Subsidiary, (iv) the net income or loss prior to the date of acquisition of any Person combined with the Company or any Restricted Subsidiary in a pooling of interest, (v) the net income of any Restricted Subsidiary to the extent that dividends or distributions of such net income are not at the date of determination permitted by the terms of its charter or any agreement, instrument, judgment, decree, order, statute, rule or other regulation and (vi) the cumulative effect of any changes in accounting principles.

"Consolidated Net Worth" means, of any Person, at any date of determination, the total partners' equity (in the case of a partnership) or stockholders' equity (in the case of a corporation) of such Person at such date, as would be shown on a balance sheet (consolidated, if applicable) of such Person and, if applicable, its Subsidiaries (Restricted Subsidiaries in the case of the Company) prepared in accordance with GAAP (less, in the case of the Company, the Net Amount of Unrestricted Investment as of such date).

"Consolidated Non-Cash Charges" means, with respect to the Company and the Restricted Subsidiaries for any period, the aggregate depreciation, amortization and any other non-cash charges resulting in write downs in non-current assets, in each case reducing Consolidated Net Income of the Company and the Restricted Subsidiaries for such period, determined on a consolidated basis in accordance with GAAP.

"Consolidated Pro Forma Debt Service" means as of any date of determination, the total amount payable by the Company and the Restricted Subsidiaries on a consolidated basis during the four consecutive calendar quarters next succeeding the date of determination, in respect of scheduled interest (but not principal) payments with respect to Indebtedness of the Company and the Restricted Subsidiaries outstanding on such date of determination, after giving effect to any Indebtedness proposed on such date to be incurred and to the substantially concurrent repayment of any other Indebtedness (a) including actual payments of Capitalized Lease Liabilities, (b) assuming, in the case of Indebtedness (other than Indebtedness referred to in clause (c) below) bearing interest at fluctuating interest rates which cannot be determined in advance, that the rate actually in effect on such date will remain in effect throughout such period, and (c) including only actual interest payments associated with the Indebtedness incurred pursuant to Section 8.1(e) during the most recent four consecutive calendar quarters.

"Contingent Obligation" means, as to any Person, any direct or indirect liability of that Person, whether or not contingent, with or without recourse (otherwise than for collection or deposit in the ordinary course of business), (a) with respect to any Indebtedness, lease, dividend, letter of credit or other obligation (the "primary obligations") of another Person (the "primary obligor"), including any obligation of that Person (i) to purchase, repurchase or otherwise acquire such primary obligations or any security therefor, (ii) to advance or provide funds for the payment or discharge of any such primary obligation, or to maintain working capital or equity capital of the primary obligor or otherwise to maintain the net worth or solvency or any balance sheet item, level of income or financial condition of the primary obligor, (iii) to purchase property, securities or services primarily for the purpose of assuring the owner of any such primary obligation of the ability of the primary obligor to make payment of such primary obligation, or (iv) otherwise to assure or hold harmless the holder of any such primary obligation against loss in respect thereof (each, a "Guaranty Obligation"); (b) with respect to any Surety Instrument (other than any Letter of Credit) issued for the account of that Person or as to which that Person is otherwise liable for reimbursement of drawings or payments; (c) to purchase any materials, supplies or other property from, or to obtain the services of, another Person if the relevant contract or other related document or obligation requires that payment for such materials, supplies or other property, or for such services, shall be made regardless of whether delivery of such materials, supplies or other property is ever made or tendered, or such services are ever performed or tendered, or (d) in respect of any Swap Contract. The amount of any Contingent Obligation shall, in the case of Guaranty Obligations, be deemed equal to the stated

or determinable amount of the primary obligation in respect of which such Guaranty Obligation is made or, if not stated or if indeterminable, the maximum reasonably anticipated liability in respect thereof, and in the case of other Contingent Obligations, shall be equal to the maximum reasonably anticipated liability in respect thereof.

"Control Affiliate" means UGI, the Public Partnership, the General Partner and any Person controlling or controlled by, or under common control with, UGI, the Public Partnership or the General Partner (other than the Company or any of its Subsidiaries).

"Conversion/Continuation Date" means any date on which, under Section 2.4, any Borrower (a) converts Loans of one Type to the other Type, or (b) continues as Eurodollar Rate Loans, but with a new Interest Period, Eurodollar Rate Loans having Interest Periods expiring on such date.

"Covered Persons" shall have the meaning specified in the definition of Restricted Payment.

"Credit Extension" means and includes (a) the making of any Loan hereunder, and (b) the Issuance of any Letters of Credit hereunder.

"Debt Indemnity" means the indemnity provided by Triarc Companies, Inc. under Section 5.9 of the National Propane Purchase Agreement.

"Decreasing Bank" has the meaning specified in Section 11.10.

"Default" means any event or circumstance which, with the giving of notice, the lapse of time, or both, would (if not cured or otherwise remedied during such time) constitute an Event of Default.

"Designation Amounts" has the meaning specified in Section 7.13(a).

"Designee" has the meaning specified in Section 7.13(a).

"Disinterested Directors" means, with respect to any transaction or series of transactions with Affiliates, a member of the Board of Directors of the General Partner who has no financial interest, and whose employer has no financial interest, in such transaction or series of transactions.

"Dollars", "dollars" and "\$" each mean lawful money of the United States.

"Drop Down Assets" has the meaning specified in Section 8.17(b).

"EBIT" means, for any period, the Company's and its Restricted Subsidiaries' consolidated net income (not including extraordinary gains or losses, other than losses arising from reserves established in connection with the Tax Indemnity Provisions (as defined in the National Propane Purchase Agreement)) plus interest charges and income tax expense in each case for such period, as determined in accordance with GAAP.

"EBITDA" means, for any period, EBIT plus the Company's and its Restricted Subsidiaries' depreciation and amortization of property, plant and equipment and intangible assets, in each case as taken into account in calculating Consolidated Net Income, in each case for such period, as determined in accordance with GAAP.

For the purposes of calculating the Applicable Margin, the rate of the facility fees payable pursuant to Section 2.10(b) and the Leverage Ratio, EBITDA for any period (the "Applicable Period") shall be adjusted by the addition of the EBITDA of any Asset Acquisitions made during the Applicable Period, as if such Asset Acquisitions occurred on the first day of the Applicable Period, plus the addition of the "Savings Factor"; provided, however, that in the case of calculating the Applicable Margin or the rate of the facility fees payable pursuant to Section 2.10(b), the Savings Factor shall be added only for the purpose of causing the Pricing Tier to remain the same (or to limit its increase) and not to decrease it, i.e. the Savings Factor may be used to maintain pricing or limit any increase in pricing, not to decrease pricing.

The "Savings Factor" shall equal, with respect to any Asset Acquisition, an amount equal to 50% of the difference between (a) Actual Acquisition Expense minus (b) Pro Forma Acquisition Expense. "Actual Acquisition Expense" means an amount equal to the personnel expenses and non personnel costs and expenses (which would be deducted from gross profits in calculating costs and EBITDA) related to the operation of any Asset Acquisition from the beginning of the Applicable Period to the date of the purchase of the Asset Acquisition. "Pro Forma Acquisition Expense" means an amount equal to the personnel and non-personnel costs and expenses (which would be deducted from gross profits in calculating costs and EBITDA) that would have been incurred with respect to the operation of any Asset Acquisition for the period from the beginning of the Applicable Period to the date of purchase of the Asset Acquisition, on the assumption that the ongoing personnel and non personnel cost and expense savings realized as of the date of the Asset Acquisition had been realized on the first day of the Applicable Period. In no event shall the aggregate Savings Factor for any Applicable Period exceed 10% of EBITDA for the Company and its Restricted Subsidiaries for such Applicable Period.

"Effective Amount" means: (a) with respect to any Loans on any date, the aggregate outstanding principal amount thereof after giving effect to any Borrowings and prepayments or repayments of Loans occurring on such date; and (b) with respect to any outstanding L/C Obligations on any date, the amount of such L/C Obligations on such date after giving effect to any Issuances of Letters of Credit occurring on such date and any other changes in the aggregate amount of the L/C Obligations as of such date, including as a result of any reimbursements of outstanding unpaid drawings under any Letters of Credit or any reductions in the maximum amount available for drawing under Letters of Credit taking effect on such date.

"Eligible Assignee" means (i) a commercial bank organized under the laws of the United States, or any state thereof, and having a combined capital and surplus of at least \$100,000,000; and (ii) a commercial bank organized under the laws of any other country which is a member of the Organization for Economic Cooperation and Development (the "OECD"), or a political subdivision of any such country, and having a combined capital and surplus of at least \$100,000,000, provided, that such bank is acting through a branch or agency located in the United States.

"Environmental Laws" means all federal, state or local laws, statutes, common law duties, rules, regulations, ordinances and codes, together with all administrative orders, directed duties, requests, licenses, authorizations and permits of, and agreements with, any Governmental Authorities, in each case relating to environmental matters.

"ERISA" means the Employee Retirement Income Security Act of 1974 and the regulations thereunder. References to sections of ERISA also refer to any successor sections.

"ERISA Affiliate" means any trade or business (whether or not incorporated) under common control with the Company within the meaning of Section 414(b) or (c) of the Code (and Sections 414(m) and (o) of the Code for purposes of provisions relating to Section 412 of the Code).

"ERISA Event" means (a) a Reportable Event with respect to a Pension Plan; (b) the failure to make a required contribution to a Pension Plan if such failure is sufficient to give rise to a Lien under Section 302(f) of ERISA; (c) a withdrawal by the Company or any ERISA Affiliate from a Pension Plan subject to Section 4063 of ERISA during a plan year in which it was a substantial employer (as defined in Section 4001(a)(2) of ERISA) or a cessation of operations which is treated as such a withdrawal under Section 4062(e) of ERISA; (d) a complete or partial withdrawal by the Company or any ERISA Affiliate from a Multiemployer Plan or notification that a Multiemployer Plan is in reorganization; (e) the filing of a notice of intent to terminate, the treatment of a Plan amendment as a termination under Section 4041 or 4041A of ERISA, or the commencement of proceedings by the PBGC to terminate a Pension Plan or Multiemployer Plan; (f) an event or condition which might reasonably be expected to constitute grounds under Section 4042 of ERISA for the termination of, or the appointment of a trustee to administer, any Pension Plan or Multiemployer Plan; or (g) the imposition of any liability under Title IV of ERISA, other than PBGC premiums due but not delinquent under Section 4007 of ERISA, upon the Company or any ERISA Affiliate.

"Eurodollar Base Rate" has the meaning set forth in the definition of Eurodollar Rate.

"Eurodollar Rate" means for any Interest Period with respect to any Eurodollar Rate Loan, a rate per annum determined by the Agent pursuant to the following formula:

$$\text{Eurodollar Rate} = \frac{\text{Eurodollar Base Rate}}{1.00 - \text{Eurodollar Reserve Percentage}}$$

Where,

"Eurodollar Base Rate" means, for such Interest Period:

(a) the rate per annum equal to the rate determined by the Agent to be the offered rate that appears on the page of the Telerate screen (or any successor thereto) that displays an average British Bankers Association Interest Settlement Rate for deposits in Dollars (for delivery on the first day of such Interest Period) with a term equivalent to such Interest Period,

determined as of approximately 11:00 a.m. (London time) two Business Days prior to the first day of such Interest Period, or

(b) if the rate referenced in the preceding clause (a) does not appear on such page or service or such page or service shall not be available, the rate per annum equal to the rate determined by the Agent to be the offered rate on such other page or other service that displays an average British Bankers Association Interest Settlement Rate for deposits in Dollars (for delivery on the first day of such Interest Period) with a term equivalent to such Interest Period, determined as of approximately 11:00 a.m. (London time) two Business Days prior to the first day of such Interest Period, or

(c) if the rates referenced in the preceding clauses (a) and (b) are not available, the rate per annum determined by the Agent as the rate of interest at which deposits in Dollars for delivery on the first day of such Interest Period in same day funds in the approximate amount of the Eurodollar Rate Loan being made, continued or converted by Bank of America and with a term equivalent to such Interest Period would be offered by Bank of America's London Branch to major banks in the London interbank eurodollar market at their request at approximately 4:00 p.m. (London time) two Business Days prior to the first day of such Interest Period.

"Eurodollar Reserve Percentage" means, for any day during any Interest Period, the reserve percentage (expressed as a decimal, carried out to five decimal places) in effect on such day, whether or not applicable to any Bank, under regulations issued from time to time by the FRB for determining the maximum reserve requirement (including any emergency, supplemental or other marginal reserve requirement) with respect to Eurocurrency funding (currently referred to as "Eurocurrency liabilities"). The Eurodollar Rate for each outstanding Eurodollar Rate Loan shall be adjusted automatically as of the effective date of any change in the Eurodollar Reserve Percentage.

"Eurodollar Rate Loan" means a Loan that bears interest at a rate based on the Eurodollar Rate.

"Event of Default" has the meaning specified in Section 9.1.

"Excess Sale Proceeds" has the meaning specified in Section 8.8(c)(ii)(B).

"Exchange Act" means the Securities Exchange Act of 1934, and regulations promulgated thereunder.

"Existing Acquisition Commitment Percentage" has the meaning specified in Section 11.10(a).

"Existing Credit Agreement" means that certain Amended and Restated Credit Agreement, dated as of September 15, 1997, among the Borrowers, the financial institutions party thereto, Bank of America, N.A. (formerly known as Bank of America National Trust and Savings Association), as Agent and Wachovia Bank, National Association (formerly known as First Union National Bank), as Syndication Agent, as amended up to but not including the Restatement Effective Date.

"Existing Letters of Credit" means all letters of credit issued under the Existing Credit Agreement and outstanding on the Restatement Effective Date.

"Existing Revolving Commitment Percentage" has the meaning specified in Section 11.10(a).

"FDIC" means the Federal Deposit Insurance Corporation, and any Governmental Authority succeeding to any of its principal functions.

"Federal Funds Rate" means, for any day, the rate per annum equal to the weighted average of the rates on overnight Federal funds transactions with members of the Federal Reserve System arranged by Federal funds brokers on such day, as published by the Federal Reserve Bank on the Business Day next succeeding such day; provided that (a) if such day is not a Business Day, the Federal Funds Rate for such day shall be such rate on such transactions on the next preceding Business Day as so published on the next succeeding Business Day, and (b) if no such rate is so published on such next succeeding Business Day, the Federal Funds Rate for such day shall be the average rate (rounded upward, if necessary, to a whole multiple of 1/100 of 1%) charged to Bank of America on such day on such transactions as determined by the Agent.

"Fee Letter" has the meaning specified in Section 2.10(a).

"Foreign Bank" has the meaning specified in Section 10.13(a).

"FRB" means the Board of Governors of the Federal Reserve System, and any Governmental Authority succeeding to any of its principal functions.

"Funded Debt" means, as of any date of determination, (i) indebtedness of the Company and/or its Restricted Subsidiaries for borrowed money or for the deferred purchase price of property or services, other than indebtedness for trade payables and non-recourse indebtedness which is not required by GAAP to be classified as a liability on the balance sheet of the debtor, (ii) Capitalized Lease Liabilities, and (iii) Contingent Obligations. For purposes of this definition, undrawn letters of credit shall not constitute Funded Debt.

"Funded Debt Ratio" means the ratio of (a) Funded Debt to (b) EBITDA.

"GAAP" has the meaning specified in Section 1.3(a).

"General Collateral" means, collectively, the Mortgaged Property, and the properties referred to as the "Collateral" in the General Security Agreement and each Subsidiary Security Agreement and as the "Security" in the Collateral Agency Agreement.

"General Partner" has the meaning specified in the introductory clause hereto.

"General Security Agreement" means the General Security Agreement, dated as of April 19, 1995, among the Borrower, the Collateral Agent, and Mellon Bank, N.A., as Cash Collateral Sub-Agent, as the same may be amended, supplemented or otherwise modified from time to time.

"Governmental Authority" means any nation or government, any state or other political subdivision thereof, any central bank (or similar monetary or regulatory authority) thereof, any entity exercising executive, legislative, judicial, regulatory or administrative functions of or pertaining to government, and any corporation or other entity owned or controlled, through stock or capital ownership or otherwise, by any of the foregoing.

"Guaranty Obligation" has the meaning specified in the definition of "Contingent Obligation".

"Hazardous Material" means:

(a) any "hazardous substance", as defined by CERCLA;

(b) any "hazardous waste", as defined by the Resource Conservation and Recovery Act, as amended;

(c) any petroleum product other than propane; or

(d) any pollutant or contaminant or hazardous, dangerous or toxic chemical, material or substance within the meaning of any other applicable federal, state or local law, regulation, ordinance or requirement (including consent decrees and administrative orders) relating to or imposing liability or standards of conduct concerning any hazardous, toxic or dangerous waste, substance or material, all as amended or hereafter amended.

"Honor Date" has the meaning specified in Section 3.3(b).

"ICC" has the meaning specified in Section 3.9.

"Increasing Bank" has the meaning specified in Section 11.10.

"Indebtedness" of any Person means, without duplication, (a) all indebtedness for borrowed money; (b) all obligations issued, undertaken or assumed as the deferred purchase price of property or services (other than trade payables and accrued expenses arising in the ordinary course of business on ordinary terms); (c) all non-contingent reimbursement or payment obligations with respect to Surety Instruments; (d) all obligations evidenced by notes, bonds, debentures or similar instruments, including obligations so evidenced incurred in connection with the acquisition of property, assets or businesses; (e) all indebtedness created or arising under any conditional sale or other title retention agreement, or incurred as financing, in either case with respect to property acquired by the Person (even though the rights and remedies of the seller or bank under such agreement in the event of default are limited to repossession or sale of such property); (f) all Capitalized Lease Liabilities; (g) all indebtedness referred to in clauses (a)

through (f) above secured by (or for which the holder of such Indebtedness has an existing right, contingent or otherwise, to be secured by) any Lien upon or in property (including accounts and contracts rights) owned by such Person, even though such Person has not assumed or become liable for the payment of such Indebtedness; (h) all Redeemable Capital Stock of such Person valued at the greater of its voluntary or involuntary maximum fixed repurchase price plus accrued dividends; (i) any Preferred Stock of any Subsidiary of such Person valued at the sum of the liquidation preference thereof or any mandatory redemption payment obligations in respect thereof plus, in either case, accrued dividends thereon and (j) all Guaranty Obligations in respect of indebtedness or obligations of others of the kinds referred to in clauses (a) through (i) above.

"Indemnified Liabilities" has the meaning specified in Section

11.5.

"Indemnified Parties" has the meaning specified in Section

11.5.

"Insolvency Proceeding" means (a) any case, action or proceeding before any court or other Governmental Authority relating to bankruptcy, reorganization, insolvency, liquidation, receivership, dissolution, winding-up or relief of debtors, or (b) any general assignment for the benefit of creditors, composition, marshaling of assets for creditors, or other, similar arrangement in respect of a Person's creditors generally or any substantial portion of a Person's creditors; in each case undertaken under U.S. Federal, state or foreign law, including in each case the Bankruptcy Code.

"Intercompany Loan Agreement" means that certain Loan Agreement, dated July 19, 1999, between National Propane, L.P. (renamed AEPLP) and Columbia Propane Corporation (renamed AEPI), as amended, supplemented or otherwise modified from time to time.

"Intercompany Note" means that certain Promissory Note, dated July 19, 1999, by AEPLP in favor of the Company by endorsement from AEPI in the original principal amount of \$137,997,000, as amended, supplemented or otherwise modified from time to time.

"Interest Payment Date" means, as to any Eurodollar Rate Loan, the last day of each Interest Period applicable to such Loan and, as to any Base Rate Loan, the last Business Day of each calendar quarter; provided, however, that if any Interest Period for a Eurodollar Rate Loan exceeds three months, the date that falls three months after the beginning of such Interest Period is also an Interest Payment Date.

"Interest Period" means, as to any Eurodollar Rate Loan, the period commencing on the Borrowing Date of such Loan or on the Conversion/Continuation Date on which the Loan is converted into or continued as a Eurodollar Rate Loan, and ending on the date two weeks or one, two, three or six months thereafter as selected by the Borrowers in their Notice of Borrowing or Notice of Conversion/Continuation;

provided, that:

(i) if any Interest Period would otherwise end on a day that is not a Business Day, that Interest Period shall be extended to the following Business Day unless the

result of such extension would be to carry such Interest Period into another calendar month, in which event such Interest Period shall end on the preceding Business Day;

(ii) any Interest Period that begins on the last Business Day of a calendar month (or on a day for which there is no numerically corresponding day in the calendar month at the end of such Interest Period) shall end on the last Business Day of the calendar month at the end of such Interest Period;

(iii) no Interest Period for any Loan shall extend beyond its Maturity Date; and

(iv) no Interest Period applicable to an Acquisition Loan or portion thereof shall extend beyond any date upon which is due any scheduled principal payment in respect of Acquisition Loans unless the aggregate principal amount of Acquisition Loans represented by Base Rate Loans or Eurodollar Rate Loans having Interest Periods that will expire on or before such date, equals or exceeds the amount of such principal payment.

"Interest Rate Agreement" means any interest rate swap agreement, interest rate cap agreement, interest rate collar agreement or other similar agreement or arrangement designed to protect the Company against fluctuations in interest rates on Parity Debt.

"Investment" means, as applied to any Person, any direct or indirect purchase or other acquisition by such Person of stock or other securities of any other Person, or any direct or indirect loan, advance or capital contribution by such Person to any other Person, and any other item which would be classified as an "investment" on a balance sheet of such Person prepared in accordance with GAAP, including without limitation any direct or indirect contribution of such Person of property or assets to a joint venture, partnership or other business entity in which such Person retains an interest (it being understood that a direct or indirect purchase or other acquisition by such Person of assets of any other Person (other than stock or other securities) shall not constitute an "Investment" for purposes of this Agreement). For purposes of Section 8.4(c), the amount involved in Investments made during any period shall be the aggregate cost to the Company and its Restricted Subsidiaries of all such Investments made during such period, determined in accordance with GAAP, but without regard to unrealized increases or decreases in value, or write-ups, write-downs or write-offs, of such Investments and without regard to the existence of any undistributed earnings or accrued interest with respect thereto accrued after the respective dates on which such Investments were made, less any net return of capital realized during such period upon the sale, repayment or other liquidation of such Investments (determined in accordance with GAAP, but without regard to any amounts received during such period as earnings (in the form of dividends not constituting a return of capital, interest or otherwise) on such Investments or as loans from any Person in whom such Investments have been made).

"Investment Condition" has the meaning specified in Section 7.13(a).

"Investment Limit" has the meaning specified in Section 8.4.

"IRS" means the Internal Revenue Service, and any Governmental Authority succeeding to any of its principal functions under the Code.

"Issuance Date" has the meaning specified in Section 3.1(a).

"Issue" means, with respect to any Letter of Credit, to issue or to extend the expiry of, or to renew or increase the amount of, such Letter of Credit; and the terms Issued, Issuing and Issuance have corresponding meanings.

"Issuing Bank" means Bank of America in its capacity as issuer of one or more Letters of Credit hereunder, together with any replacement letter of credit issuer arising under Section 10.1(b) or Section 10.9.

"Keep Well Agreement" means that certain Keep Well Agreement, dated as of August 21, 2001, between the Company and Columbia Propane Corporation (renamed AEPI).

"L/C Advance" means each Bank's participation in any L/C Borrowing in accordance with its Pro Rata Share.

"L/C Amendment Application" means an application form for amendment or renewal of outstanding standby letters of credit as shall at any time be in use at the Issuing Bank, as the Issuing Bank shall request.

"L/C Application" means an application form for issuances of standby letters of credit as shall at any time be in use at the Issuing Bank, as the Issuing Bank shall request.

"L/C Borrowing" means an extension of credit resulting from a drawing under any Letter of Credit which shall not have been reimbursed on the date when made or converted into a Borrowing of Revolving Loans under Section 3.3(c).

"L/C Commitment" means the commitment of the Issuing Bank to Issue, and the commitment of the Banks severally to participate in, Letters of Credit from time to time Issued or outstanding under Article III, in an aggregate amount not to exceed on any date the amount of the Revolving Commitment, it being understood that the L/C Commitment is a part of the Revolving Commitments rather than a separate, independent commitment.

"L/C Obligations" means at any time the sum of (a) the aggregate undrawn amount of all Letters of Credit then outstanding, plus (b) the amount of all outstanding L/C Borrowings.

"L/C-Related Documents" means the Letters of Credit, the L/C Applications, the L/C Amendment Applications and any other document executed by a Borrower relating to any Letter of Credit, including any of the Issuing Bank's standard form documents for letter of credit issuances, as the same may be amended, supplemented or otherwise modified from time to time.

"Lending Office" means, as to any Bank, the office or offices of such Bank specified as its "Lending Office" or "Domestic Lending Office" or "Eurodollar Lending Office", as the case may be, on Schedule 11.2, or such other office or offices as such Bank may from time to time notify the Company and the Agent.

"Letters of Credit" means any standby letters of credit issued by the Issuing Bank pursuant to Article III.

"Leverage Ratio" means, as of any date of determination, the ratio of (i) Total Debt to (ii) EBITDA.

"License Agreements" means, collectively, (a) the Software License Agreement, dated April 19, 1995, by and among the General Partner, the Public Partnership, and the Company relating to the FAST and Stars I and II proprietary software systems, (b) the Trademark License Agreement, dated April 19, 1995, by and among Petrolane, the General Partner, the Public Partnership and the Company, (c) the Trademark License Agreement, dated April 19, 1995, by and among UGI, AmeriGas, Inc., the General Partner, the Public Partnership and the Company and (d) the Trademark License Agreement, dated April 19, 1995, by and among the General Partner, the Public Partnership and the Company, as the same may be amended, modified or supplemented from time to time.

"Lien" means any security interest, mortgage, deed of trust, pledge, hypothecation, assignment, charge or deposit arrangement, encumbrance, lien (statutory or other) or preferential arrangement of any kind or nature whatsoever in respect of any property (including those created by, arising under or evidenced by any conditional sale or other title retention agreement, the interest of a lessor under a capital lease, any financing lease having substantially the same economic effect as any of the foregoing, or the filing of any financing statement naming the owner of the asset to which such lien relates as debtor, under the Uniform Commercial Code or any comparable law) and any contingent or other agreement to provide any of the foregoing, but not including the interest of a lessor under an operating lease.

"Loan" means an extension of credit by a Bank to the Borrowers under Article II, and may be a Base Rate Loan or a Eurodollar Rate Loan (each, a "Type" of Loan), and includes any Revolving Loan, Acquisition Loan or Swingline Loan; provided, that no Swingline Loan may be a Eurodollar Rate Loan.

"Loan Documents" means this Agreement, any Notes, the Fee Letter, the Security Documents, the L/C Related Documents, each Notice of Borrowing, each Notice of Conversion/Continuation and each Compliance Certificate.

"Long Term Funded Debt" means, as applied to any Person, all Indebtedness of such Person which by its terms or by the terms of any instrument or agreement relating thereto matures one year or more from the date of execution of the instruments governing any such Indebtedness or, if applicable, the execution of any instrument extending the maturity date of such Indebtedness, provided, that Long Term Funded Debt shall include any Indebtedness which does not otherwise come within the foregoing definition but which is directly or indirectly renewable or extendible at the option of the debtor to a date one year or more (including an option of the debtor under a revolving credit or similar agreement obligating the lender or lenders to extend credit over a period of one year or more) from the date of execution of the instruments governing any such Indebtedness or, if applicable, the execution of any instrument extending the maturity date of such Indebtedness.

"Margin Stock" means "margin stock" as such term is defined in Regulation U or X of the FRB.

"Material Adverse Effect" means (a) a material adverse effect on the business, assets or financial condition of the Company and its Restricted Subsidiaries taken as a whole; (b) a material impairment of the ability of the Company or any Restricted Subsidiary to perform any of its obligations under this Agreement, the Notes or the Security Documents to which it is a party; or (c) a material impairment of the legal, valid, binding and enforceable nature of the Security Documents or of the validity and priority of the Liens created thereby on the General Collateral.

"Maturity Date" means the Revolving Termination Date in respect of the Revolving Loans, and the Acquisition Loan Termination Date in respect of the Acquisition Loans.

"Mortgage Notes" mean the First Mortgage Notes of the Borrowers, dated as of April 12, 1995, in the aggregate original principal amount of \$518,000,000, as the same may be amended, supplemented or otherwise modified.

"Mortgaged Property" means the real properties referred to as the "Mortgaged Property" in the granting clauses of the Mortgages.

"Mortgages" shall have the meaning specified in the definition of Security Documents.

"Multiemployer Plan" means a "multiemployer plan", within the meaning of Section 4001(a)(3) of ERISA, with respect to which the Company or any ERISA Affiliate may have any liability.

"National Propane Purchase Agreement" means that certain Purchase Agreement, dated April 5, 1999, by and among AEPLP, AEPH, AEPI, National Propane Partners, L.P., National Propane Corporation, National Propane SGP, Inc. and Triarc Companies, Inc., as amended, supplemented or otherwise modified from time to time.

"Net Amount of Unrestricted Investment" means the sum of, without duplication, (x) the aggregate amount of all Investments made after the date hereof pursuant to Section 8.4(h) (computed as provided in the last sentence of the definition of Investment) and (y) the aggregate of all Designation Amounts in connection with the designation of Unrestricted Subsidiaries pursuant to the provisions of Section 7.13 less all Designation Amounts in respect of Unrestricted Subsidiaries which have been designated as Restricted Subsidiaries in accordance with the provisions of Section 7.13 and otherwise reduced in a manner consistent with the provisions of the last sentence of the definition of Investment.

"Net Proceeds" means with respect to any Asset Sale, the proceeds thereof in the form of cash or Cash Equivalents including payments in respect of deferred payment obligations when received in the form of cash or Cash Equivalents net of (i) brokerage commissions and other fees and expenses (including without limitation fees and expenses of legal counsel and accountants and fees, expenses and discounts or commissions of underwriters, placement agents

and investment bankers) related to such Asset Sale, (ii) provisions for all taxes payable as a result of such Asset Sale, (iii) amounts required to be paid to any Person (other than the Company or any Restricted Subsidiary) owning a beneficial interest in the assets subject to such Asset Sale, (iv) appropriate amounts to be provided by the Company or any Restricted Subsidiary, as the case may be, as a reserve required in accordance with GAAP against any liabilities associated with such Asset Sale and retained by the Company or any Restricted Subsidiary, as the case may be, after such Asset Sale, including, without limitation, pension and other post-employment benefit liabilities, liabilities related to environmental matters and liabilities under any indemnification obligations associated with such Asset Sale and (v) amounts required to be applied to the repayment of Indebtedness (other than the Notes and the Parity Debt) secured by a Lien on the asset or assets sold in such Asset Sale.

2.15(b). "New Banks" shall have the meaning specified in Section

Section 8.17(a). "Non-AEPLP Restricted Subsidiary" has the meaning specified in

8.17(b). "Non-PP&E Assets" has the meaning specified in Section

"Note" means a promissory note executed by the Borrowers in favor of a Bank pursuant to Section 2.2(b), substantially in the form of Exhibit G-1 (in the case of Acquisition Loans) or Exhibit G-2 (in the case of Revolving Loans), as the same may be amended, supplemented or otherwise modified from time to time in accordance with the terms hereof.

"Note Agreements" means the separate Note Agreements, each dated as of April 12, 1995, among the Borrowers and the holders of the Mortgage Notes, as the same may be amended, supplemented or otherwise modified from time to time.

2.15. "Notice Date" shall have the meaning specified in Section

"Notice of Borrowing" means a notice in substantially the form of Exhibit A-1, in the case of a Swingline Loan, and Exhibit A-2 in the case of any other Loan.

"Notice of Conversion/Continuation" means a notice in substantially the form of Exhibit B.

"Obligations" means all advances, debts, liabilities, obligations, covenants and duties arising under any Loan Document owing by any or all of the Borrowers or other Obligor to any Bank, the Agent, or any Indemnified Party, whether direct or indirect (including those acquired by assignment), absolute or contingent, due or to become due, now existing or hereafter arising.

"Obligor" means any Borrower or any other Person (other than the Agent or any Bank) obligated under any Loan Document.

"Officers' Certificate" means as to any corporation, a certificate executed on its behalf by the Chairman of the Board of Directors (if an officer) or its President or one of its Vice Presidents, and its Treasurer, or Controller, or one of its Assistant Treasurers or Assistant

Controllers, and, as to any partnership, a certificate executed on behalf of such partnership by its general partner in a manner which would qualify such certificate (a) if such general partner is a corporation, as an Officers' Certificate of such general partner hereunder or (b) if such general partner is a partnership or other entity, as a certificate executed on its behalf by Persons authorized to do so pursuant to the constituting documents of such partnership or other entity.

"Organization Documents" means, for any corporation, the certificate or articles of incorporation, the bylaws, any certificate of determination or instrument relating to the rights of preferred shareholders of such corporation, any shareholder rights agreement, and all applicable resolutions of the board of directors (or any committee thereof) of such corporation and as to any partnership, its partnership agreement, certificate of partnership and related agreements, as the same may be amended, supplemented or otherwise modified from time to time.

"Original Closing Date" means April 19, 1995.

"Other Taxes" means (i) any present or future stamp or documentary taxes or any other excise or property taxes, charges or similar levies which arise from any payment made hereunder or from the execution, delivery or registration of, or otherwise with respect to, this Agreement or any other Loan Documents and (ii) any documentary stamp taxes and nonrecurring intangible personal property taxes payable under Chapters 199 and 201 of the Florida Statutes.

"Parity Debt" means the Mortgage Notes, the Series D First Mortgage Notes, the Series E First Mortgage Notes and other Indebtedness of the Company (other than Indebtedness hereunder) incurred in accordance with Section 8.1(a), (b), (e), (f) and (l) and secured by the respective Liens of the Security Documents in accordance with Section 8.3(j), (k), (l) and (m).

"Participant" has the meaning specified in Section 11.9(d).

"Partnership Agreement" means the Amended and Restated Agreement of Limited Partnership of the Company, as in effect on the Restatement Effective Date, and as the same may from time to time be amended, supplemented or otherwise modified.

"Partnership Unrestricted Subsidiaries" means the Unrestricted Subsidiaries of the Public Partnership as defined in the Public Partnership Indenture as in effect on the Restatement Effective Date.

"PBGC" means the Pension Benefit Guaranty Corporation, or any Governmental Authority succeeding to any of its principal functions under ERISA.

"Pension Plan" means a "pension plan", as such term is defined in section 3(2) of ERISA, which is subject to Title IV of ERISA (other than a multiemployer plan as defined in section 4001(a)(3) of ERISA) with respect to which the Company or any ERISA Affiliates may have any liability.

"Permitted Banks" has the meaning specified in Section 8.4.

"Permitted Insurers" means (a) insurers with ratings of A or better according to Best's Insurance Reports, or with comparable ratings from a comparable rating agency for insurance companies whose principal offices are located outside of the United States and Canada, and with assets of no less than \$500 million and (b) the underwriters at Lloyd's, London.

"Person" means an individual, partnership, corporation, business trust, joint stock company, trust, unincorporated association, joint venture or Governmental Authority or other entity.

"Petrolane" has the meaning specified in the introductory clause hereto.

"Plan" means an employee benefit plan (as defined in Section 3(3) of ERISA) which the Company sponsors or maintains or to which the Company makes, is making, or is obligated to make contributions and includes any Pension Plan.

"PP&E Acquisition/Investment/Transfer Limit" has the meaning specified in Section 8.15.

"PP&E Assets" means assets that would, in accordance with the past practice of the Company, be classified and accounted for as "property, plant and equipment" on the consolidated balance sheet of the Company and the Restricted Subsidiaries.

"PP&E Transfer" has the meaning specified in Section 8.17(b).

"PPD/GP Debt Contribution" has the meaning specified in Section 8.1(1).

"Preferred Stock", as applied to the Capital Stock of any Person, means Capital Stock of any class or classes (however designated), which is preferred as to the payment of distributions or dividends, or upon any voluntary or involuntary liquidation or dissolution of such Person, over shares or units of Capital Stock of any other class of such Person.

"Pricing Tier" has the meaning specified in the definition of "Applicable Margin."

"Pro Rata Share" means, as to any Bank at any time, the percentage equivalent (expressed as a decimal, rounded to the ninth decimal place) at such time of such Bank's Commitment divided by the combined Commitments of all Banks.

"Public Partnership" means AmeriGas Partners, L.P., a Delaware limited partnership.

"Public Partnership Indenture" means the Indenture among the Public Partnership, AmeriGas Finance Corp., and First Fidelity Bank, National Association, as trustee, with respect to the Public Partnership Notes, as the same may be amended, supplemented or otherwise modified from time to time.

"Public Partnership Notes" means the notes issued on April 19, 1995, jointly and severally, by the Public Partnership and AmeriGas Finance Corp., in the aggregate principal

amount of \$100 million, as the same may be amended, supplemented or otherwise modified from time to time.

"Purchase Money Lien" has the meaning specified in Section 8.3(n).

"Redeemable Capital Stock" means any shares of any class or series of Capital Stock, that, either by the terms thereof, by the terms of any security into which it is convertible or exchangeable or by contract or otherwise, is or upon the happening of an event or passage of time would be, required to be redeemed prior to the date of the last scheduled payment of any Loan then outstanding or is redeemable at the option of the holder thereof at any time prior to such date, or is convertible into or exchangeable for Indebtedness at any time prior to such date.

"Reference Period" shall have the meaning specified in the definition of Consolidated Cash Flow.

"Replacement Bank" has the meaning specified in Section 4.7.

"Reportable Event" means, any of the events set forth in Section 4043(b) of ERISA or the regulations thereunder, other than any such event for which the 30-day notice requirement under ERISA has been waived in regulations issued by the PBGC.

"Required Banks" means at any time Banks then holding at least 66-2/3% of the then aggregate unpaid principal amount of the Loans (assuming that any outstanding Swingline Loans were converted into Revolving Loans or participated in by the Banks pursuant to Section 2.16) and L/C Borrowings and risk participations in outstanding Letters of Credit (or in the case of the Issuing Bank, the amount of the outstanding Letters of Credit minus risk participations of the other Banks therein), or, if no amounts are outstanding, Banks then having at least 66-2/3% of the aggregate amount of the Commitments.

"Requirement of Law" means, as to any Person, any law (statutory or common), treaty, rule or regulation or determination of an arbitrator or of a Governmental Authority, in each case applicable to or binding upon the Person or any of its property or to which the Person or any of its property is subject.

"Resource Conservation and Recovery Act" means the Resource Conservation and Recovery Act, 42 U.S.C. Section 690, et seq., as in effect from time to time.

"Responsible Officer" means the chief executive officer or the president of the Company, or any other officer having substantially the same authority and responsibility; or, with respect to compliance with financial covenants, the chief financial officer or the treasurer of the Company, or any other officer having substantially the same authority and responsibility.

"Restatement Effective Date" means the date on which all conditions precedent set forth in Section 5.1 are satisfied or waived by the Banks (or, in the case of Section 5.1(i), waived by the Person entitled to receive such payment).

"Restricted Payment" means with respect to each of the Company and its Restricted Subsidiaries (the "Covered Persons"), (a) in the case of any Covered Person that is a

partnership, (i) any payment or other distribution, direct or indirect, in respect of any partnership interest in such Covered Person, except a distribution payable solely in additional partnership interests in such Covered Person, and (ii) any payment, direct or indirect, by such Covered Person on account of the redemption, retirement, purchase or other acquisition of any partnership interest in such Covered Person, except to the extent that such payment consists of additional partnership interests in such Covered Person; or (b) in the case of any Covered Person that is a corporation, (i) any dividend or other distribution, direct or indirect, on account of any shares of any class of stock of such Covered Person then outstanding, except a dividend payable solely in shares of stock of such Covered Person, and (ii) any payment, direct or indirect, by such Covered Person on account of the redemption, retirement, purchase or other acquisition of any shares of any class of stock of such Covered Person then outstanding, or of any warrants, rights or options, to acquire any such shares, except to the extent that such payment consists of shares of Capital Stock of such Covered Person; or (c) any indemnification payment made by AEPLP, AEPH or AEPI pursuant to the Tax Indemnity Provisions (as defined in the National Propane Purchase Agreement), including any payment made by the Company to AEPI pursuant to the Keep Well Agreement.

"Restricted Subsidiary" means any Subsidiary of the Company organized under the laws of the United States or any state thereof or Canada or any province thereof or the District of Columbia, none of the Capital Stock or ownership interests of which is owned by Unrestricted Subsidiaries and substantially all of the operating assets of which are located in, and substantially all of the business of which is conducted within, the United States or Canada and which is designated as a Restricted Subsidiary in Schedule 6.2 or which shall be designated as a Restricted Subsidiary by the General Partner at a subsequent date as provided in Section 7.13; provided, however, that (a) to the extent a newly formed or acquired Subsidiary is not declared either a Restricted Subsidiary or an Unrestricted Subsidiary within 90 days of its formation or acquisition, such Subsidiary shall be deemed a Restricted Subsidiary and (b) a Restricted Subsidiary may be designated as an Unrestricted Subsidiary in accordance with the provisions of Section 7.13.

"Revolving Commitment" has the meaning specified in Section 2.1(b).

"Revolving Commitment Percentage" has the meaning specified in Section 11.10(a).

"Revolving Loan" has the meaning specified in Section 2.1(b).

"Revolving Termination Date" means the earlier to occur of:

(a) October 1, 2003, as such date may be extended pursuant to Section 2.15 hereof; and

(b) the date on which the Revolving Commitments terminate in accordance with the provisions of this Agreement.

"Routine Permits" has the meaning specified in Section 6.8(a).

"Sale and Lease-Back Transaction" of a Person (a "Transferor") means any arrangement (other than between the Company and a Wholly-Owned Restricted Subsidiary or between Wholly-Owned Restricted Subsidiaries) whereby (a) property (the "Subject Property") has been or is to be disposed of by such Transferor to any other Person with the intention on the part of such Transferor of taking back a lease of such Subject Property pursuant to which the rental payments are calculated to amortize the purchase price of such Subject Property substantially over the useful life of such Subject Property, and (b) such Subject Property is in fact so leased by such Transferor or an Affiliate of such Transferor.

"Sale Condition" has the meaning specified in Section 7.13(a).

"SEC" means the Securities and Exchange Commission, or any Governmental Authority succeeding to any of its principal functions.

"Security Documents" means (a) the Collateral Agency Agreement, (b) each of (i) the mortgage, assignment of leases and rents, security agreement, financing statement and fixture filings made by the Company in favor of the Collateral Agent, and (ii) the deed of trust, assignment of leases and rents, security agreement, financing statement and fixture filings made by the Company in favor of the Collateral Agent, each dated as of the Original Closing Date and covering one or more of the Mortgaged Properties located in the counties listed on Schedule 6.8(b), those executed after the Original Closing Date by the Company as required by Section 7.10 and those executed by Restricted Subsidiaries after the Original Closing Date as required by Section 7.9, in each case substantially in the form of Exhibit E (as each of the same may be amended, supplemented or otherwise modified from time to time, collectively, the "Mortgages"), (c) the General Security Agreement, (d) the Subsidiary Security Agreement and (e) the Subsidiary Guarantee.

"Senior Indebtedness" means the Obligations, the obligations of the Borrowers under the Mortgage Notes and obligations of the Company with respect to Parity Debt.

"Series D First Mortgage Notes" means the First Mortgage Notes, Series D, in aggregate principal amount not exceeding \$70,000,000, issued pursuant to that certain Note Agreement, dated as of March 15, 1999, among the Company, the General Partner and the purchasers named in Schedule I thereto (but not any extension, refunding or refinancing thereof).

"Series E First Mortgage Notes" means the First Mortgage Notes, Series E, in an aggregate principal amount of \$80,000,000, issued pursuant to that certain Note Agreement, dated as of March 15, 2000, among the Company, the General Partner and the purchasers named in Schedule I thereto.

"Significant Subsidiary Group" means any Subsidiary of the Company which is, or any group of Subsidiaries of the Company all of which are, at any time of determination, subject to one or more of the proceedings or conditions described in subsection (f) or (g) of Section 9.1 and which Subsidiary or group of Subsidiaries accounted for (or in the case of a recently formed or acquired Subsidiary would have so accounted for on a pro forma basis) more than 1% of consolidated operating revenues of the Company for the fiscal year most recently

ended or more than 1% of consolidated total assets of the Company as of the end of the most recently ended fiscal quarter, in each case computed in accordance with GAAP.

"Special Rating" means a risk-based capital factor attributable to Indebtedness for purposes of generally applicable state insurance regulations for life, health and disability insurance companies, substantially equivalent to an investment grade rating issued by a nationally recognized credit rating agency.

"Specified Acquisition Loans" means the Acquisition Loans used solely for the purposes described in Section 8.9(d)(ii).

"Specified Mortgage" means any Mortgage covering the Mortgaged Property identified on Schedule 9.1(d).

"Subject Property" shall have the meaning specified in the definition of Sale and Lease-Back Transaction.

"Subsidiary" means, with respect to any Person, any corporation, limited liability company, partnership, joint venture, association, trust or other entity of which (or in which) more than 50% of (a) the issued and outstanding Capital Stock having ordinary voting power to elect a majority of the board of directors of such corporation (irrespective of whether at the time Capital Stock of any other class or classes of such corporation shall or might have voting power upon the occurrence of any contingency), (b) the interests in the capital or profits of such partnership, limited liability company, joint venture or association with ordinary voting power to elect a majority of the board of directors (or Persons performing similar functions) of such partnership, limited liability company, joint venture or association, or (c) the beneficial interests in such trust or other entity with ordinary voting power to elect a majority of the board of trustees (or Persons performing similar functions) of such trust or other entity, is at the time directly or indirectly owned or controlled by such Person, by such Person and one or more of its other Subsidiaries, or by one or more of such Person's other Subsidiaries.

"Subsidiary Guarantee" means that certain Restricted Subsidiary Guarantee, dated as of April 19, 1995, by all of the Restricted Subsidiaries (other than AEPLP and any Subsidiary of AEPLP) for the benefit of the Collateral Agent, as the same may be amended, supplemented or otherwise modified from time to time.

"Subsidiary Security Agreement" means that certain Subsidiary Security Agreement, dated as of April 19, 1995, among all of the Restricted Subsidiaries (other than AEPLP and any Subsidiary of AEPLP), the Collateral Agent and Mellon Bank, N.A., as Cash Collateral Sub-Agent, as the same may be amended, supplemented or otherwise modified from time to time.

"Surety Instruments" means all letters of credit (including standby and commercial), bankers acceptances, bank guaranties, shipside bonds, surety bonds and similar instruments.

"Swap Contract" means any agreement (including any master agreement and any agreement, whether or not in writing, relating to any single transaction) that is an interest rate

swap agreement, basis swap, forward rate agreement, commodity swap, commodity option, equity or equity index swap or option, bond option, interest rate option, forward foreign exchange agreement, rate cap, collar or floor agreement, currency swap agreement, cross-currency rate swap agreement, swaption, currency option or any other, similar agreement (including any option to enter into any of the foregoing).

"Swing Line Bank" means Bank of America in its capacity as provider of Swingline Loans, or any successor swing line bank hereunder.

"Swingline Loan" has the meaning specified in Section 2.16(a).

"Swing Line Sublimit" means an amount equal to the lesser of (a) \$15,000,000 and (b) the Revolving Commitments. The Swing Line Sublimit is part of, and not in addition to, the Revolving Commitments.

"Taxes" means any and all present or future taxes, levies, imposts or withholdings, and all penalties, interest and additions to taxes with respect thereto, excluding, in the case of each Bank and the Agent, such taxes (including income taxes or franchise taxes) as are imposed on or measured by each Bank's net income or capital by the jurisdiction (or any political subdivision thereof) under the laws of which such Bank or the Agent, as the case may be, is organized or maintains a lending office.

"Total Assets" means as of any date of determination, the consolidated total assets of the Company and the Restricted Subsidiaries as would be shown on a consolidated balance sheet of the Company and the Restricted Subsidiaries prepared in accordance with GAAP as of that date.

"Total Debt" means as of any date of determination, the aggregate principal amount of all Indebtedness of the Company and the Restricted Subsidiaries at the time outstanding (other than Indebtedness permitted by Section 8.1(c)). For purposes of computing the Leverage Ratio pursuant to Section 8.14, Total Debt shall also include the obligations described in clause (c) of the definition of "Contingent Obligation."

"Transfer" has the meaning specified in Section 8.17(b).

"Transferor" shall have the meaning specified in the definition of Sale and Lease-Back Transaction.

"Type" has the meaning specified in the definition of "Loan."

"UGI" means UGI Corporation, a Pennsylvania corporation.

"United States" and "U.S." each means the United States of America.

"Unrestricted Subsidiary" means a Subsidiary of the Company which is not a Restricted Subsidiary.

"Wholly-Owned Restricted Subsidiary" means any Restricted Subsidiary that is also a Wholly-Owned Subsidiary of the Company.

"Wholly-Owned Subsidiary" means, as applied to any Subsidiary of any Person, a Subsidiary in which (other than directors' qualifying shares required by law) 100% of the Capital Stock of each class having ordinary voting power, and 100% of the Capital Stock of every other class, in each case, at the time as of which any determination is being made, is owned, beneficially and of record, by such Person, or by one or more of such Person's other Wholly-Owned Subsidiaries, or both; provided, that for the purposes of this Agreement, AEPLP shall be deemed a "Wholly-Owned Subsidiary" of the Company for so long as the Company directly or indirectly owns at least 99% of the Capital Stock of AEPLP and 100% of the general partnership interests therein, and (b) AmeriGas Eagle Parts & Service shall be deemed a "Wholly-Owned" Subsidiary of the Company for so long as (i) AEPLP remains a Restricted Subsidiary and (ii) AEPLP directly or indirectly owns at least 100% of the Capital Stock of AmeriGas Eagle Parts & Service.

"Yearly Threshold" has the meaning specified in Section 8.15.

1.2 Other Interpretive Provisions. (a) The meanings of defined terms are equally applicable to the singular and plural forms of the defined terms.

(b) The words "hereof", "herein", "hereunder" and similar words refer to this Agreement as a whole and not to any particular provision of this Agreement; and subsection, Section, Schedule and Exhibit references are to this Agreement unless otherwise specified.

(c) (i) The term "including" is not limiting and means "including without limitation."

(ii) In the computation of periods of time from a specified date to a later specified date, the word "from" means "from and including"; the words "to" and "until" each mean "to but excluding", and the word "through" means "to and including."

(d) Unless otherwise expressly provided herein, (i) references to agreements (including this Agreement) and other contractual instruments shall be deemed to include all subsequent amendments and other modifications thereto, but only to the extent such amendments and other modifications are not prohibited by the terms of any Loan Document, and (ii) references to any statute or regulation are to be construed as including all statutory and regulatory provisions consolidating, amending, replacing, supplementing or interpreting the statute or regulation.

(e) The captions and headings of this Agreement are for convenience of reference only and shall not affect the interpretation of this Agreement.

(f) This Agreement and other Loan Documents may use several different limitations, tests or measurements to regulate the same or similar matters. All such limitations, tests and measurements are independent and shall each be performed in accordance with their terms.

(g) This Agreement and the other Loan Documents are the result of negotiations among and have been reviewed by counsel to the Agent, the Company and the other parties, and are the products of all parties. Accordingly, they shall not be construed against the Banks or the Agent merely because of the Agent's or Banks' involvement in their preparation.

1.3 Accounting Principles. (a) Unless otherwise specified, all accounting terms used herein or in any other Loan Document shall be interpreted, all accounting determinations and computations hereunder or thereunder shall be made, and all financial statements required to be delivered hereunder or thereunder shall be prepared in accordance with, those generally accepted accounting principles in effect in the United States of America from time to time ("GAAP"). Notwithstanding the foregoing, if the Borrowers, the Required Banks or the Agent determines that a change in GAAP from that in effect on the date hereof has altered the treatment of certain financial data to its detriment under this Agreement, such party may seek of the others a renegotiation of any financial covenant affected thereby. If the Borrowers, the Required Banks and Agent cannot agree on renegotiated covenants, then, for the purposes of this Agreement, GAAP will refer to generally accepted accounting principles on the date just prior to the date on which the change that gave rise to the renegotiation occurred.

(b) References herein to "fiscal year" and "fiscal quarter" refer to such fiscal periods of the Company.

ARTICLE II

THE CREDITS

2.1 Amounts and Terms of Commitments.

(a) The Acquisition Credit. Each Bank severally agrees, on the terms and conditions set forth herein, to make loans to the Borrowers (each such loan, an "Acquisition Loan") from time to time on any Business Day during the period from the Restatement Effective Date to the Acquisition Loan Termination Date in an aggregate principal amount not to exceed at any time outstanding the amount set forth opposite such Bank's name on Schedule 2.1 (such amount as the same may be reduced under Section 2.5 or Section 2.7 or as reduced or increased as a result of one or more assignments under Section 11.9, the Bank's "Acquisition Commitment"); provided, that the Effective Amount of all outstanding Specified Acquisition Loans shall not exceed \$30,000,000. Within the limits of each Bank's Acquisition Commitment and subject to the other terms and conditions hereof, the Borrowers may borrow under this Section 2.1(a), prepay under Section 2.6 and reborrow under this Section 2.1(a). On the Restatement Effective Date, the aggregate outstanding principal amount of the Acquisition Loans under (and as defined in) the Existing Credit Agreement shall be (i) automatically deemed to be Acquisition Loans under this Agreement for all purposes of this Agreement and the other Loan Documents and (ii) continued as Base Rate Loans or Eurodollar Rate Loans under this Agreement, as the case may be; provided, that any Eurodollar Rate Loan so continued shall be continued only until the last day of the applicable Interest Period for such Loan.

(b) The Revolving Credit. Each Bank severally agrees, on the terms and conditions set forth herein, to make loans to the Borrowers (each such loan, a "Revolving Loan")

from time to time on any Business Day during the period from the Restatement Effective Date to the Revolving Termination Date, in an aggregate principal amount not to exceed at any time outstanding the amount set forth opposite such Bank's name on Schedule 2.1 (such amount as the same may be reduced under Section 2.5 or Section 2.7 or reduced or increased as a result of one or more assignments under Section 11.9, the Bank's "Revolving Commitment"); provided, that after giving effect to any Borrowing of Revolving Loans, the Effective Amount of all outstanding Revolving Loans plus the Effective Amount of all L/C Obligations plus the Effective Amount of all Swingline Loans shall not exceed the Revolving Commitments. On the Restatement Effective Date, the aggregate outstanding principal amount of the Revolving Loans under (and as defined in) the Existing Credit Agreement shall be (i) automatically deemed to be Revolving Loans under this Agreement for all purposes of this Agreement and the other Loan Documents and (ii) continued as Base Rate Loans or Eurodollar Rate Loans under this Agreement, as the case may be; provided, that any Eurodollar Rate Loan so continued shall be continued only until the last day of the applicable Interest Period for such Loan. Within the limits of each Bank's Revolving Commitment, and subject to the other terms and conditions hereof, the Borrowers may borrow under this Section 2.1(b), prepay under Section 2.6 and reborrow under this Section 2.1(b). As a subfacility of the Banks' Revolving Commitments, the Borrowers may request the Issuing Bank to Issue Letters of Credit from time to time pursuant to Article III. In addition, the Borrowers may request the Swing Line Bank to make Swingline Loans to the Borrowers from time to time pursuant to Section 2.16.

2.2 Loan Accounts. (a) The Loans made by each Bank shall be evidenced by one or more loan accounts or records maintained by such Bank in the ordinary course of business. The loan accounts or records maintained by the Agent and each Bank shall be rebuttable presumptive evidence of the amount of the Loans made by the Banks to the Borrowers and the interest and principal payments thereof. Any failure so to record or any error in doing so shall not, however, limit or otherwise affect the obligation of the Borrowers hereunder to pay any amount owing with respect to the Loans. In case of a discrepancy between the entries in the Agent's books and any Bank's books, such Bank's books shall be rebuttably presumptively correct.

(b) Upon the request of any Bank made through the Agent, the Loans made by such Bank may be evidenced by one or more Notes, instead of loan accounts. Each such Bank shall endorse on the schedules annexed to its Note(s) the date, amount and maturity of each Loan made by it and the amount of each payment of principal made by the Borrowers with respect thereto. Each such Bank is irrevocably authorized by the Borrowers to so endorse its Note(s) and each Bank's record shall be rebuttable presumptive evidence of the amount of the Loans made by such Bank to the Borrowers and the interest and principal payments thereof; provided, however, that the failure of a Bank to make, or an error in making, a notation thereon with respect to any Loan shall not limit or otherwise affect the obligations of the Borrowers hereunder or under any such Note to pay any amount owing with respect to the Loans made by such Bank. Any Note issued to an Increasing Bank to evidence an Acquired Portion for which a Note was previously issued shall state that it is an amended and restated Note given in renewal of the applicable previously issued Note or Notes.

(c) Each Bank represents that at no time shall any part of the funds used to make any Loan constitute, or deemed under ERISA, the Code or any other applicable law, or any ruling or regulation issued thereunder, or any court decision, to constitute, the assets of any

employee benefit plan (as defined in section 3(3) of ERISA) or any plan (as defined in section 4975(e)(1) of the Code).

2.3 Procedure for Borrowing. (a) Each Borrowing of Loans (other than Swingline Loans) shall be made upon the Borrowers' irrevocable written notice delivered to the Agent in the form of a Notice of Borrowing (which notice must be received by the Agent prior to 12:00 noon) (New York City time) (i) three Business Days prior to the requested Borrowing Date, in the case of Eurodollar Rate Loans; and (ii) one Business Day prior to the requested Borrowing Date, in the case of Base Rate Loans, specifying:

(A) the amount of the Borrowing, which shall be in an aggregate minimum amount of \$5,000,000 in the case of Eurodollar Rate Loans or \$1,000,000 in the case of Base Rate Loans, or any multiple of \$1,000,000 in excess thereof; provided, however, that the Borrowers may request (x) up to two Borrowings of Base Rate Loans in a minimum amount of \$500,000 in any fiscal quarter and (y) Borrowings of Base Rate Loans in such amount as is necessary to pay to the Agent the amounts required by the last sentence of Section 2.13(a);

(B) the requested Borrowing Date, which shall be a Business Day;

(C) the Type of Loans comprising the Borrowing;

(D) whether the Loans comprising the Borrowing shall be Acquisition Loans or Revolving Loans and, if the Loans comprising the Borrowing shall be Acquisition Loans, whether the Acquisition Loans comprising the Borrowing shall be Specified Acquisition Loans; and

(E) other than in the case of Base Rate Loans, the duration of the Interest Period applicable to the Loans included in such notice. If the Notice of Borrowing fails to specify the duration of the Interest Period for any Borrowing comprised of Eurodollar Rate Loans, such Interest Period shall be one month.

(b) The Agent will promptly notify each Bank of its receipt of any Notice of Borrowing (or a deemed notice of Borrowing under Section 2.16(b)) and of the amount of such Bank's Pro Rata Share of that Borrowing.

(c) Each Bank will make the amount of its Pro Rata Share of each Borrowing available to the Agent for the account of the Borrowers at the Agent's Payment Office by 1:00 p.m. (New York City time) on the Borrowing Date requested by the Borrowers in funds immediately available to the Agent. The proceeds of all such Loans will then be made available to the Borrowers by the Agent on the Borrowing Date by wire transfer in accordance with written instructions provided to the Agent by such Borrowers of like funds as received by the Agent.

(d) After giving effect to any Borrowing, there may not be more than ten different Interest Periods in effect.

2.4 Conversion and Continuation Elections. (a) The Borrowers may, upon irrevocable written notice to the Agent in accordance with Section 2.4(b):

(i) elect, as of any Business Day, in the case of Base Rate Loans, or as of the last day of the applicable Interest Period, in the case of Eurodollar Rate Loans, to convert any such Loans (or any part thereof in an amount not less than \$5,000,000 in the case of a conversion to a Eurodollar Rate Loan or \$1,000,000 in the case of a conversion to a Base Rate Loan, or that is in an integral multiple of \$1,000,000 in excess thereof) into Loans of the other Type; or

(ii) elect, as of the last day of the applicable Interest Period, to continue as Eurodollar Rate Loans any Eurodollar Rate Loans having Interest Periods expiring on such day (or any part thereof in an amount not less than \$5,000,000, or that is in an integral multiple of \$1,000,000 in excess thereof);

provided, that if at any time the aggregate amount of Eurodollar Rate Loans in respect of any Borrowing is reduced, by payment, prepayment, or conversion of part thereof to be less than \$5,000,000, such Eurodollar Rate Loans shall automatically convert into Base Rate Loans, and on and after such date the right of the Borrowers to continue such Loans as, and convert such Loans into, Eurodollar Rate Loans shall terminate.

(b) The Borrowers shall deliver a Notice of Conversion/Continuation to be received by the Agent not later than 12:00 noon (New York City time) (i) three Business Days in advance of the Conversion/Continuation Date, if the Loans are to be converted into or continued as Eurodollar Rate Loans; and (ii) one Business Day in advance of the Conversion/Continuation Date, if the Loans are to be converted into Base Rate Loans, specifying:

- (A) the proposed Conversion/Continuation Date;
- (B) the aggregate amount of Loans to be converted or continued;
- (C) the Type of Loans resulting from the proposed conversion or continuation; and
- (D) other than in the case of conversions into Base Rate Loans, the duration of the requested Interest Period.

(c) If upon the expiration of any Interest Period the Borrowers have failed to select timely a new Interest Period to be applicable to the Eurodollar Rate Loans having the expired Interest Period or if any Default or Event of Default then exists, the Borrowers shall be deemed to have elected to convert such Eurodollar Rate Loans into Base Rate Loans effective as of the expiration date of such Interest Period.

(d) The Agent will promptly notify each Bank of its receipt of a Notice of Conversion/Continuation, or, if no timely notice is provided by the Borrowers, the Agent will promptly notify each Bank of the details of any automatic conversion. All conversions and continuations shall be made ratably according to the respective outstanding principal amounts of the Loans with respect to which the notice was given held by each Bank.

(e) Unless the Required Banks otherwise agree, during the existence of a Default or unless all the Banks otherwise agree, during the existence of an Event of Default, the Borrowers may not elect to have a Loan converted into or continued as a Eurodollar Rate Loan.

(f) After giving effect to any conversion or continuation of Loans, there may not be more than ten different Interest Periods in effect.

2.5 Voluntary Termination or Reduction of Commitments. The Borrowers may, upon prior notice to the Agent and the Banks no later than 11:00 a.m. (New York City time) two Business Days' prior to a proposed termination, terminate the Revolving Commitments or the Acquisition Commitments, or permanently reduce the Commitments by an aggregate minimum amount of \$3,000,000 or any multiple of \$1,000,000 in excess thereof; unless, after giving effect thereto and to any prepayments of Loans made on the effective date thereof subject to Sections 2.6 and 4.4, (a) the then Effective Amount of all Revolving Loans and Swingline Loans plus the then Effective Amount of all L/C Obligations would exceed the amount of the Revolving Commitments then in effect or (b) the then Effective Amount of all outstanding Acquisition Loans would exceed the amount of the Acquisition Commitments then in effect. Once reduced in accordance with this Section 2.5, the Commitments may not be increased. Any reduction of the Commitments shall be applied to each Bank according to its Pro Rata Share. All accrued facility fees to, but not including, the effective date of any reduction or termination of Commitments, shall be paid on the last day of each calendar quarter and the effective date of any such termination.

2.6 Optional Prepayments.

(a) Subject to Section 4.4, the Borrowers may, upon notice to the Agent, at any time or from time to time voluntarily prepay Loans (other than Swingline Loans) in whole or in part without premium or penalty; provided that such notice must be received by the Agent not later than 12:00 noon (New York City time) (A) three Business Days prior to any date of prepayment of Eurodollar Rate Loans and (B) on the date of prepayment of Base Rate Loans. Such notice of prepayment shall be irrevocable and specify the date and amount of such prepayment and the Type(s) of Loans to be prepaid and whether the Loans to be prepaid are Acquisition Loans or Revolving Loans. The Agent will promptly notify each Bank of its receipt of any such notice, and of such Bank's Pro Rata Share of such prepayment. If such notice is given by the Borrowers, the Borrowers shall make such prepayment and the payment amount specified in such notice shall be due and payable on the date specified therein, together with, in the case of Eurodollar Rate Loans, accrued interest to such date on the amount prepaid and any amounts required pursuant to Section 4.4; provided, that no amount of any optional prepayment under this Section 2.6(a) may be applied to the Revolving Loans unless and until all Specified Acquisition Loans have been paid in full.

(b) The Borrowers may, upon notice to the Swing Line Bank (with a copy to the Agent), at any time or from time to time, voluntarily prepay Swingline Loans in whole or in part without premium or penalty; provided that (i) such notice must be received by the Swing Line Bank and the Agent not later than 12:00 noon (New York City time) on the date of the prepayment, and (ii) any such prepayment shall be in a minimum principal amount of \$100,000. Each such notice shall specify the date and amount of such prepayment. If such notice is given

by the Borrowers, the Borrowers shall make such prepayment and the payment amount specified in such notice shall be due and payable on the date specified therein.

2.7 Mandatory Prepayments of Loans; Mandatory Commitment Reductions.

(a) Asset Sales. In the event that any Asset Sale results in Excess Sale Proceeds which are not applied as provided in Section 8.8(c)(ii)(B)(x), such Excess Sale Proceeds shall be applied to the prepayment of Senior Indebtedness on a pro rata basis based upon the aggregate principal amount of Senior Indebtedness then outstanding (assuming, with respect to revolving debt, that the maximum commitment amount is outstanding); provided, however, that the amounts that would be applicable to payments to the Banks hereunder shall be applied first to outstanding amounts under the Acquisition Commitments, then to outstanding amounts under the Revolving Commitments. Such prepayments shall be allocated among the Banks according to their respective Pro Rata Shares. The Acquisition Commitments and Revolving Commitments shall be reduced by the amount of such prepayments applied to outstanding principal amounts thereunder, and any such reduction shall be applied to each Bank according to its Pro Rata Share. If the amount of such Excess Sale Proceeds applicable to payment to the Banks hereunder exceeds the amount of the outstandings under the Commitments, the Commitments shall be reduced by such excess, by reduction, first to the Acquisition Commitments and then to the Revolving Commitments, and any such reduction shall be applied to each Bank in accordance with its Pro Rata Share.

(b) Excess Outstandings. If on any date the Effective Amount of L/C Obligations exceeds the L/C Commitment, the Borrowers shall Cash Collateralize on such date the outstanding Letters of Credit in an amount equal to the excess of the maximum amount then available to be drawn under the Letters of Credit over the L/C Commitment. Subject to Section 4.4, if on any date after giving effect to any Cash Collateralization made on such date pursuant to the preceding sentence, the Effective Amount of all Revolving Loans and L/C Obligations exceeds the Revolving Commitments, the Borrowers shall immediately, and without notice or demand, prepay the outstanding principal amount of the Revolving Loans and/or L/C Advances by an amount equal to such excess.

(c) Other Prepayments. In the event of a prepayment or mandatory repurchase of the Mortgage Notes or other Parity Debt not governed by Section 2.7(a) after the Acquisition Loan Termination Date, the Loans shall be prepaid in a pro rata amount, such pro rata amount based upon the maximum commitment amount of Mortgage Notes and Parity Debt plus the Commitments hereunder. Such prepayment shall be applied first to the installments of the Acquisition Loans then to the Revolving Loans (with a concurrent reduction of the Revolving Commitments).

(d) Reduction of Acquisition Commitments. Upon any prepayment of the Acquisition Loans under Section 2.7(c), the respective Acquisition Commitments of the Banks shall be automatically and permanently reduced by an amount for each Bank equal to such Bank's Pro Rata Share of such prepayment of the Acquisition Loans.

2.8 Repayment. (a) The Acquisition Credit. The Borrowers shall repay to the Banks in full on the Acquisition Loan Termination Date the aggregate principal amount of Acquisition Loans outstanding on such date, together with all accrued and unpaid interest thereon.

(b) The Revolving Credit. The Borrowers shall repay to the Banks in full on the Revolving Termination Date the aggregate principal amount of Revolving Loans outstanding on such date, together with all accrued and unpaid interest thereon.

(c) Swingline Loans. The Borrowers shall repay to the Swing Line Bank in full the aggregate principal amount of each Swingline Loan, together with all accrued and unpaid interest thereon, upon the earlier of (a) 5 calendar days following the date on which such Swingline Loan was funded by the Swing Line Bank and (b) the Revolving Termination Date.

2.9 Interest. (a) Each Loan shall bear interest on the outstanding principal amount thereof from the applicable Borrowing Date at a rate per annum equal to the Eurodollar Rate (other than with respect to Swingline Loans) or the Base Rate, as the case may be (and subject to the Borrowers' right to convert to the other Type of Loan under Section 2.4), plus the Applicable Margin.

(b) Interest on each Loan shall be paid in arrears on each Interest Payment Date. Interest shall also be paid on the date of any prepayment of Eurodollar Rate Loans under Section 2.6 or 2.7 for the portion of the Loans so prepaid and upon payment (including prepayment) in full thereof and, during the existence of any Event of Default, interest shall be paid on demand of the Agent at the request or with the consent of the Required Banks. Interest on each Swingline Loan shall be for the sole account of the Swing Line Bank (except to the extent the other Banks have funded the purchase of participations therein pursuant to subsection 2.16(b)).

(c) Notwithstanding subsection (a) of this Section, if any amount of principal of or interest on any Loan, or any other amount payable hereunder or under any other Loan Document is not paid in full when due (whether at stated maturity, by acceleration, demand or otherwise), the Borrowers agree to pay interest on such unpaid principal or other amount, from the date such amount becomes due to the date such amount is paid in full, and after as well as before any entry of judgment thereon to the extent permitted by law, payable on demand (but not more frequently than once per week), at a fluctuating rate per annum equal to the Base Rate plus 2%.

(d) Anything herein to the contrary notwithstanding, the obligations of the Borrowers to any Bank hereunder shall be subject to the limitation that payments of interest shall not be required for any period for which interest is computed hereunder, to the extent (but only to the extent) that contracting for or receiving such payment by such Bank would be contrary to the provisions of any law applicable to such Bank limiting the highest rate of interest that may be lawfully contracted for, charged or received by such Bank, and in such event the Borrowers shall pay such Bank interest for such period at the highest rate permitted by applicable law.

2.10 Fees. (a) Arrangement, Agency Fees. The Borrowers shall pay a transaction fee to the Arranger for the Arranger's own account, and shall pay an agency fee to the Agent for the

Agent's own account, as required by the letter agreement ("Fee Letter") among the Company, the Agent and the Arranger dated July 12, 2002.

(b) Facility Fees. The Company shall pay on the last day of each calendar quarter to the Agent for the account of each Bank a facility fee on the daily average amount of (i) such Bank's Revolving Commitment (whether or not used) from the date hereof until the Revolving Termination Date and (ii) such Bank's Acquisition Commitment (whether or not used) from the date hereof until the Acquisition Loan Termination Date, in each case at the rate per annum set forth below for each Pricing Tier as such Pricing Tier is applicable:

Pricing Tier	Funded Debt Ratio	Facility Fee Rate
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I	Less than or equal to 1.75x	0.2500%
II	Greater than 1.75 x but less than or equal to 2.75x	0.2500%
III	Greater than 2.75 x but less than or equal to 3.25x	0.3750%
IV	Greater than 3.25 x but less than or equal to 3.75x	0.3750%
V	Greater than 3.75x but less than or equal to 4.25x	0.5000%
VI	Greater than 4.25x but less than or equal to 4.75x	0.5000%
VII	Greater than 4.75	0.5000%

For the purpose of determining the applicable Pricing Tier pursuant to this Section 2.10(b), EBITDA shall be determined as at the end of each fiscal quarter for the four fiscal quarters then ending and Funded Debt shall be determined as at the end of each fiscal quarter. Pricing changes shall be effective on the later of (i) 45 days after the end of each of the first three fiscal quarters of each fiscal year and 90 days after each fiscal year end and (ii) the Agent's receipt of financial statements hereunder for such fiscal quarter or fiscal year; provided, however, that if the financial statements are not delivered when due in accordance with Section 7.1, then Pricing Tier VI shall apply as of the first Business Day after the date on which such financial statements were required to have been delivered until the date upon which such financial statements are delivered to the Agent. For the period from the Restatement Effective Date through December 29, 2002, the applicable Pricing Tier shall be determined by reference to the Compliance Certificate delivered pursuant to Section 5.1(m).

(c) Upfront Fees. On or prior to the Restatement Effective Date, the Borrowers shall pay to the Agent for the account of each Bank an upfront fee in the amount of (i) 1.0 basis point (0.01%) for each one million Dollars of such Bank's Commitment on the

Restatement Effective Date, multiplied by (ii) such Bank's Commitment on the Restatement Effective Date. Such upfront fees are for the credit facilities committed by each Bank under this Agreement and are fully earned when paid. The upfront fees paid to each Bank are solely for its own account and are nonrefundable.

2.11 Computation of Fees and Interest. (a) All computations of interest for Base Rate Loans when the Base Rate is determined by Bank of America's "prime rate" shall be made on the basis of a year of 365 or 366 days, as the case may be, and actual days elapsed. All other computations of fees and interest shall be made on the basis of a 360-day year and actual days elapsed (which results in more fees or interest, as applicable, being paid than if computed on the basis of a 365-day year). Interest shall accrue on each Loan for the day on which the Loan is made, and shall not accrue on a Loan, or any portion thereof, for the day on which the Loan or such portion is paid, provided that any Loan that is repaid on the same day on which it is made shall, subject to Section 2.12(a), bear interest for one day.

(b) Each determination of an interest rate by the Agent shall be conclusive and binding on the Borrowers and the Banks in the absence of manifest error.

2.12 Payments by the Borrowers. (a) All payments to be made by the Borrowers shall be made without set-off, recoupment or counterclaim. Except as otherwise expressly provided herein, all payments by the Borrowers shall be made to the Agent for the account of the Banks at the Agent's Payment Office, and shall be made in dollars and in immediately available funds, no later than 1:00 p.m. (New York City time) on the date specified herein. The Agent will promptly distribute to each Bank its Pro Rata Share (or other applicable share as expressly provided herein) of such payment in like funds as received. Any payment received by the Agent later than 1:00 p.m. (New York City time) shall be deemed to have been received on the following Business Day and any applicable interest or fee shall continue to accrue to such Business Day.

(b) Subject to the provisions set forth in the definition of "Interest Period" herein, whenever any payment is due on a day other than a Business Day, such payment shall be made on the following Business Day, and such extension of time shall in such case be included in the computation of interest or fees, as the case may be.

(c) Unless the Agent receives notice from the Borrowers prior to the date on which any payment is due to the Banks that the Borrowers will not make such payment in full as and when required, the Agent may assume that the Borrowers have made such payment in full to the Agent on such date in immediately available funds and the Agent may (but shall not be so required), in reliance upon such assumption, distribute to each Bank on such due date an amount equal to the amount then due such Bank. If and to the extent the Borrowers have not made such payment in full to the Agent, each Bank shall repay to the Agent on demand such amount distributed to such Bank, together with interest thereon at the Federal Funds Rate for each day from the date such amount is distributed to such Bank until the date repaid.

2.13 Payments by the Banks to the Agent, etc. (a) Unless the Agent receives notice from a Bank on or prior to the Restatement Effective Date or, with respect to any Borrowing after the Restatement Effective Date, at least one Business Day prior to the date of such Borrowing, that such Bank will not make available as and when required hereunder to the Agent

for the account of the Borrowers the amount of that Bank's Pro Rata Share of the Borrowing, the Agent may assume that each Bank has made such amount available to the Agent in immediately available funds on the Borrowing Date and the Agent may (but shall not be so required), in reliance upon such assumption, make available to the Borrowers on such date a corresponding amount. If and to the extent any Bank shall not have made the full amount of its Pro Rata Share of any Borrowing available to the Agent in immediately available funds and the Agent in such circumstances has made available to the Borrowers such amount, that Bank shall on the Business Day following such Borrowing Date make such amount available to the Agent, together with interest at the Federal Funds Rate for each day during such period. A notice of the Agent submitted to any Bank with respect to amounts owing under this subsection (a) shall be conclusive, absent manifest error. If such amount is so made available, such payment to the Agent shall constitute such Bank's Loan on the date of Borrowing for all purposes of this Agreement. If such amount is not made available to the Agent on the Business Day following the Borrowing Date, the Agent will notify the Borrowers of such failure to fund and, upon demand by the Agent, the Borrowers shall pay such amount to the Agent for the Agent's account, together with interest thereon for each day elapsed since the date of such Borrowing, at a rate per annum equal to the interest rate applicable at the time to the Loans comprising such Borrowing.

(b) The failure of any Bank to make any Loan on any Borrowing Date shall not relieve any other Bank of any obligation hereunder to make a Loan on such Borrowing Date, but no Bank shall be responsible for the failure of any other Bank to make the Loan to be made by such other Bank on any Borrowing Date. No Bank shall be entitled to take any action to protect or enforce its rights arising out of any Loan Document without the prior written consent of the Required Banks, including the exercise, or attempt to exercise, any right of set-off, banker's lien, or any similar such action, against any deposit account or property of the Borrowers held by any such Bank.

2.14 Sharing of Payments, etc. If, other than as expressly provided elsewhere herein, any Bank shall obtain on account of the Loans made by it, or the participations in L/C Obligations or in Swingline Loans held by it, any payment (whether voluntary, involuntary, through the exercise of any right of set-off, or otherwise, except pursuant to Sections 2.15, 4.7, 11.1, and 11.9) in excess of its Pro Rata Share, such Bank shall immediately (a) notify the Agent of such fact, and (b) purchase from the other Banks such participations in the Loans made by them as shall be necessary to cause such purchasing Bank to share the excess payment pro rata with each of them; provided, that if all or any portion of such excess payment is thereafter recovered from the purchasing Bank, such purchase shall to that extent be rescinded and each other Bank shall repay to the purchasing Bank the purchase price paid therefor, together with an amount equal to such paying Bank's ratable share (according to the proportion of (i) the amount of such paying Bank's required repayment to (ii) the total amount so recovered from the purchasing Bank) of any interest or other amount paid or payable by the purchasing Bank in respect of the total amount so recovered. The Borrowers agree that any Bank so purchasing a participation from another Bank may, to the fullest extent permitted by law, exercise all its rights of payment (including the right of set-off, but subject to Section 11.12) with respect to such participation as fully as if such Bank were the direct creditor of the Borrowers in the amount of such participation. The Agent will keep records (which shall be conclusive and binding in the

absence of manifest error) of participations purchased under this Section and will in each case notify the Banks following any such purchases or repayments.

2.15 Revolving Termination Date. (a) The Revolving Commitments shall terminate and each Bank shall be relieved of its obligations to make any Revolving Loan on the Revolving Termination Date. The Borrowers may from time to time request an extension of the Revolving Termination Date for an additional one-year period by executing and delivering to the Agent a Commitment Termination Date Extension Request at least 60 but not more than 90 days prior to the then scheduled Revolving Termination Date. The Revolving Termination Date shall be so extended if the Agent shall have received from each Bank on or prior to the 30th day preceding the then scheduled Revolving Termination Date a duly executed counterpart of such Commitment Termination Date Extension Request. Each Bank may in its sole and absolute discretion withhold its consent to any such Commitment Termination Date Extension Request.

(b) Notwithstanding the foregoing, if the Agent shall have received duly executed counterparts of a Commitment Termination Date Extension Request from Banks representing, in the aggregate, 80% or more of the Revolving Commitments, but less than 100% of the Revolving Commitments, on or prior to the 30th day preceding the then scheduled Revolving Termination Date, the Agent shall so notify (the date of such notice being the "Notice Date") the Borrowers and the Borrowers shall have the right to seek a substitute bank or banks (the "New Banks") which New Banks would meet the requirements to be Eligible Assignees, acceptable to the Agent and the Borrowers (which may be one or more of the Banks) to replace the Bank or Banks which have not delivered a counterpart of such Commitment Termination Date Extension Request by such time; provided, that such New Banks shall replace such nonrenewing Banks on all such nonrenewing Banks' Commitments, Loans, L/C Obligations and L/C Advances, so the Pro Rata Share of any New Bank of the Acquisition Commitments, Revolving Commitments, Loans, L/C Obligations and L/C Advances shall be the same. If any Revolving Termination Date shall not have been extended pursuant to clause (a) above, the Borrowers shall elect, by delivering to the Agent at least four Business Days' prior to the then scheduled Revolving Termination Date a written notice of election, either (i) not to extend such Revolving Termination Date, in which case such Revolving Termination Date shall not be so extended for any Bank irrespective of whether such Bank has or has not sent its duly executed counterpart of the Commitment Termination Date Extension Request or (ii) if the aggregate Revolving Commitments of the Banks who have delivered duly executed counterparts of a Commitment Termination Date Extension Request represent at least 80% of the Revolving Commitments, to extend such current Revolving Termination Date, in which case (x) the Revolving Termination Date shall be extended for an additional period of one year from the then scheduled Revolving Termination Date, and (y) the Revolving Commitments shall be reduced on the then scheduled Revolving Termination Date to an amount equal to the aggregate of the Revolving Commitments of the Banks who had delivered duly executed counterparts of a Commitment Termination Date Extension Request on or prior to the 30th day preceding the then scheduled Revolving Termination Date, plus the aggregate Revolving Commitments of the New Banks and (z) the Commitments shall be reduced on the then scheduled Revolving Termination Date to an amount equal to (1) the aggregate of the Commitments of the Banks who have delivered executed counterparts of a Commitment Termination Date Extension Request on or prior to the 30th day preceding the then scheduled Revolving Termination Date plus (2) the aggregate Commitments of the New Banks, and the Borrowers shall pay (such payment to be

made on such Revolving Termination Date) in full all Revolving Loans and Acquisition Loans plus all accrued interest and fees (including any amounts owed under Section 4.4) owing to each such non-renewing Bank and each such non-renewing Bank (to the extent that such Loans have not been acquired by the new Banks) shall no longer have any Commitment for purposes of this Agreement and each other Loan Document. If the Borrowers shall not have delivered such a written notice of election to the Agent on or prior to the then scheduled Revolving Termination Date, such Revolving Termination Date shall not be extended.

2.16 Swingline Loans.

(a) The Swing Line. On the terms and subject to the conditions set forth in Section 5.1 (in the case of any Swingline Loan to be made on the Restatement Effective Date), Section 5.2 and this Section 2.16, the Swing Line Bank agrees to make loans (each such loan, a "Swingline Loan") to the Borrowers from time to time on any Business Day during the period from the Restatement Effective Date to the Revolving Termination Date in an aggregate amount not to exceed at any time outstanding the amount of the Swing Line Sublimit, notwithstanding the fact that such Swingline Loans, when aggregated with the Pro Rata Share of the Effective Amount of Revolving Loans and L/C Obligations of the Bank acting as Swing Line Bank, may exceed the amount of such Bank's Revolving Commitment; provided, however, that after giving effect to any Swingline Loan, (i) the aggregate Effective Amount of all Revolving Loans, all Swingline Loans and all L/C Obligations shall not exceed the Revolving Commitments of all the Banks, and (ii) the aggregate Effective Amount of the Revolving Loans of any Bank, plus such Bank's Pro Rata Share of the Effective Amount of all L/C Obligations, plus such Bank's Pro Rata Share of the Effective Amount of all Swingline Loans shall not exceed such Bank's Revolving Commitment, and provided, further, that the Borrowers shall not use the proceeds of any Swingline Loan to refinance any outstanding Swingline Loan. Within the foregoing limits, and subject to the other terms and conditions hereof, the Borrowers may borrow under this Section 2.16, prepay under Section 2.6, and reborrow under this Section 2.16. Each Swingline Loan shall be a Base Rate Loan. Immediately upon the making of a Swingline Loan, each Bank shall be deemed to, and hereby irrevocably and unconditionally agrees to, purchase from the Swing Line Bank a risk participation in such Swingline Loan in an amount equal to the product of such Bank's Pro Rata Share times the amount of such Swingline Loan.

(b) Borrowing Procedures. Each Borrowing of Swingline Loans shall be made upon the Borrowers' irrevocable notice to the Swing Line Bank and the Agent, which may be given by telephone. Each such notice must be received by the Swing Line Bank and the Agent not later than 1:00 p.m. (New York City time) on the requested borrowing date, and shall specify (i) the amount to be borrowed, which shall be a minimum of \$1,000,000 or any multiple of \$1,000,000 in excess thereof, and (ii) the requested borrowing date, which shall be a Business Day. Each such telephonic notice must be confirmed promptly by delivery to the Swing Line Bank and the Agent of a written Notice of Borrowing, appropriately completed and signed by a Responsible Officer of the Borrowers. Promptly after receipt by the Swing Line Bank of any telephonic notice of borrowing of Swingline Loans, the Swing Line Bank will confirm with the Agent (by telephone or in writing) that the Agent has also received such notice of borrowing and, if not, the Swing Line Bank will notify the Agent (by telephone or in writing) of the contents thereof. Unless the Swing Line Bank has received notice (by telephone or in writing) from the Agent (including at the request of any Bank) prior to 2:00 p.m. (New York City time) on the date

of the proposed Borrowing (A) directing the Swing Line Bank not to make such Swingline Loan as a result of the limitations set forth in the proviso to the first sentence of Section 2.16(a), or (B) that one or more of the applicable conditions specified in Article V is not then satisfied, then, subject to the terms and conditions hereof, the Swing Line Bank will, not later than 3:00 p.m. (New York City time) on the borrowing date specified in such Notice of Borrowing, make the amount of its Swingline Loan available to the Borrowers.

(c) Refinancing of Swingline Loans.

(i) The Swing Line Bank at any time in its sole and absolute discretion may request, on behalf of the Borrowers (which hereby irrevocably authorize the Swing Line Bank to so request on their behalf), that each Bank make a Base Rate Loan in an amount equal to such Bank's Pro Rata Share of the amount of Swingline Loans then outstanding. Such request shall be made in writing (which written request shall be deemed to be a Notice of Borrowing for purposes hereof) and in accordance with the requirements of Section 2.3, without regard to the minimum and multiples specified therein for the principal amount of Base Rate Loans, but subject to the unutilized portion of the Revolving Commitments and the conditions set forth in Section 5.2. The Swing Line Bank shall furnish the Borrowers with a copy of the applicable Notice of Borrowing promptly after delivering such notice to the Agent. Each Bank shall make an amount equal to its Pro Rata Share of the amount specified in such Notice of Borrowing available to the Agent in immediately available funds for the account of the Swing Line Bank at the Agent's Office not later than 1:00 p.m. (New York City time) on the day specified in such Notice of Borrowing, whereupon, subject to Section 2.16(c)(ii), each Bank that so makes funds available shall be deemed to have made a Base Rate Loan to the Borrowers in such amount. The Agent shall remit the funds so received to the Swing Line Bank.

(ii) If for any reason any Swingline Loan cannot be refinanced by such a Borrowing in accordance with Section 2.16(c)(i), the request for Base Rate Loans submitted by the Swing Line Bank as set forth herein shall be deemed to be a request by the Swing Line Bank that each of the Banks fund its risk participation in the relevant Swingline Loan and each Bank's payment to the Agent for the account of the Swing Line Bank pursuant to Section 2.16(c)(i) shall be deemed payment in respect of such participation.

(iii) If any Bank fails to make available to the Agent for the account of the Swing Line Bank any amount required to be paid by such Bank pursuant to the foregoing provisions of this Section 2.16(c) by the time specified in Section 2.16(c)(i), the Swing Line Bank shall be entitled to recover from such Bank (acting through the Agent), on demand, such amount with interest thereon for the period from the date such payment is required to the date on which such payment is immediately available to the Swing Line Bank at a rate per annum equal to the Federal Funds Rate from time to time in effect. A certificate of the Swing Line Bank submitted to any Bank (through the Agent) with respect to any amounts owing under this clause (iii) shall be conclusive absent manifest error.

(iv) Each Bank's obligation to make Loans or to purchase and fund risk participations in Swingline Loans pursuant to this Section 2.16(c) shall be absolute and unconditional and shall not be affected by any circumstance, including (A) any set-off, counterclaim, recoupment, defense or other right which such Bank may have against the Swing

Line Bank, the Borrowers or any other Person for any reason whatsoever, (B) the occurrence or continuance of a Default or (C) any other occurrence, event or condition, whether or not similar to any of the foregoing; provided, however, that each Bank's obligation to make Loans pursuant to this Section 2.16(c) is subject to the conditions set forth in Section 5.2. No such funding of risk participations shall relieve or otherwise impair the obligation of the Borrowers to repay Swingline Loans, together with interest as provided herein.

(d) Repayment of Participations.

(i) At any time after any Bank has purchased and funded a risk participation in a Swingline Loan, if the Swing Line Bank receives any payment on account of such Swingline Loan, the Swing Line Bank will distribute to such Bank its Pro Rata Share of such payment (appropriately adjusted, in the case of interest payments, to reflect the period of time during which such Bank's risk participation was funded) in the same funds as those received by the Swing Line Bank.

(ii) If any payment received by the Swing Line Bank in respect of principal or interest on any Swingline Loan is required to be returned by the Swing Line Bank under any of the circumstances described in Section 11.7 (including pursuant to any settlement entered into by the Swing Line Bank in its discretion), each Bank shall pay to the Swing Line Bank its Pro Rata Share thereof on demand of the Agent, plus interest thereon from the date of such demand to the date such amount is returned, at a rate per annum equal to the Federal Funds Rate. The Agent will make such demand upon the request of the Swing Line Bank.

(e) Interest for Account of Swing Line Bank. The Swing Line Bank shall be responsible for invoicing the Borrowers for interest on the Swingline Loans. Until each Bank funds its Base Rate Loan or risk participation pursuant to this Section 2.16 to refinance such Bank's Pro Rata Share of any Swingline Loan, interest in respect of such Pro Rata Share shall be solely for the account of the Swing Line Bank.

(f) Payments Directly to Swing Line Bank. The Borrowers shall make all payments of principal and interest in respect of the Swingline Loans directly to the Swing Line Bank.

ARTICLE III

THE LETTERS OF CREDIT

3.1 The Letter of Credit Subfacility. (a) On the terms and subject to the conditions set forth herein (i) the Issuing Bank agrees, in reliance upon the agreements of the other Banks set forth in this Article III, (A) from time to time on any Business Day during the period from the Restatement Effective Date to the Revolving Termination Date to issue Letters of Credit for the account of the Borrowers, and to amend or renew, extend the expiration of or increase the amount of Letters of Credit previously issued by it, in accordance with Sections 3.2(c) and 3.2(d), and (B) to honor drafts under the Letters of Credit; and (ii) the Banks severally agree to participate in Letters of Credit Issued for the account of the Borrowers; provided, that the Issuing Bank shall not be obligated to Issue, and no Bank shall be obligated to participate in, any Letter

of Credit if as of the date of Issuance of such Letter of Credit (the "Issuance Date") (x) the Effective Amount of all L/C Obligations plus the Effective Amount of all Revolving Loans plus the Effective Amount of all Swingline Loans exceeds the amount of the Revolving Commitment or (y) the Effective Amount of all L/C Obligations exceeds \$35,000,000. Within the foregoing limits, and subject to the other terms and conditions hereof, the Borrowers' ability to obtain Letters of Credit shall be fully revolving, and, accordingly, the Borrowers may, during the foregoing period, obtain Letters of Credit to replace Letters of Credit which have expired or which have been drawn upon and reimbursed. The Existing Letters of Credit shall be deemed to have been issued pursuant hereto, and from and after the Restatement Effective Date shall be subject to and governed by the terms and conditions hereof.

(b) The Issuing Bank shall not Issue any Letter of Credit if:

(i) any order, judgment or decree of any Governmental Authority or arbitrator shall by its terms purport to enjoin or restrain the Issuing Bank from Issuing such Letter of Credit, or any Requirement of Law applicable to the Issuing Bank or any request or directive (whether or not having the force of law) from any Governmental Authority with jurisdiction over the Issuing Bank shall prohibit, or request that the Issuing Bank refrain from, the Issuance of letters of credit generally or such Letter of Credit in particular or shall impose upon the Issuing Bank with respect to such Letter of Credit any restriction, reserve or capital requirement (for which the Issuing Bank is not otherwise compensated hereunder) not in effect on the Restatement Effective Date, or shall impose upon the Issuing Bank any unreimbursed loss, cost or expense which was not applicable on the Restatement Effective Date and which the Issuing Bank in good faith deems material to it;

(ii) the Issuing Bank has received written notice from any Bank, the Agent or the Company, on or prior to the Business Day prior to the requested date of Issuance of such Letter of Credit, that one or more of the applicable conditions contained in Article V is not then satisfied;

(iii) the expiry date of any requested Letter of Credit is (A) more than twelve months after the date of Issuance, unless the Required Banks have approved such expiry date in writing, or (B) after the Revolving Termination Date, unless all of the Banks have approved such expiry date in writing;

(iv) any requested Letter of Credit is now otherwise in form and substance acceptable to the Issuing Bank, or the Issuance of a Letter of Credit shall violate any applicable policies of the Issuing Bank;

(v) such Letter of Credit is in a face amount less than \$500,000 or to be denominated in a currency other than Dollars.

3.2 Issuance, Amendment and Renewal of Letters of Credit. (a) Each Letter of Credit shall be issued upon the irrevocable written request of the Borrowers received by the Issuing Bank (with a copy sent by the Borrowers to the Agent) not later than 11:00 a.m. (New York City time) at least two Business Days (or such shorter time as the Issuing Bank may agree in a particular instance in its sole discretion) prior to the proposed date of issuance. Each such

request for issuance of a Letter of Credit shall be by facsimile, confirmed promptly in an original writing, in the form of an L/C Application, appropriately completed and signed by a Responsible Officer of the Borrowers, and shall specify in form and detail satisfactory to the Issuing Bank: (i) the proposed date of issuance of the Letter of Credit (which shall be a Business Day); (ii) the face amount of the Letter of Credit; (iii) the expiry date of the Letter of Credit; (iv) the name and address of the beneficiary thereof; (v) the documents to be presented by the beneficiary of the Letter of Credit in case of any drawing thereunder; (vi) the full text of any certificate to be presented by the beneficiary in case of any drawing thereunder; and (vii) such other matters as the Issuing Bank may require.

(b) Promptly after receipt of any L/C Application, the Issuing Bank will confirm with the Agent (by telephone or in writing) that the Agent has received a copy of such L/C Application from the Borrowers and, if not, the Issuing Bank will provide the Agent with a copy thereof. Upon receipt by the Issuing Bank of confirmation from the Agent that the requested issuance or amendment is permitted in accordance with the terms hereof, then, subject to the terms and conditions hereof, the Issuing Bank shall, on the requested date, issue a Letter of Credit for the account of the Borrowers or enter into the applicable amendment, as the case may be, in each case in accordance with the Issuing Bank's usual and customary business practices. Immediately upon the Issuance of each Letter of Credit, each Bank shall be deemed to, and hereby irrevocably and unconditionally agrees to, purchase from the Issuing Bank a risk participation in such Letter of Credit in an amount equal to the product of such Bank's Pro Rata Share times the amount of such Letter of Credit.

(c) From time to time while a Letter of Credit is outstanding and prior to the Revolving Termination Date, the Issuing Bank will, upon the written request of the Borrowers received by the Issuing Bank (with a copy sent by the Borrowers to the Agent) not later than 11:00 a.m. (New York City time) at least two Business Days (or such shorter time as the Issuing Bank may agree in a particular instance in its sole discretion) prior to the proposed date of amendment, amend any Letter of Credit issued by it. Each such request for amendment of a Letter of Credit shall be made by facsimile made in the form of an L/C Amendment Application and shall specify in form and detail satisfactory to the Issuing Bank: (i) the Letter of Credit to be amended; (ii) the proposed date of amendment of the Letter of Credit (which shall be a Business Day); (iii) the nature of the proposed amendment; and (iv) such other matters as the Issuing Bank may reasonably require. The Issuing Bank shall not amend any Letter of Credit if: (A) the Issuing Bank would have no obligation at such time to issue such Letter of Credit in its amended form under the terms of this Agreement; or (B) the beneficiary of any such Letter of Credit does not accept the proposed amendment to the Letter of Credit. The Agent will promptly notify the Banks of the receipt by it of any L/C Application or L/C Amendment Application.

(d) If the Borrowers so request in any applicable L/C Application, the Issuing Bank may, in its sole and absolute discretion, agree to issue a Letter of Credit that has automatic renewal provisions (each, an "Auto-Renewal Letter of Credit"); provided that any such Auto-Renewal Letter of Credit must permit the Issuing Bank to prevent any such renewal at least once in each twelve-month period (commencing with the date of issuance of such Letter of Credit) by giving prior notice to the beneficiary thereof not later than a day (the "Nonrenewal Notice Date") in each such twelve-month period to be agreed upon at the time such Letter of Credit is issued. Unless otherwise directed by the Issuing Bank, the Borrowers shall not be required to make a

specific request to the Issuing Bank for any such renewal. Once an Auto-Renewal Letter of Credit has been issued, the Banks shall be deemed to have authorized (but may not require) the Issuing Bank to permit the renewal of such Letter of Credit at any time to an expiry date not later than the Revolving Termination Date; provided, however, that the Issuing Bank shall not permit any such renewal if (A) the Issuing Bank has determined that it would have no obligation at such time to issue such Letter of Credit in its renewed form under the terms hereof (by reason of the provisions of Section 3.1(b) or otherwise), or (B) it has received notice (which may be by telephone or in writing) on or before the day that is two Business Days before the Nonrenewal Notice Date (1) from the Agent that the Required Banks have elected not to permit such renewal or (2) from the Agent, any Bank or the Borrowers that one or more of the applicable conditions specified in Section 5.2 is not then satisfied.

(e) The Issuing Bank may, at its election (or as required by the Agent at the direction of the Required Banks), deliver any notices of termination or other communications to any Letter of Credit beneficiary or transferee, and take any other action as necessary or appropriate, at any time and from time to time, in order to cause the expiry date of such Letter of Credit to be a date not later than the Revolving Termination Date.

(f) This Agreement shall control in the event of any conflict with any L/C-Related Document (other than any Letter of Credit).

(g) The Issuing Bank will also deliver to the Agent, concurrently or promptly following its delivery of a Letter of Credit, or amendment to or renewal of a Letter of Credit, to an advising bank or a beneficiary, a true and complete copy of each such Letter of Credit or amendment to or renewal of a Letter of Credit.

3.3 Risk Participations, Drawings and Reimbursements.

(a) Immediately upon the Issuance of each Letter of Credit, each Bank shall be deemed to, and hereby irrevocably and unconditionally agrees to, purchase from the Issuing Bank a participation in such Letter of Credit and each drawing thereunder in an amount equal to the product of (i) the Pro Rata Share of such Bank times (ii) the maximum amount available to be drawn under such Letter of Credit and the amount of each such drawing, respectively.

(b) In the event of any request for a drawing under a Letter of Credit by the beneficiary or transferee thereof, the Issuing Bank will promptly notify the Company and the Agent. The Borrowers shall reimburse the Issuing Bank prior to 1:00 p.m. (New York City time), on each date that any amount is paid by the Issuing Bank under any Letter of Credit (each such date, an "Honor Date"), in an amount equal to the amount so paid by the Issuing Bank. In the event the Borrowers fail to reimburse the Issuing Bank for the full amount of any drawing under any Letter of Credit by 1:00 p.m. (New York City time) on the Honor Date, the Issuing Bank will promptly notify the Agent and the Agent will promptly notify each Bank thereof, and the Borrowers shall be deemed to have requested that Base Rate Loans be made by the Banks to be disbursed on the Honor Date under such Letter of Credit, subject to the amount of the unutilized portion of the Revolving Commitment and subject to the conditions set forth in Section 5.2. Any notice given by the Issuing Bank or the Agent pursuant to this Section 3.3(b) may be given by telephone if immediately confirmed in writing (including by facsimile);

provided, that the lack of such an immediate confirmation. shall not affect the conclusiveness or binding effect of such notice.

(c) Each Bank shall upon any notice pursuant to Section 3.3(b) make available to the Agent for the account of the Issuing Bank an amount in Dollars and in immediately available funds equal to its Pro Rata Share of the amount of the drawing, whereupon the participating Banks shall (subject to Section 3.3(e)) each be deemed to have made a Revolving Loan consisting of a Base Rate Loan to the Borrowers in that amount. The Agent shall remit the funds so received to the Issuing Bank. If any Bank so notified fails to make available to the Agent for the account of the Issuing Bank the amount of such Bank's Pro Rata Share of the amount of the drawing by no later than 3:00 p.m. (New York City time) on the Honor Date, then interest shall accrue on such Bank's obligation to make such payment, from the Honor Date to the date such Bank makes such payment, at a rate per annum equal to the Federal Funds Rate in effect from time to time during such period. The Agent will promptly give notice of the occurrence of the Honor Date, but failure of the Agent to give any such notice in sufficient time to enable any Bank to effect such payment on such date shall not relieve such Bank from its obligations under this Section 3.3 (other than the obligation to pay interest for the period prior to the notice).

(d) With respect to any unreimbursed drawing that is not converted into Revolving Loans consisting of Base Rate Loans to the Borrowers in whole or in part, because of the Borrowers' failure to satisfy the conditions set forth in Section 5.2 or for any other reason, the Borrowers shall be deemed to have incurred from the Issuing Bank an L/C Borrowing in the amount of such drawing, which L/C Borrowing shall be due and payable on demand (together with interest) and shall bear interest at a rate per annum equal to the Base Rate plus 2%, and each Bank's payment to the Agent for the account of the Issuing Bank pursuant to Section 3.3(c) shall be deemed payment in respect of its participation in such L/C Borrowing and shall constitute an L/C Advance from such Bank in satisfaction of its participation obligation under this Section 3.3.

(e) Each Bank's obligation in accordance with this Agreement to make Revolving Loans or L/C Advances to reimburse the Issuing Bank for amounts drawn under Letters of Credit, as contemplated by this Section 3.3, shall be absolute and unconditional and without recourse to the Issuing Bank and shall not be affected by any circumstance, including (i) any set-off, counterclaim, recoupment, defense or other right which such Bank may have against the Issuing Bank, the Borrowers or any other Person for any reason whatsoever; (ii) the occurrence or continuance of a Default, an Event of Default or a Material Adverse Effect; or (iii) any other occurrence, circumstance, happening, event or condition whatsoever, whether or not similar to any of the foregoing; provided, however, that each Bank's obligation to make Revolving Loans under this Section 3.3 is subject to the conditions set forth in Section 5.2 (other than delivery by the Borrowers of a Notice of Borrowing). No such making of an L/C Advance shall relieve or otherwise impair the obligation of the Borrowers to reimburse the Issuing Bank for the amount of any payment made by the Issuing Bank under any Letter of Credit, together with interest as provided herein.

3.4 Repayment of Participations. (a) Upon (and only upon) receipt by the Agent for the account of the Issuing Bank of immediately available funds from the Borrowers (i) in reimbursement of any payment made by the Issuing Bank under the Letter of Credit with respect

to which any Bank has paid the Agent for the account of the Issuing Bank for such Bank's participation in the Letter of Credit pursuant to Section 3.3 or (ii) in payment of interest thereon, the Agent will pay to each Bank, in the same funds as those received by the Agent for the account of the Issuing Bank, the amount of such Bank's Pro Rata Share of such funds, and the Issuing Bank shall receive the amount of the Pro Rata Share of such funds of any Bank that did not so pay the Agent for the account of the Issuing Bank.

(b) If the Agent or the Issuing Bank is required at any time to return to the Borrowers, or to a trustee, receiver, liquidator, custodian, or any official in any Insolvency Proceeding, any portion of the payments made by the Borrowers to the Agent for the account of the Issuing Bank pursuant to Section 3.4(a) in reimbursement of a payment made under any Letter of Credit or interest or fee thereon, each Bank shall, on demand of the Agent, forthwith return to the Agent for the account of the Issuing Bank the amount of its Pro Rata Share of any amounts so returned by the Agent for the account of the Issuing Bank plus interest thereon from the date such demand is made to the date such amounts are returned by such Bank to the Agent, at a rate per annum equal to the Federal Funds Rate in effect from time to time.

3.5 Role of the Issuing Bank. (a) Each Bank and the Borrowers agree that, in paying any drawing under a Letter of Credit, the Issuing Bank shall not have any responsibility to obtain any document (other than any sight draft, certificates and documents expressly required by the Letter of Credit) or to ascertain or inquire as to the validity or accuracy of any such document or the authority of the Person executing or delivering any such document.

(b) None of the Issuing Bank, the Agent-Related Persons or any of the respective correspondents, participants or assignees of the Issuing Bank or the Agent-Related Persons shall be liable to any Bank for: (i) any action taken or omitted in connection herewith at the request or with the approval of the Banks (including the Required Banks, as applicable); (ii) any action taken or omitted in the absence of negligence or willful misconduct; or (iii) the due execution, effectiveness, validity or enforceability of any L/C-Related Document.

(c) Except as otherwise provided in this clause (c), the Borrowers hereby assume all risks of the acts or omissions of any beneficiary or transferee with respect to its use of any Letter of Credit; provided, that this assumption is not intended to, and shall not, preclude the Borrowers' pursuing such rights and remedies as they may have against the beneficiary or transferee at law or under any other agreement. None of the Issuing Bank, the Agent-Related Persons or any of the respective correspondents, participants or assignees of the Issuing Bank or the Agent-Related Persons shall be liable or responsible for any of the matters described in clauses (i) through (vii) of Section 3.6; provided, that anything in such clauses to the contrary notwithstanding, the Borrowers may have a claim against the Issuing Bank, and the Issuing Bank may be liable to the Borrowers, to the extent, but only to the extent, of any direct, as opposed to consequential or exemplary, damages suffered by the Borrowers which the Borrowers prove were caused by the Issuing Bank's willful misconduct or gross negligence or the Issuing Bank's willful failure to pay under any Letter of Credit after the presentation to it by the beneficiary of a sight draft and certificate(s) strictly complying with the terms and conditions of a Letter of Credit. In furtherance and not in limitation of the foregoing: (i) the Issuing Bank may accept documents that appear on their face to be in order, without responsibility for further investigation, regardless of any notice or information to the contrary; and (ii) the Issuing Bank

shall not be responsible for the validity or sufficiency of any instrument transferring or assigning or purporting to transfer or assign a Letter of Credit or the rights or benefits thereunder or proceeds thereof, in whole or in part, which may prove to be invalid or ineffective for any reason.

3.6 Obligations Absolute. Subject to the proviso contained in the second sentence of Section 3.5(c), the obligations of the Borrowers under this Agreement and any L/C-Related Document to reimburse the Issuing Bank for a drawing under a Letter of Credit, and to repay any L/C Borrowing and any drawing under a Letter of Credit converted into Revolving Loans, shall be unconditional and irrevocable, and shall be paid strictly in accordance with the terms of this Agreement and each such other L/C-Related Document under all circumstances, including the following:

(i) any lack of validity or enforceability of this Agreement or any L/C-Related Document;

(ii) any change in the time, manner or place of payment of, or in any other term of, all or any of the obligations of the Borrowers in respect of any Letter of Credit or any other amendment or waiver of or any consent to departure from all or any of the L/C-Related Documents;

(iii) the existence of any claim, set-off, defense or other right that the Borrowers may have at any time against any beneficiary or any transferee of any Letter of Credit (or any Person for whom any such beneficiary or any such transferee may be acting), the Issuing Bank or any other Person, whether in connection with this Agreement, the transactions contemplated hereby or by the L/C-Related Documents or any unrelated transaction;

(iv) any draft, demand, certificate or other document presented under any Letter of Credit proving to be forged, fraudulent, invalid or insufficient in any respect or any statement therein being untrue or inaccurate in any respect; or any loss or delay in the transmission or otherwise of any document required in order to make a drawing under any Letter of Credit;

(v) any payment by the Issuing Bank under any Letter of Credit against presentation of a draft or certificate that does not strictly comply with the terms of any Letter of Credit; or any payment made by the Issuing Bank under any Letter of Credit to any Person purporting to be a trustee in bankruptcy, debtor-in-possession, assignee for the benefit of creditors, liquidator, receiver or other representative of or successor to any beneficiary or any transferee of any Letter of Credit, including any arising in connection with any Insolvency Proceeding;

(vi) any exchange, release or non-perfection of any collateral, or any release or amendment or waiver of or consent to departure from any other guarantee, for all or any of the obligations of the Borrowers in respect of any Letter of Credit; or

(vii) any other circumstance or happening whatsoever, whether or not similar to any of the foregoing, including any other circumstance that might otherwise constitute a defense available to, or a discharge of, any Borrower or a guarantor.

The Borrowers shall promptly examine a copy of each Letter of Credit and each amendment thereto that is delivered to them and, in the event of any claim of noncompliance with the Borrowers' instructions or other irregularity, the Borrowers will promptly notify the Issuing Bank. The Borrowers shall be conclusively deemed to have waived any such claim against the Issuing Bank and its correspondents unless such notice is given as aforesaid.

3.7 Cash Collateral Pledge. Upon the request of the Agent, (i) if the Issuing Bank has honored any full or partial drawing request under any Letter of Credit and such drawing has resulted in an L/C Borrowing, or (ii) if, as of the Revolving Termination Date, any Letter of Credit may for any reason remain outstanding and partially or wholly undrawn, the Borrowers shall immediately Cash Collateralize the then Effective Amount of all L/C Obligations (in an amount equal to such Effective Amount determined as of the date of such L/C Borrowing or the Revolving Termination Date, as the case may be). Cash collateral shall be maintained in blocked, non-interest bearing deposit accounts at Bank of America.

3.8 Letter of Credit Fees. (a) The Borrowers shall pay to the Agent for the account of each Bank in accordance with its Pro Rata Share (i) a Letter of Credit fee for each Letter of Credit (other than Existing Letters of Credit) equal to the Applicable Margin for Revolving Loans consisting of Eurodollar Rate Loans times the daily maximum amount available to be drawn under such Letter of Credit (whether or not such maximum amount is then in effect under such Letter of Credit) and (ii) a Letter of Credit fee for each Existing Letter of Credit equal to the Applicable Margin for Revolving Loans consisting of Eurodollar Rate Loans times the daily maximum amount available to be drawn under such Existing Letter of Credit. Such letter of credit fees shall be computed on a quarterly basis in arrears. If there is any change in the Applicable Margin during any quarter, the daily maximum amount of each Letter of Credit shall be computed and multiplied by the Applicable Margin separately for each period during such quarter that such Applicable Margin was in effect.

(b) The Borrowers shall pay to the Issuing Bank a letter of credit fronting fee for each Letter of Credit Issued by the Issuing Bank equal to 0.125% per annum of the face amount (or increased face amount, as the case may be) of such Letter of Credit, as computed by the Agent.

(c) The letter of credit fees payable under Section 3.8(a) and the fronting fees payable under Section 3.8(b) shall be due and payable on the first Business Day after the end of each March, June, September and December, commencing with the first such date to occur after the Restatement Effective Date, on the Revolving Termination Date and thereafter on demand.

(d) In addition, the Borrowers shall pay directly to the Issuing Bank for its own account the customary issuance, presentation, amendment and other processing fees, and other standard costs and charges, of the Issuing Bank relating to letters of credit as from time to time in effect. Such customary fees and standard costs and charges are due and payable on demand and are nonrefundable.

3.9 Applicability of ISP98 and UCP. Unless otherwise expressly agreed by the Issuing Bank and the Borrowers when a Letter of Credit is issued (including any such agreement applicable to the Existing Letters of Credit), (i) the rules of the "International Standby Practices

1998" published by the Institute of International Banking Law & Practice (or such later version thereof as may be in effect at the time of issuance) shall apply to each standby Letter of Credit, and (ii) the rules of the Uniform Customs and Practice for Documentary Credits, as most recently published by the International Chamber of Commerce (the "ICC") at the time of issuance (including the ICC decision published by the Commission on Banking Technique and Practice on April 6, 1998 regarding the European single currency (euro)) shall apply to each commercial Letter of Credit.

3.10 Conflict with L/C Application. In the event of any conflict between the terms hereof and the terms of any L/C Application, the terms hereof shall control.

ARTICLE IV

TAXES, YIELD PROTECTION AND ILLEGALITY

4.1 Taxes. (a) Except as provided in Section 4.1(c), any and all payments by the Borrowers to each Bank or the Agent under this Agreement and any other Loan Document shall be made free and clear of, and without deduction or withholding for any Taxes. In addition, the Borrowers shall pay all Other Taxes.

(b) The Borrowers agree to indemnify and hold harmless each Bank and the Agent for the full amount of Taxes or Other Taxes including any Taxes or Other Taxes imposed by any jurisdiction on amounts payable under this Section paid by the Bank or the Agent and any liability (including penalties, interest, additions to tax and expenses arising therefrom or with respect thereto, whether or not such Taxes or Other Taxes were correctly or legally asserted). Payment under this indemnification shall be made within 30 days after the date the Bank or the Agent provides written proof of payment of the related Taxes or Other Taxes to the Borrowers.

(c) If the Borrowers shall be required by law to deduct or withhold any Taxes or Other Taxes from or in respect of any sum payable hereunder to any Bank or the Agent, then:

(i) the sum payable shall be increased as necessary so that after making all required deductions and withholdings (including deductions and withholdings applicable to additional sums payable under this Section) such Bank or the Agent, as the case may be, receives an amount equal to the sum it would have received had no such deductions or withholdings been made;

(ii) the Borrowers shall make such deductions and withholdings;

(iii) the Borrowers shall pay the full amount deducted or withheld to the relevant taxing authority or other authority in accordance with applicable law; and

(iv) the Borrowers shall also pay to each Bank or the Agent for the account of such Bank, at the time interest is paid, all additional amounts which the respective Bank specifies as necessary to preserve the after-tax yield the Bank would have received if such Taxes or Other Taxes had not been imposed.

(d) Within 30 days after their receipt of a written request therefor by Agent, the Borrowers shall furnish the Agent the original or a certified copy of a receipt evidencing any payment by the Borrowers of Taxes or Other Taxes, or other evidence of payment satisfactory to the Agent.

(e) If the Borrowers are required to pay additional amounts to any Bank or the Agent pursuant to subsection (c) of this Section, then such Bank shall use reasonable efforts (consistent with legal and regulatory restrictions) to change the jurisdiction of its Lending Office so as to eliminate any such additional payment by the Borrowers which may thereafter accrue, if such change in the judgment of such Bank is not otherwise disadvantageous to such Bank.

(f) No Foreign Bank shall be entitled to claim that the provisions of this Section 4.1 apply to it with respect to Taxes unless such Foreign Bank shall have delivered to the Borrowers, prior to the time that any payments are to be made under this Agreement to such Foreign Bank, a properly completed (i) Treasury Form W-8ECI, specifying that the payments to be received by such Foreign Bank pursuant to this Agreement are effectively connected with the conduct of a United States trade or business or (ii) Treasury Form W-8BEN, specifying that the payments to be received by such Foreign Bank pursuant to this Agreement are wholly exempt from United States federal income tax pursuant to the provisions of an applicable income tax treaty with the United States and, in either case, has otherwise complied with Section 10.13 hereof. Each Foreign Bank that shall have provided a Form W-8ECI or a Form W-8BEN to the Borrowers, if permitted by law, shall be required to provide the Borrowers with a new form (also showing no withholding) no later than 3 years from the date that it provided the original form to the Borrowers in order to claim advantage of this Section 4.1 from and after such time.

4.2 Illegality. (a) If the introduction after the date hereof of any Requirement of Law, or any change after the Restatement Effective Date in any Requirement of Law, or in the interpretation or administration of any Requirement of Law, has made it unlawful, or that any central bank or other Governmental Authority has asserted after the Restatement Effective Closing Date that it is unlawful, for any Bank or its applicable Lending Office to make Eurodollar Rate Loans, then, on notice thereof by the Bank to the Borrowers through the Agent, any obligation of that Bank to make Eurodollar Rate Loans shall be suspended until the Bank notifies the Agent and the Borrowers that the circumstances giving rise to such determination no longer exist.

(b) If it is unlawful for any Bank to maintain any Eurodollar Rate Loan, the Borrowers shall, upon receipt by the Company of notice of such fact and demand from such Bank (with a copy to the Agent), prepay in full such Eurodollar Rate Loans of that Bank then outstanding, together with interest accrued thereon, either on the last day of the Interest Period thereof, if the Bank may lawfully continue to maintain such Eurodollar Rate Loans to such day, or immediately, if the Bank may not lawfully continue to maintain such Eurodollar Rate Loan. If the Borrowers are required to so prepay any Eurodollar Rate Loan, then concurrently with such prepayment, the Borrowers shall borrow from the affected Bank, in the amount of such prepayment, a Base Rate Loan.

(c) If the obligation of any Bank to make or maintain Eurodollar Rate Loans has been so terminated or suspended, the Borrowers may elect, by giving notice to the Bank

through the Agent that all Loans which would otherwise be made by the Bank as Eurodollar Rate Loans shall be instead Base Rate Loans.

(d) Before giving any notice to the Agent under this Section, the affected Bank shall designate a different Lending Office with respect to its Eurodollar Rate Loans if such designation will avoid the need for giving such notice or making such demand and will not, in the judgment of the Bank, be illegal or otherwise disadvantageous to the Bank.

4.3 Increased Costs and Reduction of Return. (a) If, due to either (i) the introduction after the date hereof of, or any change after the date hereof (other than any change by way of imposition of or increase in reserve requirements included in the calculation of the Eurodollar Rate or in respect of the assessment rate payable by any Bank to the FDIC for insuring U.S. deposits) in or in the interpretation of any law or regulation applicable to any Bank (other than any such introduction or change announced prior to the date hereof) or (ii) the compliance by any Bank with any guideline or request from any central bank or other Governmental Authority (whether or not having the force of law) not in effect prior to the date hereof, there shall be any increase in the cost to such Bank of agreeing to make or making, funding or maintaining any Eurodollar Rate Loans, or participating in Letters of Credit, or, in the case of the Issuing Bank, any increase in the cost to the Issuing Bank of agreeing to issue, issuing or maintaining any Letter of Credit or of agreeing to make or making, funding or maintaining any unpaid drawing under any Letter of Credit, then the Borrowers shall be liable for, and shall from time to time, upon demand (with a copy of such demand to be sent to the Agent), pay to the Agent for the account of such Bank or the Issuing Bank, as the case may be, additional amounts as are sufficient to compensate such Bank or the Issuing Bank, as the case may be, for such increased costs.

(b) If (i) the introduction of any Capital Adequacy Regulation, (ii) any change in any Capital Adequacy Regulation, (iii) any change in the interpretation or administration of any Capital Adequacy Regulation by any central bank or other Governmental Authority charged with the interpretation or administration thereof, or (iv) compliance by any Bank (or its Lending Office) or any corporation controlling the Bank with any Capital Adequacy Regulation, in each case occurring after the date hereof, affects or would affect the amount of capital required or expected to be maintained by the Bank or any corporation controlling the Bank and (taking into consideration such Bank's or such corporation's commercially reasonable policies with respect to capital adequacy and such Bank's or such corporation's desired return on capital) the amount of such capital is increased as a consequence of its Commitment, loans, credits or obligations under this Agreement, then, upon written demand of such Bank to the Borrowers through the Agent, the Borrowers shall pay to the Bank, from time to time as specified by the Bank or such controlling corporation, additional amounts sufficient to compensate the Bank for such increase.

4.4 Funding Losses. Excluding losses or expenses incurred by a Bank pursuant to Section 4.2, the Borrowers shall reimburse each Bank and hold each Bank harmless from any loss or expense (but excluding in any event all consequential or exemplary damages) which the Bank may sustain or incur as a consequence of:

(a) the failure of the Borrowers to make on a timely basis any payment of principal of any Eurodollar Rate Loan;

(b) the failure of the Borrowers to borrow, continue or convert into a Eurodollar Rate Loan after the Borrowers have given (or are deemed to have given) a Notice of Borrowing or a Notice of Conversion/Continuation (except as a result of a breach by a Bank of its obligations hereunder);

(c) the failure of the Borrowers to make any prepayment in accordance with any notice delivered under Section 2.6;

(d) the repayment or prepayment (including pursuant to Section 2.7) or other payment (including after acceleration thereof) of a Eurodollar Rate Loan on a day that is not the last day of the relevant Interest Period; or

(e) the automatic conversion under Section 2.4 of any Eurodollar Rate Loan to a Base Rate Loan on a day that is not the last day of the relevant Interest Period;

including any such loss or expense arising from the liquidation or reemployment of funds obtained by it to maintain its Eurodollar Rate Loans or from fees payable to terminate the deposits from which such funds were obtained. For purposes of calculating amounts payable by the Borrowers to the Banks under this Section and under Section 4.3(a), each Eurodollar Rate Loan made by a Bank (and each related reserve, special deposit or similar requirement) shall be conclusively deemed to have been funded at the IBOR used in determining the Eurodollar Rate for such Eurodollar Rate Loan by matching deposit or other borrowing in the interbank eurodollar market for a comparable amount and for a comparable period, whether or not such Eurodollar Rate Loan is in fact so funded. Each Bank shall exercise its reasonable efforts to minimize such losses, costs and expenses, except that each Bank shall not be obligated to take any action to reduce net balances due to its non-U.S. offices from its U.S. offices.

4.5 Inability to Determine Rates. If the Agent or the Required Banks determine that for any reason adequate and reasonable means do not exist for determining the Eurodollar Rate for any requested Interest Period with respect to a proposed Eurodollar Rate Loan, or that the Eurodollar Rate applicable pursuant to Section 2.9(a) for any requested Interest Period with respect to a proposed Eurodollar Rate Loan does not adequately and fairly reflect the cost to the Banks of funding such Loan, the Agent will promptly so notify the Borrowers and each Bank. Thereafter, the obligation of the Banks to make or maintain Eurodollar Rate Loans hereunder shall be suspended until the Agent upon the instruction of the Required Banks revokes such notice in writing. Upon receipt of such notice, the Borrowers may revoke any Notice of Borrowing or Notice of Conversion/Continuation then submitted by it. If the Borrowers do not revoke such Notice, the Banks shall make, convert or continue the Loans, as proposed by the Borrowers, in the amount specified in the applicable notice submitted by the Borrowers, but such Loans shall be made, converted or continued as Base Rate Loans instead of Eurodollar Rate Loans.

4.6 Certificates of Banks. Except as specifically provided in Section 4.1, any Bank claiming reimbursement or compensation under this Article IV shall deliver to the Borrowers (with a copy to the Agent) a certificate setting forth in reasonable detail the amount payable to the Bank hereunder and the circumstances giving rise to such claim, and such certificate shall be prima facie evidence of the correctness thereof. Each Bank agrees to deliver such certificate to

the Borrowers within reasonable time after it determines the additional amount required to be paid under this Article IV; provided, however, that in no event shall any Bank deliver such Certificate to the Borrowers more than 180 days after any vice-president of such Bank knows, or upon the discharge of such vice-president's duties in the ordinary course should have known, of the occurrence of an event giving rise to the additional amount required to be paid in respect of this Article IV and if it fails to deliver such Certificate within such 180 day period, the Borrowers will not be obligated for any costs incurred prior to 180 days before such notice. The Borrowers shall pay such Bank the amount shown as due on any such certificate timely delivered in accordance with the foregoing within ten days after its receipt of the same; provided, however, that the Borrowers shall not be required to pay any amounts (other than with respect to Taxes under Section 4.1) which were due for any period occurring more than 90 days prior to the Borrowers' receipt of such certificate (other than periods with respect to which such costs or expenses are retroactively imposed). This Article IV shall survive termination of this Agreement and payment of the outstanding Notes. Notwithstanding the foregoing provisions of this Article IV, the Borrowers shall not be liable for any increased cost pursuant to this Article IV if and to the extent that such increased cost results from the change in any Bank's Lending Office and such change (x) is made solely in the discretion of such Bank and not required by any applicable Requirement of Law or Governmental Authority, (y) is made for such Bank's benefit and without any benefit to the Borrowers, and (z) results, at the time of such change, in an increased cost greater than that which would have been incurred had the Bank not so changed its Lending Office. Each Bank shall use its reasonable efforts to avoid or minimize increased costs under this Article IV unless, in the sole opinion of such Bank, such action would adversely affect it.

4.7 Substitution of Banks. Upon the receipt by the Borrowers from any Bank (an "Affected Bank") of a claim for compensation under Section 4.3, the Borrowers may: (i) request the Affected Bank to use its best efforts to obtain a replacement bank or financial institution satisfactory to the Borrowers to acquire and assume all or a ratable part of all of such Affected Bank's Loans and Commitments (a "Replacement Bank"); (ii) request one or more of the other Banks to acquire and assume all or part of such Affected Bank's Loans and Commitments; or (iii) designate a Replacement Bank. Any such designation of a Replacement Bank under clause (i) or (iii) shall be subject to the prior written consent of the Agent (which consent shall not be unreasonably withheld); provided, that any Replacement Bank shall meet the requirements to be an Eligible Assignee and shall purchase the same pro rata share of the Loans, L/C Obligations, L/C Borrowings and the Acquisition Commitment and the Revolving Commitment and the replacement shall be made pursuant to an assignment subject to the provisions of Section 11.9.

4.8 Survival. The agreements and obligations of the Borrowers, the Agent and the Banks in this Article IV shall survive the payment of all other Obligations.

ARTICLE V

CONDITIONS PRECEDENT

5.1 Conditions of Initial Credit Extension. The effectiveness of the amendment and restatement of the Existing Credit Agreement is subject to the condition that the Agent shall have

received all of the following, in form and substance satisfactory to the Agent and each Bank, and in sufficient copies for each Bank:

(a) Credit Agreement and any Notes. This Agreement and any Notes requested by the Banks pursuant to Section 2.2(b), duly executed by each party thereto.

(b) Resolutions; Incumbency.

(i) Copies of partnership authorizations for the Company and resolutions of the board of directors of each of the General Partner, Petrolane and the Restricted Subsidiaries authorizing the transactions contemplated hereby to which it is a party, certified as of the Restatement Effective Date by the Secretary or an Assistant Secretary of such Person; and

(ii) A certificate of the Secretary or Assistant Secretary of each of the General Partner, Petrolane and the Restricted Subsidiaries certifying the names and true signatures of its officers authorized to execute, deliver and perform, as applicable, on behalf of such Person the Loan Documents to which it is a party.

(c) Organization Documents; Good Standing. Each of the following documents:

(i) the articles or certificate of incorporation and the bylaws of the General Partner and Petrolane and the Certificate of Limited Partnership and the Partnership Agreement of the Company, in each case as in effect on the Restatement Effective Date, certified by the Secretary or an Assistant Secretary of the General Partner or Petrolane, as applicable, as of the Restatement Effective Date; and

(ii) a good standing certificate for each of Petrolane and the General Partner (and where available, the Company) from the Secretary of State (or similar, applicable Governmental Authority) of its state of incorporation or organization, as applicable, and each other state where the applicable Person is qualified to do business as a foreign corporation, in each case as of a recent date.

(d) Legal Opinions. An opinion of Morgan, Lewis & Bockius LLP, special counsel for the Obligors, in form and substance reasonably satisfactory to the Banks.

(e) Amendments to Selected Mortgages. Amendments to the Mortgages recorded in Arizona, Connecticut, Florida, Georgia, Illinois, North Carolina and New Jersey as to which Mortgagee's title insurance has been obtained in form and substance satisfactory to each Bank, duly executed and delivered by the Company and each Restricted Subsidiary, as applicable.

(f) Title Policies. Within 30 days after the date hereof, title endorsements or their equivalents with respect to the title insurance policies issued in connection with the Mortgages to insure the obligations of the Borrowers to the Banks under this Agreement and the Mortgage Notes shall have been issued in form and substance reasonably satisfactory to Collateral Agent; provided, that the title company issuing such title insurance policies shall be

irrevocably committed to issue such title insurance policies in writing not later than the Restatement Effective Date.

In addition, within such 30 day period, the Borrowers shall have paid or made arrangements to pay to the title companies all expenses and premiums of the title companies in connection with the issuance of such endorsements and all recording and stamp taxes payable in connection with recording each amendment to the Mortgages in the appropriate offices.

(g) Recordation. The amendments to the Mortgages described in subsection (e) above, fully executed and delivered to the Collateral Agent or any title company designated by the Collateral Agent in a form suitable for being duly recorded, published, registered and filed. The Borrowers shall have paid, or shall have made arrangements to pay, all taxes, fees and other governmental charges due in connection with the execution, delivery, recording, publishing, registration and filing of such documents or instruments.

(h) Insurance. Insurance complying with the provisions of the Collateral Agency Agreement shall be in full force and effect and the Agent shall have received a certificate to that effect from independent insurance brokers or consultants as shall be reasonably satisfactory to the Required Banks, dated the Restatement Effective Date.

(i) Payment of Fees. Evidence of payment by the Borrowers of all accrued and unpaid fees, costs and expenses to the extent due and payable hereunder (subject to the limitations set forth in Section 11.4) on the Restatement Effective Date to the Agent, the Arranger and the Banks, together with Attorney Costs of the Agent to the extent invoiced prior to or on the Restatement Effective Date, plus such additional amounts of Attorney Costs as shall constitute the Agent's reasonable estimate by category of Attorney Costs incurred or to be incurred by it through the closing proceedings (provided, that such estimate shall not thereafter preclude final settling of accounts between the Borrowers and the Agent) including any such costs, fees and expenses arising under or referenced in Sections 2.10 and 11.4.

(j) Ownership. UGI shall own indirectly more than 50% of the partnership interests of the Company.

(k) Certificate. A certificate signed by a Responsible Officer, dated as of the Restatement Effective Date, stating that:

(i) the representations and warranties contained in Article VI are true and correct in all material respects on and as of such date, as though made on and as of such date except (x) as affected by the completion of the transactions referred to herein and (y) to the extent that such representations and warranties expressly relate to an earlier time or date, in which case such representations and warranties shall have been true and correct in all material respects as of such earlier time or date;

(ii) there has occurred since March 31, 2002, no event or circumstance that has resulted in or presents a reasonable likelihood of having, a Material Adverse Effect; and

(iii) the condition set forth in clause (j) above shall have been completed.

(l) Payments under Existing Credit Agreement. All interest and fees accrued to but not including the Restatement Effective Date, and all other amounts payable, under the Existing Credit Agreement, that have been invoiced by the Agent at least three days prior to the Restatement Effective Date, (i) in the case of each bank party to the Existing Credit Agreement which is not a Bank under this Agreement, shall have been paid by the Borrowers to each such Bank on or prior to the Restatement Effective Date and (ii) in the case of each bank party to the Existing Credit Agreement which is a Bank under this Agreement, shall be paid on (x) the first Interest Payment Date to occur after the Restatement Effective Date, in the case of interest or (y) the last Business Day of the calendar quarter containing the Restatement Effective Date, in the case of fees and all other amounts payable under the Existing Credit Agreement.

(m) Compliance Certificate. A Compliance Certificate for the fiscal quarter ending June 30, 2002.

(n) Other Documents. Such other approvals, opinions, documents or materials as the Agent or any Bank may reasonably request.

At the request of the Borrowers or any Bank, the Agent will confirm in writing to the Banks, with a copy to the Borrowers, whether, and to what extent, the above conditions have been fulfilled.

5.2 Conditions to All Borrowings. The obligation of each Bank to make any Loan (including its initial Loan), the obligation of the Issuing Bank to Issue any Letter of Credit (including the initial Letter of Credit) and the obligation of the Swing Line Bank to make any Swingline Loan (including the initial Swingline Loan) is subject to the satisfaction of the following conditions precedent on or prior to the relevant Borrowing Date or Issuance Date:

(a) Notice of Borrowing. The Agent shall have received a Notice of Borrowing; or in the case of any Issuance of any Letter of Credit, the Issuing Bank and the Agent shall have received an L/C Application or L/C Amendment Application, as required under Section 3.2.

(b) Continuation of Representations and Warranties. The representations and warranties in Article VI shall be true and correct in all material respects on and as of such Borrowing Date or Issuance Date, with the same effect as if made on and as of such Borrowing Date or Issuance Date (except to the extent such representations and warranties expressly relate to an earlier time or date, in which case they shall have been true and correct in all material respects as of such earlier time or date);

(c) No Existing Default. No Default or Event of Default shall exist or shall result from such Borrowing or Issuance; and

(d) Specified Acquisition Loans. If a Specified Acquisition Loan is requested by the Borrowers, the sum of (i) the Effective Amount of the Revolving Loans and (ii) the Effective Amount of the L/C Obligations shall be equal to the Revolving Commitment.

Each Notice of Borrowing, L/C Application or L/C Amendment Application submitted or deemed submitted by the Borrowers hereunder shall constitute a representation and

warranty by the Borrowers hereunder, as of the date of each such notice and as of each Borrowing Date and Issuance Date that the conditions in Section 5.2 are satisfied.

ARTICLE VI
REPRESENTATIONS AND WARRANTIES

The Company represents and warrants to the Agent and each Bank as set forth below in Sections 6.1 through 6.14 and Sections 6.17 through 6.23, Petrolane represents and warrants to the Agent and each Bank as set forth below in Section 6.15, and the General Partner represents and warrants to the Agent and each Bank as set forth below in Section 6.16 that:

6.1 Organization, Standing, etc. The Company is a limited partnership duly organized, validly existing and in good standing under the Delaware Revised Uniform Limited Partnership Act and has all requisite partnership power and authority to own and operate its properties (including without limitation the Assets owned and operated by it), to conduct its business, to enter into this Agreement and such other Loan Documents to which it is a party and to carry out the terms of this Agreement and such other Loan Documents. The General Partner is a corporation duly organized, validly existing and in good standing under the laws of the Commonwealth of Pennsylvania and has all requisite corporate power and authority to own and operate its properties, to act as the sole general partner of the Company and to execute and deliver in its individual capacity and in its capacity as the sole general partner of the Company this Agreement and such other Loan Documents to which the Borrowers or the General Partner is a party and to carry out the terms of this Agreement and such other Loan Documents. Petrolane is a corporation duly organized, validly existing and in good standing under the laws of the Commonwealth of Pennsylvania, has succeeded to all assets and liabilities of its predecessor, Petrolane Incorporated, a California corporation, by merger and has all requisite corporate power and authority to own and operate its properties, to conduct its business and to execute and deliver the Loan Documents to which Petrolane is a party and to carry out the terms of this Agreement and such other Loan Documents. Each Restricted Subsidiary is a corporation duly organized, validly existing and in good standing under the laws of its state of incorporation and has all requisite corporate power and authority to own and operate its properties (including without limitation the Assets owned and operated by it), to conduct its business and to execute and deliver the Security Documents to which such Restricted Subsidiary is a party and to carry out the terms of this Agreement and such other Security Documents.

6.2 Partnership Interests and Subsidiaries. The sole general partner of the Company is the General Partner, which on the Restatement Effective Date owns a 1.0101% general partnership interest in the Company and is an indirect Wholly-Owned Subsidiary of UGI. On the Restatement Effective Date (a) the only limited partner of the Company is the Public Partnership, which owns a 98.9899% limited partnership interest in the Company, and (b) the Company does not have any partners other than the General Partner and the Public Partnership. As of the Restatement Effective Date, the Company does not have any Subsidiary other than as set forth on Schedule 6.2 or any Investments in any Person (other than as set forth on Schedule 6.2 or Investments of the types described in Section 8.4(a)).

6.3 Qualification; Corporate or Partnership Authorization. The Company is duly qualified or registered and is in good standing as a foreign limited partnership for the transaction of business, and each of the General Partner, Petrolane and the Restricted Subsidiaries is qualified or registered and is in good standing as a foreign corporation or foreign limited partnership for the transaction of business, in the states listed in Schedule 6.3, which are the only jurisdictions in which the nature of their respective activities or the character of the properties they own, lease or use makes such qualification or registration necessary as of the Restatement Effective Date and in which the failure so to qualify or to be so registered as of the Restatement Effective Date would have a Material Adverse Effect. Each of the Company, the General Partner and Petrolane has taken all necessary partnership action or corporate action, as the case may be, to authorize the execution, delivery and performance by it of this Agreement and other Loan Documents to which it is a party. Each Restricted Subsidiary has taken all necessary corporate or partnership action, as the case may be, to authorize the execution, delivery and performance by it of each of the Security Documents to which it is a party. Each of the Company, the General Partner and Petrolane has duly executed and delivered each of this Agreement and the other Loan Documents to which it is a party, and each of them constitutes the Company's, the General Partner's or Petrolane's, as the case may be, legal, valid and binding obligation enforceable against it in accordance with its terms, except as such enforceability may be limited by bankruptcy, insolvency, moratorium or similar laws affecting creditors' rights generally. Each Restricted Subsidiary has duly executed and delivered each of the Security Documents to which it is a party, and each of them constitutes such Restricted Subsidiary's legal, valid and binding obligation enforceable against it in accordance with its terms, except as such enforceability may be limited by bankruptcy, insolvency, moratorium or similar laws affecting creditors' rights generally.

6.4 Financial Statements. The audited consolidated financial statements of the Company and its consolidated Subsidiaries for the fiscal years ended September 30, 2001 and September 30, 2000, and the unaudited balance sheet, statement of operations, statement of cash flows and statement of partners capital of the Company and its consolidated Subsidiaries for the fiscal period ended June 30, 2002, have been prepared in accordance with GAAP applied on a consistent basis throughout the periods specified (except as described in the footnotes thereto) and present fairly, in all material respects, the financial position of the Company as of the respective dates specified (except for the absence of footnotes and subject to changes resulting from normal year-end audit adjustments, in the case of unaudited financial statements).

6.5 Changes, etc. Except as contemplated by this Agreement or the other Loan Documents, (a) for the period from June 30, 2002 to and including the Restatement Effective Date, none of the Company and any of its Restricted Subsidiaries has incurred any material liabilities or obligations, direct or contingent, nor entered into any material transaction, in each case other than in the ordinary course of its business, and (b) since the date of the last financial statements delivered pursuant to Section 6.4 or 7.1 there has not been any material adverse change in or effect on the financial condition or prospects of the Company or in the Business or Assets. Since June 30, 2002, no Restricted Payment of any kind has been declared, paid or made by the Company other than Restricted Payments permitted by Section 8.5.

6.6 Tax Returns and Payments. Each of the Company, the General Partner, Petrolane and the Restricted Subsidiaries has filed all material tax returns required by law to be filed by it

or has properly filed for extensions of time for the filing thereof, and has paid all material taxes, assessments and other governmental charges levied upon it or any of its properties, assets, income or franchises which are shown to be due on such returns, other than those which are not past due or are presently being contested in good faith by appropriate proceedings diligently conducted for which such reserves or other appropriate provisions, if any, as shall be required by GAAP have been made. The Company is a limited partnership and so long as it is a limited partnership it will be treated as a pass-through entity for U.S. federal income tax purposes and as of the Restatement Effective Date is not subject to taxation with respect to its income or gross receipts under applicable state (other than Hawaii, Michigan, New Hampshire, Tennessee and Wisconsin) laws.

6.7 Indebtedness. As of the Restatement Effective Date, none of the Company, the General Partner, Petrolane and their respective Subsidiaries has any secured or unsecured Indebtedness outstanding, except as set forth in Schedule 6.7 and other than the Indebtedness represented by this Agreement, the other Loan Documents and the Mortgage Notes. As of the Restatement Effective Date, no instrument or agreement to which the Company or any of its Subsidiaries is a party or by which the Company or any such Subsidiary is bound (other than this Agreement and the agreements governing the Mortgage Notes and other than as indicated in Schedule 6.7) contains any restriction on the incurrence by the Company or any of its Subsidiaries of additional Indebtedness.

6.8 Transfer of Assets and Business. xxi) As of the Restatement Effective Date, except as set forth in Schedule 6.8(a), each of the Company and its Subsidiaries is in possession of, and operating in compliance in all material respects with, all franchises, grants, authorizations, approvals, licenses, permits (other than permits required by Environmental Laws), easements, rights-of-way, consents, certificates and orders (collectively, the "Permits") required (i) to own, lease or use its properties (including without limitation to own, lease or use the Assets owned, leased or used by it) and (ii) considering all such Permits in the possession of, and complied with by, the General Partner, Petrolane, the Company and its Subsidiaries taken together, to permit the conduct of the Business as now conducted and proposed to be conducted, except for those Permits (collectively, the "Routine Permits") (x) which are routine or administrative in nature and are expected in the reasonable judgment of the Company to be obtained or given in the ordinary course of business after the Restatement Effective Date, or (y) which, if not obtained or given, would not, individually or in the aggregate, present a reasonable likelihood of having a Material Adverse Effect. Schedule 6.8(a) sets forth a list of substantially all of the consents that may be required to transfer those Permits (other than Routine Permits) constituting an interest in Assets which have not been obtained as of the date hereof, and each of the Company and the General Partner has requested the consent of all parties listed thereon for the transfer of such Permits.

(b) On the Restatement Effective Date, each of the Company and its Subsidiaries has (i) good and marketable title to substantially all of the Assets constituting real property and (ii) good and sufficient title to substantially all of the Assets constituting personal property for the use and operation of such personal property as it is used on the date hereof, in each case subject to no Liens except such as are permitted by Section 8.3. Schedule 6.8(b) contains a list of, as of the date hereof, (x) counties where the Assets are located and (y) each Mortgaged Property with the address of each such Mortgaged Property. The Assets owned and

leased by the Company and its Subsidiaries on the Restatement Effective Date are substantially all of the assets and properties necessary to enable the Company and its Subsidiaries to conduct the Business. Subject to such exceptions as would not, individually or in the aggregate, present a reasonable likelihood of having a Material Adverse Effect, (A) on the date hereof the Company and its Subsidiaries enjoy peaceful and undisturbed possession under all leases and subleases necessary in any material respect for the conduct of the Business, and (B) as of the Restatement Effective Date, all such leases and subleases are valid and subsisting and are in full force and effect. Except to perfect, preserve and protect Liens permitted by Section 8.3 and Liens which will be discharged on the Restatement Effective Date, as of the Restatement Effective Date, (x) no presently effective financing statements under the Uniform Commercial Code which name any of the Company, the General Partner, Petrolane or their respective Subsidiaries as debtor, and which individually or in the aggregate relate to any material part of the Assets, are on file in any jurisdiction in which any of the Assets are (or have been) located or the Company, the General Partner, Petrolane or any such Subsidiary is organized or has its principal place of business and (y) none of the Company, the General Partner, Petrolane and any such Subsidiary has signed, or authorized the filing by or on behalf of any secured party of, any presently effective financing statements which individually or in the aggregate relate to any material part of the Assets.

6.9 Litigation, etc. As of the date hereof and the Restatement Effective Date, there is no action, proceeding or investigation pending or, to the knowledge of the Company upon reasonable inquiry, threatened against the Company, Petrolane, the Public Partnership, the General Partner or any of their respective Subsidiaries, and there is no action proceeding or investigation pending or, to the knowledge of the Company upon reasonable inquiry, threatened against the Company or its Restricted Subsidiaries, (a) which questions the validity or enforceability of this Agreement, the other Loan Documents or any action taken or to be taken pursuant to this Agreement or the other Loan Documents, or (b) except as set forth in Schedule 6.9, which would present a reasonable likelihood of having, either in any case or in the aggregate, a Material Adverse Effect.

6.10 Compliance with Other Instruments, etc. (a) On the Restatement Effective Date, none of the Company, the General Partner, Petrolane or any of their respective Subsidiaries will be in violation of (i) any provision of its certificate or articles of incorporation or other Organization Documents, (ii) any provision of any agreement or instrument to which it is a party or by which any of its properties is bound or (iii) any applicable law, ordinance, rule or regulation of any Governmental Authority or any applicable order, judgment or decree of any court, arbitrator or Governmental Authority, except (in the case of clauses (ii) and (iii) above only) for such violations which would not, individually or in the aggregate, present a reasonable likelihood of having a Material Adverse Effect. Neither the General Partner nor the Public Partnership is in violation of any provision of the Partnership Agreement.

(b) The execution, delivery and performance by each of the Company, the General Partner, Petrolane and the Restricted Subsidiaries of this Agreement and the other Loan Documents to which it is a party, and the completion of the transactions contemplated by this Agreement will not (i) violate (x) any provision of the Partnership Agreement or the certificate or articles of incorporation or other Organization Documents of the Company, the General Partner, Petrolane or any of their respective Subsidiaries, (y) any applicable law, ordinance, rule

or regulation of any Governmental Authority or any applicable order, judgment or decree of any court, arbitrator or Governmental Authority, or (z) any provision of any agreement or instrument to which the Company, the General Partner, Petrolane or any of their respective Subsidiaries is a party or by which any of its properties is bound, except (in the case of clauses (y) and (z) above) for such violations which would not, individually or in the aggregate, present a reasonable likelihood of having a Material Adverse Effect, or (ii) result in the creation of (or impose any express obligation on the part of the Borrowers to create) any Lien not permitted by Section 8.3.

6.11 Governmental Consent. Except as expressly contemplated by this Agreement and the other Loan Documents, and except for Routine Permits, (i) no consent, approval or authorization of, or declaration or filing with, any Governmental Authority is required for the valid execution, delivery and performance of this Agreement or the other Loan Documents to which the Company or any of the Restricted Subsidiaries, Petrolane or the General Partner is a party, and (ii) no such consent, approval, authorization, declaration or filing is required for the making of Loans or Issuing Letters of Credit pursuant to this Agreement.

6.12 Investment Company Act. None of the Company, Petrolane or the General Partner is an "investment company", or a company "controlled" by an "investment company", within the meaning of the Investment Company Act of 1940, as amended.

6.13 Public Utility Holding Company Act. None of the Company, Petrolane or the General Partner is a "holding company" within the meaning of Section 2(a)(7)(A) of the Public Utility Holding Company Act of 1935, as amended (the "PUHCA"). Each of the Company, Petrolane and the General Partner is a "subsidiary company" of a "holding company", within the meaning of the PUHCA, but each of UGI (the "holding company"), the Company, Petrolane and the General Partner is exempt from all the provisions of the PUHCA and the rules thereunder other than Section 9(a)(2) thereof, based upon the filing by UGI with the Commission of an exemption statement on Form U-3A-2 dated February 25, 2002 pursuant to Rule 2 under PUHCA (17 C.F.R. Section 250.2).

6.14 Chief Executive Office. As of the Restatement Effective Date, the chief executive office of the Company and the office where it maintains its records relating to the transactions contemplated by this Agreement and the other Loan Documents is located at 460 North Gulph Road, King of Prussia, PA 19406.

6.15 Matters Relating to Petrolane. (a) As of the Restatement Effective Date, Petrolane is a Wholly-Owned Subsidiary of the General Partner, has no Subsidiaries and owns an approximate 15.70% limited partnership interest in the Public Partnership.

(b) Schedule 6.15 includes a complete description of the business and activities carried on by Petrolane and of its assets and liabilities as of the Restatement Effective Date.

6.16 Matters Relating to the General Partner. (a) As of the Restatement Effective Date, the General Partner is a Wholly-Owned Subsidiary of AmeriGas, Inc., a Pennsylvania corporation, and owns, in addition to the interest in the Company described in Section 6.2, (i) a 1% general partnership interest in the Public Partnership, (ii) all of the outstanding shares of

Capital Stock of Petrolane and (iii) an approximate 33.40% limited partnership interest in the Public Partnership. Other than AmeriGas Technology Group, Inc., the General Partner has no other direct Subsidiaries as of the Restatement Effective Date.

(b) Schedule 6.16 includes a complete description of the business and activities carried on by the General Partner and of its assets and liabilities as of the Restatement Effective Date.

6.17 ERISA Compliance. Except to the extent that any of the following would not, either alone or together, present a reasonable likelihood of having a Material Adverse Effect: (i) during the twelve-consecutive-month period prior to the date of the execution and delivery of this Agreement and prior to the date of any Borrowing hereunder, no steps have been taken to terminate any Pension Plan sponsored or maintained by any Borrower or any ERISA Affiliate of any Borrower, (ii) no contribution failure has occurred with respect to any Pension Plan sponsored or maintained by any Borrower or any ERISA Affiliate of any Borrower sufficient to give rise to a Lien under section 302(f) of ERISA and (iii) with respect to each Pension Plan sponsored or maintained by any Borrower or any ERISA Affiliate of any Borrower, none of the following events has occurred: termination of the plan, failure to make a required contribution to the plan, failure to satisfy the minimum funding standard for a year, request for a waiver of the minimum funding standard for any year, withdrawal from a multiple employer plan, adoption of an amendment which results in a funded current liability percentage of less than 60 percent, engaging in one or more prohibited transactions, failure to comply with reporting and disclosure requirements or engaging in any breach of fiduciary responsibility.

6.18 Use of Proceeds; Margin Regulations. The proceeds of the Loans are to be used solely for the purposes set forth in and permitted by Section 8.9. None of the Borrowers and their Subsidiaries is generally engaged in the business of purchasing or selling Margin Stock or extending credit for the purpose of purchasing or carrying Margin Stock.

6.19 Environmental Warranties. (a) Except as disclosed on Schedule 6.19 or where non-compliance would not present a reasonable likelihood of having a Material Adverse Effect, as of the date hereof each of the Company and its Subsidiaries is in compliance with all Environmental Laws applicable to it and to the Business or Assets. Except as disclosed on Schedule 6.19 or where a reasonable likelihood of having a Material Adverse Effect would not be presented, as of the Restatement Effective Date the Company and its Subsidiaries have obtained and are in compliance with all permits, licenses and approvals required by Environmental Law. Except as disclosed in Schedule 6.19 or where the failure to timely and properly reapply would not present a reasonable likelihood of having a Material Adverse Effect, as of the date hereof, the Company and its Subsidiaries have submitted timely and complete applications to renew any expired or expiring Permits required by Environmental Law. Schedule 6.19 lists all notices from Federal, state or local Governmental Authorities or other Persons received within the last five years of the date hereof by the Company and its Subsidiaries, alleging or threatening any liability on the part of the Company or any of its Subsidiaries, pursuant to any Environmental Law, that present a reasonable likelihood of having a Material Adverse Effect. As of the date hereof, all reports, documents, or other submissions required by Environmental Laws to be submitted by the Company to any Governmental

Authority or Person have been filed by the Company, except where the failure to file would not present a reasonable likelihood of having a Material Adverse Effect.

(b) Except as disclosed in Schedule 6.19 or where a reasonable likelihood of having a Material Adverse Effect would not be presented, as of the date hereof: (i) there is no Hazardous Substance present at any of the real property currently owned or leased by the Company or any of its Subsidiaries, and to the knowledge of the Company, there was no Hazardous Substance present at any of the real property formerly owned or leased by the Company or any of its Subsidiaries during the period of ownership or leasing by such Person; and (ii) with respect to such real property and subject to the same knowledge and temporal qualifiers concerning Hazardous Substances with respect to formerly owned or leased real properties, there has not occurred (x) any release, or to the knowledge of the Company, any threatened release of a Hazardous Substance, or (y) any discharge or, to the knowledge of the Company, threatened discharge of any Hazardous Substance into the ground, surface, or navigable waters which violates any Federal, state, local or foreign laws, rules or regulations concerning water pollution.

(c) Except as set forth in Schedule 6.19 or where a reasonable likelihood of having a Material Adverse Effect would not be presented, as of the date hereof, none of the Company and its Subsidiaries has disposed of, transported, or arranged for the transportation or disposal of any Hazardous Substance where such disposal, transportation, or arrangement would give rise to liability pursuant to CERCLA or any analogous state statute.

(d) Except as set forth in Schedule 6.19 or where a reasonable likelihood of having a Material Adverse Effect would not be presented, as of the date hereof: (1) no lien has been asserted by any Governmental Authority or person resulting from the use, spill, discharge, removal, or remediation of any Hazardous Substance with respect to any real property currently owned or leased by the Company or any of its Subsidiaries, and (2) to the knowledge of the Company, no such lien was asserted with respect to any of the real property formerly owned or leased by the Company or any its Subsidiaries during the period of ownership or leasing of the real property by such Person.

(e) Except as set forth in Schedule 6.19 or where a reasonable likelihood of having a Material Adverse Effect would not be presented as of the date hereof, (1) there are no underground storage tanks, asbestos-containing materials, polychlorinated biphenyls, or urea formaldehyde insulation at any of the real property currently owned or leased by the Company or any of its Subsidiaries in violation of Environmental Law and (2) to the knowledge of the Company, there were no underground storage tanks, asbestos-containing materials, polychlorinated biphenyls, or urea formaldehyde insulation at any of the real property formerly owned or leased by the Company or any of its Subsidiaries in violation of Environmental Law during the period of ownership or leasing of such real property by such Person.

(f) Except as set forth in Schedule 6.19 or where a reasonable likelihood of having a Material Adverse Effect would not be presented, propane has been used, handled and stored by the Company and its Subsidiaries during the five year period ending on the Restatement Effective Date in compliance with Environmental Laws.

6.20 Copyrights, Patents, Trademarks and Licenses, etc. Except to the extent that the failure to do so would not present a reasonable likelihood of having a Material Adverse Effect, the Company and the Restricted Subsidiaries own or are licensed or otherwise have the right to use all of the patents, trademarks, service marks, trade names, copyrights, contractual franchises, authorizations and other rights that are reasonably necessary for the operation of the Business, without conflict with the rights of any other Person. To the best knowledge of the Company, no slogan or other advertising device, product, process, method, substance, part or other material now employed, or now contemplated to be employed, by the Company or any Restricted Subsidiary infringes upon any rights held by any other Person, where such infringement would present a reasonable likelihood of having a Material Adverse Effect. Except as specifically disclosed in Schedule 6.20, as of the date hereof no claim or litigation regarding any of the foregoing is pending or to the knowledge of the Company threatened, and no patent, invention, device, application, principle or any statute, law, rule, regulation, standard or code is pending or, to the knowledge of the Company, proposed, which, in either case, would present a reasonable likelihood of having a Material Adverse Effect.

6.21 Insurance. On the Restatement Effective Date, the Company and each of its Subsidiaries are in compliance with the terms and conditions contained in Sections 20 and 21 of the Collateral Agency Agreement.

6.22 Full Disclosure. None of the representations or warranties made by any Borrower or the Restricted Subsidiaries in the Loan Documents as of the date such representations and warranties are made or deemed made, and none of the statements contained in any document, certificate or instrument furnished by or on behalf of any Borrower in connection with the Loan Documents, as of the date of such document, instrument or certificate, contains any untrue statement of a material fact or omits any material fact required to be stated therein or necessary to make the statements made therein, in light of the circumstances under which they are made, not misleading.

6.23 Solvency. As of the Restatement Effective Date, none of the Borrowers nor any of the Restricted Subsidiaries:

(i) was insolvent;

(ii) was engaged in business, or was about to engage in business or a transaction, for which any property remaining with said Borrower or Restricted Subsidiary was an unreasonably small capital; or

(iii) intended to incur, or believed that it would incur, debts that would be beyond its ability to pay as such debts matured.

6.24 Title Insurance. As of the Restatement Effective Date, Schedule 6.24 sets forth a list of all real property owned by the Company and the Restricted Subsidiaries (other than AEPLP and its Subsidiaries) which has an individual value in excess of \$1,000,000 (as determined in good faith by the General Partner). The Company has obtained and delivered to the Agent an ALTA loan policy (10-17-92 form), or its equivalent in any state, of a title insurance policy for all real property owned by it which has an individual value in excess of

\$1,000,000 (as determined in good faith by the General Partner) showing the Lien of a Mortgage as a first priority mortgage Lien.

6.25 PPD/GP Debt Contributions. The aggregate amount of PPD/GP Debt Contributions made by the Public Partnership and the General Partner to the Company during the period from August 21, 2001 to the Restatement Effective Date is in excess of \$105,000,000.

6.26 Florida Taxes. (a) All Florida documentary stamp taxes and all Florida nonrecurring intangible taxes due and payable in connection with the Secured Obligations prior to the Restatement Effective Date were paid upon recording of the Florida Mortgages, (b) no document (including, without limitation, this Agreement) evidencing, creating, extending, renewing or modifying any of the Secured Obligations has been executed by any person or entity (excluding the payees or other beneficiaries thereof) other than those persons and entities who were obligated to pay the Secured Obligations at the time that the Florida Mortgages were originally recorded and (c) this Agreement does not increase the face amount (i.e., the maximum amount) of any line of credit or other revolving Secured Obligation and the principal balance of the term Secured Obligations (including any Loan made under Section 11.10(b) of this Agreement) plus any accrued and unpaid interest as of the Restatement Effective Date is less than or equal to the principal balance of the term Secured Obligations immediately prior to the Restatement Effective Date. As used in this Section 6.26, the following terms have the following meanings: (i) "Secured Obligations" means the term "Obligations" as defined in the Florida Mortgages, as amended by the Florida Mortgage Amendments and this Agreement; (ii) "Florida Mortgages" means the collective reference to (A) the thirty-one (31) instruments entitled "Mortgage, Assignment of Leases and Rents, Security Agreement, Financing Statement and Fixture Filing" made by the Company (doing business in Florida as AmeriGas Propane, Limited Partnership"), as mortgagor, to the Agent (then known as Bank of America National Trust and Savings Association), as mortgagee, and recorded in various counties in the State of Florida on various dates in 1995, as amended by the following instruments made between the Company, as mortgagor, and the Agent, as mortgagee: the instruments entitled "First Amendment of Mortgage, Assignment of Leases and Rents, Security Agreement, Financing Statement and Fixture Filing" dated as of September 22, 1997, the instruments entitled "Second Amendment of Mortgage, Assignment of Leases and Rents, Security Agreement, Financing Statement and Fixture Filing" dated as of March 25, 1999 and the instruments entitled "Third Amendment of Mortgage, Assignment of Leases and Rents, Security Agreement, Financing Statement and Fixture Filing" dated as of June 6, 2000, some of which have been further amended by instruments entitled "Corrective Amendment of Mortgage, Assignment of Leases and Rents, Security Agreement, Financing Statement and Fixture Filing" dated as of October 1, 1999 and some which have been released by the Agent; and (B) that certain Mortgage, Assignment of Leases and Rents, Security Agreement, Financing Statement and Fixture Filing dated as of March 24, 1999 made by the Company, as mortgagor, to the Agent, as mortgagee, encumbering certain real property described therein located in Charlotte County, Florida, as amended by that certain First Amendment of Mortgage, Assignment of Leases and Rents, Security Agreement, Financing Statement and Fixture Filing dated as of June 6, 2000 made between the Company, as mortgagor, and the Agent, as mortgagee, and (iii) "Florida Mortgage Amendments" means the collective reference to the two instruments entitled "Fourth Amendment of Mortgage, Assignment of Leases and Rents, Security Agreement, Financing Statement and Fixture Filing" dated August, 2002 and to be recorded in Bay County, Florida and Miami-Dade County, Florida.

ARTICLE VII
AFFIRMATIVE COVENANTS

So long as any Bank shall have any Commitment hereunder, or any Loan or other Obligation shall remain unpaid or unsatisfied, or any Letters of Credit shall remain outstanding unless the Required Banks waive compliance in writing:

7.1 Financial Statements. The Company will maintain, and will cause each of its Subsidiaries to maintain, a system of accounting established and administered in accordance with GAAP, and will accrue, and will cause each of its Subsidiaries to accrue, all such liabilities as shall be required by GAAP. The Company will deliver to Agent and the Banks:

(a) as soon as practicable, but in any event within 45 days after the end of each of the first three quarterly fiscal periods in each fiscal year of the Company, consolidated and consolidating balance sheets of the Company and its Subsidiaries (except, as to consolidating balance sheets only, for inactive Subsidiaries) as at the end of such period and the related consolidated (and, as to statements of income, consolidating, except for inactive Subsidiaries) statements of income, partners' capital and cash flows of the Company and its Subsidiaries for such period and (in the case of the second and third quarterly periods) for the period from the beginning of the current fiscal year to the end of such quarterly period, setting forth in each case in comparative form the consolidated and, where applicable, consolidating figures for the corresponding periods of the previous fiscal year, all in reasonable detail and certified by the principal financial officer of the General Partner as presenting fairly, in all material respects, the information contained therein (except for the absence of footnotes and subject to changes resulting from normal year-end adjustments), in accordance with GAAP applied on a basis consistent with prior fiscal periods except for inconsistencies resulting from changes in accounting principles and methods agreed to by the Company's independent accountants;

(b) as soon as practicable, but in any event within 90 days after the end of each fiscal year of the Company, consolidated and consolidating balance sheets of the Company and its Subsidiaries (except, as to consolidating balance sheets only, for inactive Subsidiaries) as at the end of such year and the related consolidated (and, as to statements of income, consolidating except for inactive Subsidiaries) statements of income, partners' capital and cash flows of the Company and its Subsidiaries for such fiscal year, setting forth in each case in comparative form the consolidated and, where applicable, consolidating figures for the previous fiscal year, all in reasonable detail and (i) in the case of such consolidated financial statements, accompanied by a report thereon of PricewaterhouseCoopers LLP or other independent public accountants of recognized national standing selected by the Company, which report shall state that such consolidated financial statements present fairly, in all material respects, the financial position of the Company and its Subsidiaries as at the dates indicated and the results of their operations and cash flows for the periods indicated in conformity with GAAP unless otherwise disclosed, applied on a basis consistent with prior years, and that the audit by such accountants in connection with such consolidated financial statements has been made in accordance with generally accepted auditing standards then in effect in the United States, and (ii) in the case of such consolidated and consolidating financial statements, certified by the principal financial officer of the General Partner as presenting fairly, in all material respects, the information

contained therein (except, in the case of such consolidating financial statements, for the absence of footnotes), in accordance with GAAP;

(c) Together with each delivery of financial statements of the Company pursuant to subsections (a) and (b) of this Section 7.1, a Compliance Certificate of the Company (i) stating that the signers have reviewed the terms of this Agreement and the other Loan Documents and have made, or caused to be made under their supervision, a review in reasonable detail of the transactions and condition of the Company and its Subsidiaries during the accounting period covered by such financial statements, and that the signers do not have knowledge of the existence and continuance as at the date of such Compliance Certificate of any Default or Event of Default, or, if any of the signers have knowledge that any Default or Event of Default then exists, specifying the nature and approximate period of existence thereof and what action the Company has taken or is taking or proposes to take with respect thereto, (ii) specifying the amount available at the end of such accounting period for Restricted Payments in compliance with Section 8.5 and showing in reasonable detail all calculations required in arriving at such amount, (iii) demonstrating in reasonable detail compliance at the end of such accounting period with the restrictions contained in Section 7.14(d) and (e), Section 8.1 (the last two paragraphs), Sections 8.1(b), (d), (e) and (f), Section 8.2, Section 8.4(c), Section 8.4(h), Section 8.5, Section 8.8(a)(ii), Section 8.8(a)(iii), Section 8.8(c)(ii) (calculation of Excess Sale Proceeds), Section 8.13, Section 8.14 (first sentence), Section 8.15 and Sections 8.17(a), (b) and (d), (iv) calculating the applicable Pricing Tier, (v) if not specified in the related financial statements being delivered pursuant to subsections (a) and (b) above, specifying the aggregate amount of interest paid or accrued by, and aggregate rental expenses of, the Company and its Subsidiaries, and the aggregate amount of depreciation, depletion and amortization charged on the books of the Company and its Subsidiaries, during the fiscal period covered by such financial statements, and (vi) if at the time of the delivery of such financial statements the Company shall have any Unrestricted Subsidiaries, setting forth therein (or in an accompanying schedule) the adjustments required to be made to indicate the consolidated financial position, cash flows and results of operations of the Company and the Restricted Subsidiaries without regard to the financial position, cash flows or results of operations of such Unrestricted Subsidiaries;

(d) together with each delivery of consolidated financial statements of the Company pursuant to subsection (b) of this Section 7.1, a written statement by the independent public accountants giving the report thereon stating that they have reviewed the terms of this Agreement and the Notes and that, in making the audit necessary for the certification of such financial statements, they have obtained no knowledge of the existence and continuance as at the date of such written statement of any Default or Event of Default, or, if they have obtained knowledge that any Default or Event of Default then exists, specifying, to the extent possible, the nature and approximate period of the existence thereof (such accountants, however, shall not be liable to anyone by reason of their failure to obtain knowledge of any Default or Event of Default which would not be disclosed in the course of an audit conducted in accordance with generally accepted auditing standards then in effect in the United States);

(e) promptly following the receipt and timely review thereof by the Company, copies of all reports submitted to the Company by independent public accountants in connection with each special, annual or interim audit of the books of the Company or any Subsidiary thereof

made by such accountants, including without limitation the comment letter submitted by each such accountant to management in connection with their annual audit;

(f) promptly upon their becoming publicly available, copies of (i) all financial statements, reports, notices and proxy statements sent or made available by the Company or the Public Partnership to any of its security holders in compliance with the Exchange Act, or any comparable Federal or state laws relating to the disclosure by any Person of information to its security holders, (ii) all regular and periodic reports and all registration statements and prospectuses filed by the Company or the Public Partnership with any securities exchange or with the Securities and Exchange Commission or any governmental authority succeeding to any of its functions (other than registration statements on Form S-8 and Annual Reports on Form 10-R), (iii) all press releases and other similar written statements made available by the Company or the Public Partnership to the public concerning material developments in the business of the Company or the Public Partnership, as the case may be and (iv) all reports, notices and other similar written statements sent or made available by the Company or the Public Partnership to any holder of its Indebtedness pursuant to the terms of any agreement, indenture or other instrument evidencing such Indebtedness, including without limitation the Mortgage Notes and the Public Partnership Indenture, except to the extent the same substantive information is already being sent to the Agent and the Banks;

(g) as soon as reasonably practicable, and in any event within five Business Days after a Responsible Officer obtains knowledge that any Default or Event of Default has occurred, a written statement of such Responsible Officer setting forth details of such Default or Event of Default and the action which the Company has taken, is taking and proposes to take with respect thereto;

(h) as soon as reasonably practicable, and in any event within five Business Days after a Responsible Officer obtains knowledge of (i) the occurrence of an adverse development with respect to any litigation or proceeding involving the Company or any of its Subsidiaries which in the reasonable judgment of the Company presents a reasonable likelihood of having a Material Adverse Effect or (ii) the commencement of any litigation or proceeding involving the Company or any of its Subsidiaries which in the reasonable judgment of the Company presents a reasonable likelihood of having a Material Adverse Effect, a written notice of such Responsible Officer describing in reasonable detail such commencement of, or adverse development with respect to, such litigation or proceeding;

(i) as soon as reasonably practicable, and in any event within five Business Days after a responsible officer of a Borrower becomes aware of the occurrence or existence of any of the events or conditions specified below, and such event or condition has resulted in, or in the opinion of the principal financial officer of the General Partner might reasonably be expected to result in, a Material Adverse Effect: (i) the institution of any steps by a Borrower or any other Person to terminate any Pension Plan sponsored or maintained by a Borrower or any ERISA Affiliate of any Borrower, or (ii) the failure to make a required contribution to any Pension Plan sponsored or maintained by a Borrower if such failure is sufficient to give rise to a Lien under section 302(f) of ERISA, or (iii) if any of the subsequently listed events have occurred with respect to any Pension Plan sponsored or maintained by any Borrower or any ERISA Affiliate of any Borrower: the occurrence of termination of the plan, failure to make a required contribution

to the plan, failure to satisfy the minimum funding standard for a year, request for a waiver of the minimum funding standard for any year, withdrawal from a multiple employer plan, adoption of an amendment which results in a funded current liability percentage of less than 60 percent, engaging in one or more prohibited transactions, failure to comply with reporting and disclosure requirements or engaging in any breach of fiduciary responsibility, notice thereof and copies of all documentation relating thereto;

(j) within 15 days after being approved by the governing body of the Company, and in any event no later than the last day of each fiscal year (if then available), an annual operating forecast for the next fiscal year;

(k) as soon as reasonably practicable, and in any event within five Business Days after a Responsible Officer obtains knowledge of a violation or alleged violation of Environmental Law or the presence or release of any Hazardous Substance within, on, from, relating to or affecting any property, which in the reasonable judgment of the Company presents a reasonable likelihood of having a Material Adverse Effect, provide notice thereof, and upon request, copies of relevant documentation, provided, however, no such notice is required with respect to matters disclosed in Schedule 6.19 or matters with respect to which notice has previously been provided pursuant to this Section 7.1(k); and

(l) with reasonable promptness, such other information and data (financial or other) with respect to the Borrowers or any of their Subsidiaries as from time to time may be reasonably requested by the Agent or any Bank.

7.2 Reserved.

7.3 Adequate Reserves. The Company will, and will cause each of its Restricted Subsidiaries to maintain, overall reserves on their respective books and records in accordance with GAAP, which overall reserves shall be adequate in the opinion of the management of the Company and each Restricted Subsidiary for the purposes for which they were established.

7.4 Partnership or Corporate Existence; Business; Compliance with Laws.

(a) Except as otherwise expressly permitted in accordance with Section 8.7 or 8.8, (i) the Company will at all times preserve and keep in full force and effect its partnership existence and its status as a partnership not taxable as a corporation, (ii) the Company will cause each of the Restricted Subsidiaries to keep in full force and effect its partnership or corporate existence and (iii) the Company will, and will cause each Restricted Subsidiary to, at all times preserve and keep in full force and effect all of its material rights and franchises; provided, however, that the partnership or corporate existence of any Restricted Subsidiary, and any right or franchise of the Company or any Restricted Subsidiary, may be terminated notwithstanding this Section 7.4 if, in the good faith judgment of the Company, such termination (x) is in the best interest of the Company and the Restricted Subsidiaries, (y) is not disadvantageous to the Banks in any material respect and (z) would not have a reasonable likelihood of having a Material Adverse Effect.

(b) The Company will, and will cause each of its Subsidiaries to, at all times comply with all laws, regulations and statutes (including without limitation any zoning or

building ordinances) applicable to it, except for failures to so comply which, individually or in the aggregate, would not present a reasonable likelihood of having a Material Adverse Effect.

(c) The Company will not, and will not permit any Restricted Subsidiary to, engage in any lines of business other than its current Business as defined in this Agreement and other activities incidental or related to the Business.

7.5 Payment of Taxes and Claims. The Company will, and will cause each of its Subsidiaries to, pay all material Taxes, Other Taxes, assessments and other governmental charges imposed upon it or any of its Subsidiaries, or any of its or its Subsidiaries' properties or assets or in respect of any of its or any of its Subsidiaries' franchises, business, income or profits when the same becomes due and payable, and all claims (including without limitation claims for labor, services, materials and supplies) for sums which have become due and payable and which by law have or might become a Lien upon any of its or any of its Subsidiaries' properties or assets, and promptly reimburse the Banks for any such Taxes, Other Taxes, assessments, charges or claims paid by them; provided, that no such Tax, Other Tax, assessment, charge or claim need be paid or reimbursed if it is being contested in good faith by appropriate proceedings promptly initiated and diligently conducted and if such reserves or other appropriate provision, if any, as shall be required by GAAP shall have been made therefor and be adequate in the good faith judgment of the General Partner.

7.6 Maintenance of Properties: Insurance. (a) The Company will maintain or cause to be maintained in good repair, working order and condition all properties used or useful in the business of the Company and the Restricted Subsidiaries and from time to time will make or cause to be made all appropriate repairs, renewals and replacements thereof.

(b) The Company will maintain or cause to be maintained, with Permitted Insurers to the extent available on commercially reasonable terms from Permitted Insurers and otherwise with financially sound and reputable insurers, insurance with respect to its properties and business and the properties and business of the Restricted Subsidiaries of the types and in the amounts specified in Sections 20 and 21 of the Collateral Agency Agreement and the Collateral Agent shall be named as an additional insured party on each insurance policy maintained pursuant to this Section 7.6(b).

7.7 License Agreements. The Company will perform and comply with all of its obligations under each of the License Agreements to which it is a party, will enforce each such License Agreement against each other party thereto and will not accept the termination of any such License Agreement or any amendment or supplement thereof or modification or waiver thereunder, unless any such failure to perform, comply or enforce or any such acceptance would not, individually or in the aggregate, present a reasonable likelihood of having a Material Adverse Effect.

7.8 Chief Executive Office. The Company will not move its chief executive office and the office at which it maintains its records relating to the transactions contemplated by this Agreement and the Loan Documents unless not less than 45 days' prior written notice of its intention to do so clearly describing the new location, shall have been given to the Collateral Agent and each Bank.

7.9 Subsidiary Guarantors. Promptly upon any Person becoming a Restricted Subsidiary of the Company, the Company will cause such Restricted Subsidiary to execute and deliver to the Collateral Agent such appropriate documents to become (a) a guarantor under the Subsidiary Guarantee and an assignor under the Subsidiary Security Agreement and (b) bound by the terms and provisions of the Collateral Agency Agreement. If any Restricted Subsidiary then or thereafter shall have any interests in real property, the Company will, subject to and if required by the provisions of Section 7.10, cause such Restricted Subsidiary to execute and deliver to the Collateral Agent a Mortgage in substantially the form of Exhibit E with such changes, mutatis mutandis, so as to make such instrument applicable to such Restricted Subsidiary and its interests in real property, and cause the same to be recorded, published, registered and filed as provided in Section 7.10. Notwithstanding the foregoing, until the AEPLP Available Date, the Company shall not be required to cause AEPLP or any of AEPLP's Subsidiaries, and neither AEPLP nor any of its Subsidiaries shall be required to comply with this Section 7.9.

7.10 New Mortgages; Recordation. From and after April 19, 1995, the Company and its Restricted Subsidiaries, if applicable, will execute and deliver a Mortgage covering each district location owned or hereafter acquired by it and any other real property hereafter acquired by it which has an individual value in excess of \$100,000 or which has an aggregate value in excess of \$500,000 (in each case as determined in good faith by the General Partner) and which is not already subject to the Lien of a Mortgage. The Company will cause to be duly recorded, published, registered and filed all the documents set forth in paragraph (b) of the definition of Security Documents (or documents or instruments in respect thereof), in such manner and in such places as is required by law to establish, and if applicable, perfect and preserve the rights and security interests of the parties thereto and their respective successors and assigns in the General Collateral. The Company will obtain and deliver to the Agent an ALTA loan policy (10-17-92 form), or its equivalent in any state, of title insurance for real property hereafter acquired by it which has an individual value in excess of \$1,000,000 (as determined in good faith by the General Partner) showing the Lien of a Mortgage as a first priority Lien. The Company will pay or cause to be paid all taxes, fees and other governmental charges in connection with the execution, delivery, recording, publishing, registration and filing of such documents or instruments in such places, together with all expenses and premiums of the title companies in connection with the issuance of any title policies or endorsements thereto. Notwithstanding the foregoing, until the AEPLP Available Date, the Company shall not be required to cause AEPLP or any of AEPLP's Subsidiaries, and neither AEPLP nor any of its Subsidiaries shall be required to comply with this Section 7.10.

7.11 Further Assurances. At any time and from time to time promptly, the Company shall, at its expense, execute and deliver to the Agent and each Bank and to the Collateral Agent such further instruments and documents, and take such further action, as the Agent or any Bank may from time to time reasonably request, in order to further carry out the intent and purpose of this Agreement and the other Loan Documents and to establish, perfect, preserve and protect the rights, interests and remedies created, or intended to be created, in favor of the Banks and the Collateral Agent hereunder and thereunder, including without limitation the execution, delivery, recordation and filing of financing statements and continuation statements under the Uniform Commercial Code of any applicable jurisdiction, and the delivery of satisfactory opinions of counsel as to the recording, registration or filing of the Security Documents (or documents in

respect thereof) and the legal, valid, binding and enforceable nature thereof and the validity of the Liens created thereby on the General Collateral. Until the AEPLP Available Date, nothing in this Section 7.11 shall require the Company, AEPLP or AmeriGas Eagle Parts & Service to provide to the Collateral Agent a first priority Lien in the assets of AEPLP or AmeriGas Eagle Parts & Service.

7.12 Covenant to Secure Notes Equally. The Company covenants that, if it or any Restricted Subsidiary shall create or assume any Lien upon any of its property or assets, whether now owned or hereafter acquired, other than Liens permitted by the provisions of Section 8.3 (unless prior written consent to the creation or assumption thereof shall have been obtained pursuant to Section 11.1) it will make or cause to be made effective provision whereby the Loans will be secured by such Lien equally and ratably with any and all other Indebtedness thereby secured so long as any such other Indebtedness shall be so secured, it being understood that the provision of such equal and ratable security shall not constitute a cure or waiver of any related Event of Default.

7.13 Designations With Respect to Subsidiaries. (a) The Company may designate any Restricted Subsidiary or newly acquired or formed Subsidiary as an Unrestricted Subsidiary or any Unrestricted Subsidiary as a Restricted Subsidiary, in each case subject to satisfaction of the following conditions:

(i) immediately before and after giving effect to such designation, no Default or Event of Default shall exist and be continuing; and

(ii) after giving effect to such designation, the Company would be permitted to incur at least \$1 of additional Indebtedness in accordance with the provisions of clauses (i) and (ii) of Section 8.1(f);

(iii) in the case of a designation of a Restricted Subsidiary or a newly acquired or formed Subsidiary as an Unrestricted Subsidiary, the conditions set forth in subsection (ii)(A) of Section 8.8(c) (the "Sale Condition") and Section 8.4(h) (the "Investment Condition") would be satisfied, assuming for this purpose that such designation (and all prior designations of Restricted Subsidiaries or newly acquired or formed Subsidiaries as Unrestricted Subsidiaries during the current fiscal year) constitutes a sale by the Company of (in the case of the Sale Condition), and an Investment by the Company in an amount equal to (in the case of the Investment Condition), all the assets of the Subsidiary so designated, in each case for an amount equal to (x) the net book value of such assets in the case of a Restricted Subsidiary and (y) the cost of acquisition or formation in the case of a newly acquired or formed Subsidiary (such amounts being herein referred to as "Designation Amounts" and deemed to constitute Net Proceeds for the purposes of the Sale Condition);

provided, however, that notwithstanding anything to the contrary contained herein, until the AEPLP Security Date, AEPLP and each of its Subsidiaries shall at all times remain Restricted Subsidiaries and in no event shall the Company have any right to redesignate AEPLP or any of its Subsidiaries as an Unrestricted Subsidiary.

(b) A Subsidiary that has twice previously been designated an Unrestricted Subsidiary may not thereafter be designated as a Restricted Subsidiary.

(c) The Company shall deliver to the Agent and each Bank, within 20 Business Days after any such designation, an Officer's Certificate stating the effective date of such designation and stating that the foregoing conditions contained in this Section 7.13 have been satisfied. Such certificate shall be accompanied by a schedule setting forth in reasonable detail the calculations demonstrating compliance with such conditions, where appropriate.

(d) All Investments, Indebtedness, Liens, Guaranty Obligations and other obligations that an Unrestricted Subsidiary (the "Designee") has at the time of being designated a Restricted Subsidiary hereunder shall be deemed to have been acquired, made or incurred, as the case may be, at the time of such designation and in anticipation of such Designee becoming a Subsidiary and of acquiring its assets (except as otherwise specifically provided in Section 8.1(i) or (j) or Section 8.3(m)).

7.14 Covenants of the General Partner and Petrolane. (a) Petrolane covenants that it will engage only in the business and activities described in Schedule 6.16, and each of the General Partner and Petrolane covenants that it will not create any Liens on the general partnership interests in the Company or the Public Partnership or dispose of any assets or properties covered by the terms of any License Agreement and will maintain and keep in effect its corporate existence and franchises.

(b) Each of the General Partner and Petrolane will deliver to the Agent and each Bank (i) financial statements as to itself of the same character described in, and at the times specified in, Sections 7.1(a) and 7.1(b) with respect to the Company (the "Company Financials"), in each case certified and reported on in the same manner as the Company Financials (except that the financial statements of Petrolane need not be audited), and (ii) with reasonable promptness, such other information and data (financial or other) with respect to the General Partner or Petrolane, as the case may be, as may from time to time be reasonably requested by the Agent or any Bank.

(c) The General Partner will perform and comply with all of its obligations under the Partnership Agreement and each of the License Agreements to which it is a party, will enforce the Partnership Agreement and each such License Agreement against each other party thereto and will not accept the termination of the Partnership Agreement or any such License Agreement or any amendment or supplement thereof or modification or waiver thereunder, unless any such failure to perform, comply or enforce or any such acceptance would not, individually or in the aggregate, present a reasonable likelihood of having a Material Adverse Effect.

(d) Section 6.5 of the Partnership Agreement (the "Incorporated Covenant") as in effect on the date hereof, together with all related definitions, is hereby incorporated herein in the form included in the Partnership Agreement on April 19, 1995 and without regard to any subsequent amendments or waivers of the provisions of, or any termination of, the Partnership Agreement. The General Partner agrees to fully perform and comply with the Incorporated Covenant.

(e) The General Partner agrees to apply all distributions received by the Public Partnership from the Company and made with the proceeds of Indebtedness incurred pursuant to Section 8.1(1) only to make payments, purchases, prepayments, redemptions, defeasances or other repayments (scheduled or unscheduled) of Indebtedness of the Public Partnership (and to pay all fees, premiums, make whole amounts and transaction expenses incurred in connection therewith), and to the extent any such distributions are not used for such purpose within 30 Business Days of the date thereof, such unused amounts shall be contributed immediately to the Company to repay Indebtedness of the Company referred to in Section 8.1(1)(i)(B).

7.15 Books and Records. The Company will, and will cause each of its Restricted Subsidiaries to, keep books and records which accurately reflect all of its business affairs and transactions and permit the Agent and each Bank or any of their respective representatives, at reasonable times and intervals, to visit all of its offices, to discuss its financial matters with its officers and to examine (and, at the expense of the Company, photocopy extracts from) any of its books or other Company records. Upon the occurrence and during the continuance of any Default or Event of Default the Company hereby authorizes its independent public accountant to discuss the Company's financial matters with the Agent and each Bank or any of their respective representatives provided that a representative of the Company is present. The Borrowers shall pay any fees of such independent public accountant incurred in connection with the Agent's or any Bank's exercise of its rights pursuant to this Section.

7.16 Environmental Covenant. The Company will, and will cause each of the Restricted Subsidiaries to:

(a) comply with all applicable Environmental Laws and any permit, license, or approval required under any Environmental Law, except for failures to so comply which would not present a reasonable likelihood of having a Material Adverse Effect;

(b) store, use, release, or dispose of any Hazardous Substance in compliance with Environmental Laws at any property owned or leased by the Company or any of its Restricted Subsidiaries, except where such non-compliance would not present a reasonable likelihood of having a Material Adverse Effect;

(c) avoid committing any act or omission which would cause any Lien to be asserted against any property owned by the Company or any of its Restricted Subsidiaries pursuant to any Environmental Law, except where such Lien would not present a reasonable likelihood of having a Material Adverse Effect;

(d) use, handle or store propane in compliance with Environmental Laws, except where such non-compliance would not present a reasonable likelihood of having a Material Adverse Effect;

(e) take all steps required by Environmental Law to cure any violation thereof disclosed in Schedule 6.19; and

(f) provide such information and certificates which the Agent or any Bank may reasonably request from time to time to evidence compliance with this Section 7.16.

ARTICLE VIII
NEGATIVE COVENANTS

So long as any Bank shall have any Commitment hereunder, or any Loan or other Obligation shall remain unpaid or unsatisfied, or any Letters of Credit shall remain outstanding, unless the Required Banks waive compliance in writing:

8.1 Indebtedness. The Company will not, and will not permit any Restricted Subsidiary to, create, incur, assume or otherwise become or remain directly or indirectly liable with respect to, any Indebtedness, except that:

(a) the Company may become and remain liable with respect to the Indebtedness evidenced by the Mortgage Notes, the Series D First Mortgage Notes, the Series E First Mortgage Notes and Long Term Funded Debt incurred in connection with any extension, renewal, refunding or refinancing of Indebtedness evidenced by the Mortgage Notes, the Series D First Mortgage Notes and the Series E First Mortgage Notes, provided, that the principal amount of such Long Term Funded Debt shall not exceed the principal amount of such Indebtedness evidenced by the Mortgage Notes, the Series D First Mortgage Notes or the Series E First Mortgage Notes, together with any accrued interest and prepayment charges with respect thereto, being extended, renewed, refunded or refinanced;

(b) the Company may become and remain liable with respect to Indebtedness incurred by the Company (i) to finance the making of expenditures for the improvement or repair (to the extent such improvements and repairs may be capitalized on the books of the Company in accordance with GAAP) of or additions (including additions by way of acquisitions or capital contributions of businesses and related assets) to the General Collateral or (ii) by assumption in connection with additions (including additions by way of acquisitions or capital contributions of businesses and related assets) to the General Collateral, including borrowings under the Acquisition Commitment, or to extend, renew, refund or refinance any such Indebtedness;

(c) subject to Section 8.4(c) any Restricted Subsidiary may become and remain liable with respect to Indebtedness of such Restricted Subsidiary owing to the Company or to a Wholly-Owned Restricted Subsidiary, and the Company may become and remain liable with respect to Indebtedness owing to a Wholly-Owned Restricted Subsidiary provided it is subordinated to the Loans and the Parity Debt at least to the extent provided in the subordination provisions in form satisfactory to the Banks;

(d) the Company may become and remain liable with respect to unsecured Indebtedness of the Company owing to the General Partner or an Affiliate of the General Partner, provided, that (i) the aggregate principal amount of such Indebtedness outstanding at any time shall not be in excess of \$50,000,000 and (ii) such Indebtedness is created and is outstanding under an agreement or instrument pursuant to which such Indebtedness is subordinated to the Loans and the Parity Debt at least to the extent provided in the subordination provisions in form satisfactory to the Banks;

(e) the Company may become and remain liable with respect to Indebtedness incurred for any purpose permitted by the Revolving Commitment, and any Indebtedness incurred for any such permitted purpose which replaces, extends, renews, refunds or refinances any such Indebtedness, in whole or in part, in an aggregate principal amount at any time not in excess of the lesser of (i) \$130,000,000 and (ii) \$175,000,000 less the aggregate principal amount of the Acquisition Loans outstanding at such time;

(f) the Company may become and remain liable with respect to Indebtedness, in addition to that otherwise permitted by the foregoing subsections of this Section 8.1, if on the date the Company becomes liable with respect to any such additional Indebtedness and immediately after giving effect thereto and to the substantially concurrent repayment of any other Indebtedness (i) the ratio of Consolidated Cash Flow to Consolidated Pro Forma Debt Service is equal to or greater than 2.50 to 1.0 and (ii) the ratio of Consolidated Cash Flow to Average Consolidated Pro Forma Debt Service is equal to or greater than 1.25 to 1.0;

(g) the Company and its Restricted Subsidiaries may become and remain liable with respect to the Indebtedness described on Schedule 6.7;

(h) the Company may become and remain liable with respect to obligations under Interest Rate Agreements entered into to hedge interest rate risk;

(i) any Person that after the Restatement Effective Date becomes a Restricted Subsidiary may become and remain liable with respect to any Indebtedness to the extent such Indebtedness existed at the time such Person became a Subsidiary (and was not incurred in anticipation of such Person becoming a Subsidiary); provided, that immediately after giving effect to such Person becoming a Restricted Subsidiary, the Company could incur at least \$1 of additional Indebtedness in compliance with clauses (i) and (ii) of Section 8.1(f);

(j) the Company and any Restricted Subsidiary may become and remain liable with respect to Indebtedness relating to any business acquired by or contributed to the Company or such Restricted Subsidiary or which is secured by a Lien on any property or assets acquired by or contributed to the Company or such Restricted Subsidiary to the extent such Indebtedness existed at the time such business or property or assets were so acquired or contributed (and was not incurred in anticipation thereof) and if such Indebtedness is secured by such property or assets, such security interest does not extend to or cover any other property of the Company or any of the Restricted Subsidiaries, provided, that immediately after giving effect to such acquisition or contribution, the Company could incur at least \$1 of additional Indebtedness in compliance with clauses (i) and (ii) of Section 8.1(f);

(k) Capitalized Lease Liabilities not in excess of \$10,000,000 at any time outstanding; and

(l) the Company may become and remain liable with respect to Indebtedness which otherwise complies with the terms of Section 8.1(f), the proceeds of which are used to make distributions permitted under Section 8.5, provided, that the aggregate principal amount of all Indebtedness incurred under this Section 8.1(l) since August 21, 2001 and outstanding at any time shall not exceed \$105,000,000, provided, further, that the aggregate principal amount of

Indebtedness incurred under this Section 8.1(l) shall not exceed the sum of (i) the amount of aggregate net cash proceeds previously received by the Company from time to time from the Public Partnership as a capital contribution made with the proceeds of Public Partnership Indebtedness and the General Partner in connection with its related and contemporaneous capital contribution and designated by such Persons at the time of contribution in the corporate or other records of such Persons as a "PPD/GP Debt Contribution", and used by the Company or its Subsidiaries, (A) to finance the making of expenditures for the improvement or repair (to the extent such improvements and repairs may be capitalized on the books of the Company in accordance with GAAP) of or additions (including additions by way of acquisitions or capital contributions of businesses and related assets) to the General Collateral, or (B) to repay, refund or refinance any Indebtedness evidenced by the Acquisition Facility, the Mortgage Notes, the Series D First Mortgage Notes, the Series E First Mortgage Notes, any Parity Debt (other than Parity Debt incurred under this Section 8.1(l)) or Funded Debt incurred in accordance with this Section 8.1 in connection with an extension, renewal, refunding or refinancing of any such Indebtedness, (ii) the amount of any accrued interest payable and accreted issue discount and any prepayment fees, make whole amounts and reasonable transaction expenses incurred in connection with any purchase, acquisition, prepayment, redemption, retirement, defeasance or other repayment of any Indebtedness of the Public Partnership to be made with the proceeds of any such distribution, and (iii) the amount of any reasonable transaction expenses incurred in connection with the issuance of any Indebtedness incurred under this Section 8.1(l), provided, further, that at the time the Company incurs any Indebtedness permitted under the above provisions of this Section 8.1(l), such Indebtedness shall have received (i) a Special Rating and (ii) an investment grade rating from at least two nationally recognized statistical rating organizations (as defined for purposes of Rule 436(g) under the Securities Act), such as Standard & Poor's Ratings Services, a division of The McGraw-Hill Companies, Inc., Fitch IBCA and Moody's Investors Service, provided, further, that the \$58,653,226 contribution received by the Company from the Public Partnership and the General Partner in April of 2001 shall be deemed a PPD/GP Debt Contribution for all purposes hereof;

Notwithstanding anything in this Agreement to the contrary, until the AEPLP Security Date, except for Indebtedness of the Company and its Restricted Subsidiaries incurred pursuant to Section 8.1(d), 8.1(f), 8.1(i), 8.1(j) or 8.1(l) (and in accordance with the Total Debt maintenance restrictions set forth in Section 8.14) on or after August 21, 2001 in an aggregate principal amount at any time not in excess of \$275,000,000, the Company will not, and will not permit any Restricted Subsidiary to, create, incur, assume or otherwise become or remain directly or indirectly liable with respect to, any Indebtedness incurred pursuant to Section 8.1(d), 8.1(f), 8.1(i), 8.1(j) or 8.1(l) (and in accordance with the Total Debt maintenance restrictions set forth in Section 8.14) unless on the date the Company or such Restricted Subsidiary becomes liable with respect to any such Indebtedness and immediately after giving effect thereto and the substantially concurrent repayment of any other Indebtedness, (i) the Leverage Ratio does not exceed 4.75 to 1.00 and (ii) no Default or Event of Default exists. For purposes of determining compliance with the Leverage Ratio as set forth above, (i) EBITDA shall be determined as at the end of each fiscal quarter for (A) the four most recent fiscal quarters then ended or (B) the eight most recent fiscal quarters then ended and divided by two (2), whichever is greater and (ii) Total Debt shall be determined as of the date the Company or any Restricted Subsidiary becomes liable with respect to Indebtedness incurred in accordance with this paragraph.

Further, notwithstanding anything in this Agreement to the contrary, until the AEPLP Security Date, the Company will not permit AEPLP or any of its Subsidiaries to create, incur, assume or otherwise become or remain directly or indirectly liable with respect to any Indebtedness, other than (i) Indebtedness of the type described in Section 8.1(c), (ii) the Indebtedness of AEPLP on the date of closing of the Columbia Acquisition, as disclosed in the Columbia Purchase Agreement (which amount shall not be in excess of \$10,000,000), and (iii) the Indebtedness of AEPLP owing to the Company which is evidenced by the Intercompany Note to the extent that the aggregate principal amount outstanding thereunder does not exceed \$137,997,000.

8.2 Minimum Interest Coverage. The Company will not permit the ratio of EBITDA to Consolidated Interest Expense as at any fiscal quarter end for the four fiscal quarters then ending to be less than 2.25 to 1.0.

8.3 Liens, etc. The Company will not, and will not permit any Restricted Subsidiary to, directly or indirectly create, incur, assume or permit to exist any Lien on or with respect to any property or asset (including any document or instrument in respect of goods or accounts receivable) of the Company or any Restricted Subsidiary, whether now owned or hereafter acquired, or any income or profits therefrom (whether or not provision is made for the equal and ratable securing of the Obligations in accordance with the provisions of Section 7.12), except:

(a) Liens for taxes, assessments or other governmental charges the payment of which is not yet due and payable or which is being contested in compliance with Section 7.5 hereof and Section 1.18 of the Mortgages;

(b) Liens of lessors, landlords and carriers, vendors, warehousemen, mechanics, materialmen, repairmen and other like Liens incurred in the ordinary course of business for sums not yet due or the payment of which is being contested in compliance with Section 7.5 hereof and Section 1.18 of the Mortgages, in each case (i) not incurred or made in connection with the borrowing of money, the obtaining of advances or credit or the payment of the deferred purchase price of property or (ii) incurred in the ordinary course of business securing the unpaid purchase price of property or services constituting current accounts payable; and precautionary Liens in favor of lessors under capital leases and leases of equipment in the ordinary course of business;

(c) Liens (other than any Lien imposed by ERISA) incurred or deposits made in the ordinary course of business (i) in connection with workers' compensation, unemployment insurance and other types of social security, or (ii) to secure (or to obtain letters of credit that secure) the performance of tenders, statutory obligations, surety and appeal bonds, bids, leases, performance bonds, purchase, construction or sales contracts and other similar obligations, in each case not incurred or made in connection with the borrowing of money;

(d) other deposits made to secure liability to insurance carriers under insurance or self-insurance arrangements;

(e) Liens securing reimbursement obligations under letters of credit, provided in each case that such Liens cover only the title documents and related goods (and any proceeds thereof) covered by the related letter of credit;

(f) any attachment or judgment Lien, unless the judgment it secures shall not, within 60 days after the entry thereof, have been discharged or execution thereof stayed pending appeal or review, or shall not have been discharged within 60 days after expiration of any such stay;

(g) leases or subleases granted to others, easements, rights-of-way, restrictions and other similar charges or encumbrances, which, in each case either (i) are granted, entered into or created in the ordinary course of the business of the Company or any Restricted Subsidiary or (ii) do not, individually or in the aggregate, present a reasonable likelihood of having a Material Adverse Effect;

(h) Liens on property or assets of any Restricted Subsidiary securing Indebtedness of such Restricted Subsidiary owing to the Company or a Wholly-Owned Restricted Subsidiary;

(i) [Intentionally omitted];

(j) Liens created by any of the Security Documents securing Indebtedness evidenced by the Mortgage Notes, the Series D First Mortgage Notes or the Series E First Mortgage Notes (or any extension, renewal, refunding, replacement or refinancing of any such Indebtedness) in accordance with Section 8.1(a);

(k) Liens created by any of the Security Documents securing the Indebtedness incurred under the Acquisition Commitment (or any extension, renewal, refunding, replacement or refinancing of any such Indebtedness) in accordance with Section 8.1(c);

(l) Liens created by any of the Security Documents securing the Indebtedness, or Letters of Credit, incurred under the Revolving Commitment (or any extension, renewal, refunding, replacement or refinancing of any such Indebtedness) in accordance with Section 8.1(e);

(m) Liens (other than the Liens referred to in clauses (j), (k) or (l) above) securing Indebtedness represented by the Series D First Mortgage Notes, the Series E First Mortgage Notes or other Indebtedness incurred in accordance with Section 8.1(b), 8.1(e) or 8.1(l) or, to the extent incurred (i) to repay Indebtedness or letter of credit obligations incurred and outstanding under the Acquisition Commitment or the Revolving Commitment (or any extension, renewal, refunding, replacement or refinancing of any such Indebtedness), (ii) to finance the making of expenditures for the improvement or repair (to the extent such improvements and repairs may be capitalized on the books of the Company and the Restricted Subsidiaries in accordance with GAAP) of or additions (including additions by way of acquisitions or capital contributions of businesses and related assets) to the General Collateral, or (iii) by assumption in connection with additions (including additions by way of acquisitions or capital contributions of businesses and related assets) to the General Collateral, under Section 8.1(f), provided, that (1) such Liens are effected through an amendment to the Security Documents to the extent necessary to provide the holders of such Indebtedness equal and ratable security in the property and assets subject to the Security Documents with the holders of the Notes and the other Indebtedness secured under the Security Documents, (2) in the case of

Indebtedness incurred in accordance with Section 8.1(b) or Section 8.1(f) to finance the making of additions to the General Collateral, the Company has delivered to the Collateral Agent an Officers' Certificate demonstrating that the principal amount of such Indebtedness (net of transaction costs funded by the proceeds of such Indebtedness) does not exceed the lesser of the cost to the Company and the Restricted Subsidiaries of such additional property or assets and the fair market value of such additional property or assets at the time of the acquisition thereof (as determined in good faith by the General Partner), and (3) the Company has delivered to the Collateral Agent an opinion of counsel reasonably satisfactory to the Collateral Agent with regard to the attachment and perfection of the Lien of the Security Documents with respect to such additional property and assets;

(n) Liens existing on any property of any Person at the time it becomes a Subsidiary of the Company, or existing at the time of acquisition upon any property acquired by the Company or any such Subsidiary through purchase, merger or consolidation or otherwise, whether or not assumed by the Company or such Subsidiary, or created to secure Indebtedness incurred under Section 8.1(f) to pay all or any part of the purchase price (a "Purchase Money Lien") of property (including without limitation Capital Stock and other securities) acquired by the Company or a Restricted Subsidiary, provided, that (i) any such Lien shall be confined solely to such item or items of property and, if required by the terms of the instrument originally creating such Lien, other property which is an improvement to or is acquired for use specifically in connection with such acquired property, (ii) such item or items of property so acquired are not required to become part of the General Collateral under the terms of the Security Documents, (iii) in the case of a Purchase Money Lien, the principal amount of the Indebtedness secured by such Purchase Money Lien shall at no time exceed an amount equal to the lesser of (A) the cost to the Company and the Restricted Subsidiaries of such property and (B) the fair market value of such property at the time of the acquisition thereof (as determined in good faith by the General Partner), (iv) any such Purchase Money Lien shall be created not later than 30 days after the acquisition of such property and (v) any such Lien (other than a Purchase Money Lien) shall not have been created or assumed in contemplation of such Person's becoming a Subsidiary of the Company or such acquisition of property by the Company or any Subsidiary;

(o) easements, exceptions or reservations in any property of the Company or any Restricted Subsidiary granted or reserved for the purpose of pipelines, roads, the removal of oil, gas, coal or other minerals, and other like purposes, or for the joint or common use of real property, facilities and equipment, which are incidental to, and do not materially interfere with, the ordinary conduct of the business of the Company or any Restricted Subsidiary;

(p) Liens arising from or constituting Permitted Encumbrances as defined under the Security Documents; and

(q) any Lien renewing or extending any Lien permitted by subsection (h), (i), (j), (k), (l), (m) or (n) of this Section 8.3, provided, that (i) the principal amount of the Indebtedness secured by any such Lien shall not exceed the principal amount of such Indebtedness outstanding immediately prior to the renewal or extension of such Lien (together with, in the case of Indebtedness permitted by Section 8.1(a), any accrued interest thereon and prepayment charges with respect thereto), and (ii) no assets encumbered by any such Lien other

than the assets encumbered immediately prior to such renewal or extension shall be encumbered thereby.

Notwithstanding anything in this Agreement to the contrary, until the AEPLP Security Date, other than Liens permitted by subsections (a), (b), (c), (d), (f), (g), (h), (o) and (to the extent that any such Lien extends or renews a Lien permitted by subsection (h) of this Section 8.3) (q) of this Section 8.3, the Company will not permit AEPLP or any of its Subsidiaries to, directly or indirectly, create, incur, assume or permit to exist any Lien on or with respect to any property or asset (including any document or instrument in respect of goods or accounts receivable) of AEPLP or such Subsidiary, whether such property or assets are now owned or held or hereafter acquired, or any income or profits therefrom.

8.4 Investments, Contingent Obligations, etc. The Company will not, and will not permit any Restricted Subsidiary to, directly or indirectly (i) make or own any Investment in any Person (including an Investment in a Subsidiary of the Company), (ii) create or become liable with respect to any Contingent Obligation with respect to any Indebtedness of a Control Affiliate, or (iii) create or become liable with respect to any Contingent Obligation (provided, however, that nothing contained in this Section 8.4, except clause (ii) above, is intended to limit the making of any Contingent Obligation which would be permitted as Indebtedness under Section 8.1), except:

(a) the Company or any Restricted Subsidiary may make and own Investments in (collectively, "Cash Equivalents")

(i) marketable obligations issued or unconditionally guaranteed by the United States of America, or issued by any agency thereof and backed by the full faith and credit of the United States, in each case maturing one year or less from the date of acquisition thereof,

(ii) marketable direct obligations issued by any state of the United States of America or any political subdivision of any such state or any public instrumentality thereof maturing within one year from the date of acquisition thereof and having as at such date the highest rating obtainable from either Standard & Poor's Rating Group or Moody's Investors Service, Inc.,

(iii) commercial paper maturing no more than 270 days from the date of creation thereof and having as at the date of acquisition thereof one of the two highest ratings obtainable from either Standard & Poor's Rating Group or Moody's Investors Service, Inc.,

(iv) certificates of deposit maturing one year or less from the date of acquisition thereof issued by commercial banks incorporated under the laws of the United States of America or any state thereof or the District of Columbia or Canada, (A) the commercial paper or other short term unsecured debt obligations of which are as at such date rated either A-2 or better (or comparably if the rating system is changed) by Standard & Poor's Rating Group or Prime-2 or better (or comparably if the rating system is changed) by Moody's Investors Service, Inc. or (B) the long-term debt obligations of which are as at such date rated either A or better (or comparably if the rating system is changed) by either Standard & Poor's Rating Group or A-2 or

better or comparably if the rating system is changed by Moody's Investors Service, Inc. ("Permitted Banks"),

(v) Eurodollar time deposits having a maturity of less than 270 days from the date of acquisition thereof purchased directly from any Permitted Bank,

(vi) bankers' acceptances eligible for rediscount under requirements of The Board of Governors of the Federal Reserve System and accepted by Permitted Banks, and

(vii) obligations of the type described in clause (i), (ii), (iii), (iv) or (v) above purchased from a securities dealer designated as a "primary dealer" by the Federal Reserve Bank of New York or from a Permitted Bank as counterparty to a written repurchase agreement obligating such counterparty to repurchase such obligations not later than 14 days after the purchase thereof and which provides that the obligations which are the subject thereof are held for the benefit of the Company or a Restricted Subsidiary by a custodian which is a Permitted Bank and which is not a counterparty to the repurchase agreement in question;

(b) the Company or any Restricted Subsidiary may acquire Capital Stock or other ownership interests, whether in a single transaction or a series of related transactions, of a Person (i) located in the United States or Canada, (ii) incorporated or otherwise formed pursuant to the laws of the United States or Canada or any state or province thereof or the District of Columbia and (iii) engaged in substantially the same business as the Company such that, upon the completion of such transaction or series of transactions, such Person becomes a Restricted Subsidiary;

(c) subject to the provisions of subsection (h) below, the Company or any Restricted Subsidiary may make and own Investments (in addition to Investments permitted by subsections (a), (b), (d), (e), (f) and (g) of this Section 8.4) in any Person incorporated or otherwise formed pursuant to the laws of the United States or Canada or any state or province thereof or the District of Columbia which is engaged in the United States or Canada in substantially the same business as the Company; provided, that (i) the aggregate amount of all such Investments made by the Company and its Restricted Subsidiaries following the Original Closing Date (including without limitation the transactions contemplated by this Agreement) and outstanding pursuant to this subsection (c) and subsection (h) below shall not at any date of determination exceed 10% of Total Assets (the "Investment Limit"), provided, that in addition to Investments that would be permitted under the Investment Limit, during any fiscal year the Company and its Restricted Subsidiaries may invest up to \$25,000,000 (the "Annual Limit") pursuant to the provisions of this subsection (c), but the unused amount of the Annual Limit shall not be carried over to any future years and provided, further, that neither the Annual Limit nor the Investment Limit shall include the aggregate principal amount of the Intercompany Note outstanding on August 21, 2001 to the extent that such amount is not in excess of \$137,997,000 or the Investment by AEPI in Atlantic Energy, Inc. in existence on August 21, 2001, (ii) such Investments shall become part of the General Collateral and shall be subjected to the Lien of the Security Documents and (iii) such Investments shall not be made in Capital Stock or Indebtedness of the Public Partnership or any of its Subsidiaries (other than the Company and the Restricted Subsidiaries);

(d) the Company or any Restricted Subsidiary may make and own Investments (x) arising out of loans and advances to employees incurred in the ordinary course of business not in excess of \$1,000,000 at any time outstanding, (y) arising out of extensions of trade credit or advances to third parties in the ordinary course of business and (z) acquired by reason of the exercise of customary creditors' rights upon default or pursuant to the bankruptcy, insolvency or reorganization of a debtor;

(e) the Company and any Restricted Subsidiary may create or become liable with respect to any Contingent Obligation constituting an obligation, warranty or indemnity, not guaranteeing Indebtedness of any Person, which is undertaken or made in the ordinary course of business;

(f) the Company may create and become liable with respect to any Interest Rate Agreements;

(g) any Restricted Subsidiary may make Investments in the Company;

(h) the Company or any Restricted Subsidiary may make or own Investments in Unrestricted Subsidiaries, provided, that the Net Amount of Unrestricted Investment shall not at any time exceed \$5,000,000 (and subject to the limitations specified in subsection (c) above);

(i) the Company may own Investments in Atlantic Energy, Inc. which were in existence on August 21, 2001;

(j) the Company may own Investments consisting of the Intercompany Note to the extent that the aggregate principal amount of the Intercompany Note does not exceed \$137,990,000;

(k) AEPI, AEPH and AEPLP may remain liable for any obligations, warranties or indemnities set forth in the National Propane Purchase Agreement as such agreement is in effect on the Restatement Effective Date; and

(l) the Company may remain (i) liable for its indemnification and guarantee obligations under the Columbia Purchase Agreement, as in effect on August 21, 2001, and (ii) under the Keep Well Agreement, as in effect on August 21, 2001.

Notwithstanding the foregoing, the Company may have outstanding undrawn letters of credit (including Letters of Credit) not in excess of \$35,000,000.

8.5 Restricted Payments. The Company will not directly or indirectly declare, order, pay, make or set apart any sum for any Restricted Payment, except that the Company may declare or order, and make, pay or set apart, once during each calendar quarter a Restricted Payment if (a) such Restricted Payment is in an amount not exceeding Available Cash for the immediately preceding calendar quarter, and (b) immediately after giving effect to any such proposed action no Event of Default (or Default under Sections 9.1(a), (f) or (g)) shall exist and be continuing; provided, that notwithstanding the foregoing, the Company may declare, order, pay, make or set apart sums for Restricted Payments to the Public Partnership at any time, and from time to time, in an aggregate amount not exceeding the proceeds of Indebtedness of the

Company incurred pursuant to Section 8.1(l) if immediately after giving effect to any such proposed action no Event of Default (or Default under Sections 9.1(a), (f), or (g)) shall exist and be continuing; provided, further, that for all purposes of this Section 8.5 an amount equal to the cash proceeds of any PPD/GP Debt Contribution made prior to such calculation shall be excluded from Available Cash until an amount equal to such prior PPD/GP Debt Contributions has been used for the purposes set forth in Section 8.1(l). The Company will comply with, and accrue on its books, the reserve provisions required under the definition of Available Cash. The Company will not, in any event, directly or indirectly declare, order, pay or make any Restricted Payment except in cash. The Company will not permit any Restricted Subsidiary to declare, order, pay or make any Restricted Payment or to set apart any sum or property for any such purpose (it being understood that nothing in this Section 8.5 shall prohibit any such Restricted Subsidiary from declaring, ordering, paying, making, or setting apart any sum or property for, any payment or other distribution or dividend to (i) the Company or any Wholly-Owned Restricted Subsidiary and (ii) so long as no Default or Event of Default shall occur and be continuing, all holders of Capital Stock of such Restricted Subsidiary on a pro rata basis) (with any such distribution or dividend to a Control Affiliate being subject to the limitation of the first sentence of this Section 8.5).

8.6 Transactions with Affiliates. The Company will not, and will not permit any Restricted Subsidiary to, directly or indirectly, engage in any transaction with any Affiliate, including without limitation the purchase, transfer, disposition, sale, lease or exchange of assets or the rendering of any service, unless (1)(a) such transaction or series of related transactions is on fair and reasonable terms that are no less favorable to the Company or such Restricted Subsidiary, as the case may be, than those which would be obtained in an arm's-length transaction at the time such transaction is agreed upon between Persons which are not Affiliates, and (b) with respect to a transaction or series of transactions involving aggregate payments or value equal to or greater than \$15 million, the Company shall have delivered an Officers' Certificate to the Agent certifying that such transaction or series of transactions complies with the preceding clause (a) and that such transaction or series of transactions has been approved by a majority of the Board of Directors of the General Partner (including a majority of the Disinterested Directors), or (2) such transaction or series of related transactions is between the Company and any Wholly-Owned Restricted Subsidiary or between two Wholly-Owned Restricted Subsidiaries, provided, however, that this Section 8.6 will not restrict the Company, any Restricted Subsidiary or the General Partner from entering into (i) any employment agreement, stock option agreement, restricted stock agreement or other similar agreement or arrangement in the ordinary course of business, (ii) transactions permitted by Section 8.5 and (iii) transactions in the ordinary course of business in connection with reinsuring the self-insurance programs or other similar forms of retained insurable risks of the retail propane business operated by the Company, its Subsidiaries and its Affiliates.

8.7 Subsidiary Stock and Indebtedness. The Company will not:

(a) directly or indirectly sell, assign, pledge or otherwise dispose of any Indebtedness of or any shares of stock or similar interests of (or warrants, rights or options to acquire stock or similar interests of) any Restricted Subsidiary, except to a Wholly-Owned Restricted Subsidiary;

(b) permit any Restricted Subsidiary directly or indirectly to sell, assign, pledge or otherwise dispose of any Indebtedness of the Company or any other Restricted Subsidiary, or any shares of stock or similar interests of (or warrants, rights or options to acquire stock or similar interests of) any other Restricted Subsidiary, except to the Company or a Wholly-Owned Restricted Subsidiary;

(c) permit any Restricted Subsidiary to have outstanding any shares of stock or similar interests which are preferred over any other shares of stock or similar interests in such Restricted Subsidiary owned by the Company or a Wholly-Owned Restricted Subsidiary unless such shares of preferred stock or similar interests are owned by the Company or a Wholly-Owned Restricted Subsidiary; or

(d) permit any Restricted Subsidiary directly or indirectly to issue or sell (including without limitation in connection with a merger or consolidation of such Subsidiary otherwise permitted by Section 8.8(a)) any shares of its stock or similar interests (or warrants, rights or options to acquire its stock or similar interests) except to the Company or a Wholly-Owned Restricted Subsidiary;

provided, that (i) any Restricted Subsidiary may sell, assign or otherwise dispose of Indebtedness of the Company if, assuming such Indebtedness were incurred immediately after such sale, assignment or disposition, such Indebtedness would be permitted under Section 8.1 (other than Section 8.1(c)) (in which case such Indebtedness need not be subject to the subordination provisions required by Section 8.1(c)) and (ii) subject to compliance with Section 8.8(c), all Indebtedness and shares of stock or partnership interests of any Restricted Subsidiary owned by the Company or any other Restricted Subsidiary may be simultaneously sold as an entirety for an aggregate consideration at least equal to the fair value thereof (as determined in good faith by the General Partner) at the time of such sale if (x) such Restricted Subsidiary does not at the time own (A) any Indebtedness of the Company or any other Restricted Subsidiary (other than Indebtedness which, if incurred immediately after such transaction, would be permitted under Section 8.1, other than Section 8.1(c)) (in which case such Indebtedness need not be subject to the subordination provisions required by Section 8.1(c)) or (B) any stock or other interest in any other Restricted Subsidiary which is not also being simultaneously sold as an entirety in compliance with this proviso or Section 8.8(b)(ii) and (y) at the time of such transaction and immediately after giving effect thereto, the Company could incur at least \$1 of additional Indebtedness in compliance with clauses (i) and (ii) of Section 8.1(f) and (iii) AEPLP may issue or sell its Capital Stock to the Special Limited Partner (as defined in the AEPLP Partnership Agreement) of AEPLP in accordance with Section 5.3 of the AEPLP Partnership Agreement, as such Section 5.3 was in effect on August 21, 2001.

8.8 Consolidation, Merger, Sale of Assets, etc. The Company will not, and will not permit any Restricted Subsidiary to, directly or indirectly,

(a) consolidate with or merge into any other Person or permit any other Person to consolidate with or merge into it, except that:

(i) any Restricted Subsidiary may consolidate with or merge into the Company or a Wholly-Owned Restricted Subsidiary if the Company or a Wholly-Owned

Restricted Subsidiary, as the case may be, shall be the surviving Person and if, immediately after giving effect to such transaction, no Default or Event of Default shall exist and be continuing; and

(ii) any entity (other than a Restricted Subsidiary) may consolidate with or merge into the Company or a Wholly-Owned Restricted Subsidiary if the Company or a Wholly-Owned Restricted Subsidiary, as the case may be, shall be the surviving Person and if, immediately after giving effect to such transaction, (x) the Company (1) shall not have a Consolidated Net Worth, determined in accordance with GAAP applied on a basis consistent with the consolidated financial statements of the Company most recently delivered pursuant to Section 7.1(b), of less than the Consolidated Net Worth of the Company immediately prior to the effectiveness of such transaction, satisfaction of this requirement to be set forth in reasonable detail in an Officers' Certificate delivered to the Agent at the time of such transaction, (2) shall not be liable with respect to any Indebtedness or allow its property to be subject to any Lien which it could not become liable with respect to or allow its property to become subject to under this Agreement (including without limitation under Section 8.1 or 8.3) on the date of such transaction, and (3) could incur at least \$1 of additional Indebtedness in compliance with clauses (i) and (ii) of Section 8.1(f), (y) substantially all of the assets of the Company and its Restricted Subsidiaries shall be located and substantially all of their business shall be conducted within the United States and Canada and (z) no Default or Event of Default shall exist and be continuing; and

(iii) subject to compliance with Section 11.1, the Company may consolidate with or merge into any other entity if (w) the surviving entity is a corporation or limited partnership organized and existing under the laws of the United States of America or any state thereof or the District of Columbia or Canada, with substantially all of its properties located and its business conducted (without giving effect to the properties owned by, and the business conducted by, Unrestricted Subsidiaries) within the United States and Canada, (x) such corporation or limited partnership expressly and unconditionally assumes the obligations of the Company under this Agreement, and the other Loan Documents and License Agreements to which the Company is a party, and delivers to the Agent an opinion of counsel reasonably satisfactory to the Required Banks with respect to the due authorization and execution of the related agreement of assumption and the enforceability of such agreement against such corporation or partnership and the continued effectiveness and priority of the Liens of the Security Documents, (y) immediately after giving effect to such transaction, such corporation or limited partnership (1) shall not have (without giving effect to Unrestricted Subsidiaries) a Consolidated Net Worth, determined in accordance with GAAP applied on a basis consistent with the consolidated financial statements of the Company most recently delivered pursuant to Section 7.1(b), of less than the Consolidated Net Worth of the Company immediately prior to the effectiveness of such transaction, satisfaction of this requirement to be set forth in reasonable detail in an Officers' Certificate delivered to the Agent at the time of such transaction, (2) shall not be liable with respect to any Indebtedness or allow its property to be subject to any Lien which it could not become liable with respect to or allow its property to become subject to under this Agreement (including without limitation under Section 8.1 or 8.3) on the date of such transaction and (3) could incur at least \$1 of additional Indebtedness in compliance with clauses (i) and (ii) of Section 8.1(f), and (z) immediately after giving effect to such transaction no Default or Event of Default shall exist and be continuing; or

(b) sell, lease, abandon or otherwise dispose of all or substantially all its assets, except that:

(i) any Restricted Subsidiary may sell, lease or otherwise dispose of all or substantially all its assets to the Company or to a Wholly-Owned Restricted Subsidiary; and

(ii) subject to compliance with clause (c) of this Section 8.8, any Restricted Subsidiary may sell, lease or otherwise dispose of all or substantially all its assets as an entirety for an aggregate consideration at least equal to the fair value thereof (as determined in good faith by the General Partner) at the time of such sale if (x) the assets being sold, leased or otherwise disposed of do not include (A) any Indebtedness of the Company or any other Restricted Subsidiary (other than Indebtedness which, if incurred immediately after such transaction, would be permitted under Section 8.1 (other than Section 8.1(c) so long as such Indebtedness is held by a Person other than the Company or a Restricted Subsidiary), in which case such Indebtedness need not be subject to the subordination provisions required by Section 8.1(c) or (B) any stock of or other equity interest in any other Restricted Subsidiary which is not also being simultaneously sold as an entirety in compliance with this subsection (b)(ii) or the proviso of Section 8.7 and (y) at the time of such transaction and immediately after giving effect thereto, the Company could incur at least \$1 of additional Indebtedness in compliance with clauses (i) and (ii) of Section 8.1(f); and

(iii) the Company may sell, lease or otherwise dispose of all or substantially all its assets to any corporation or limited partnership into which the Company could be consolidated or merged in compliance with subsection (a)(iii) of this Section 8.8, provided, that each of the conditions set forth in such subsection (a)(iii) shall have been fulfilled; or

(c) (1) sell, lease, convey, abandon or otherwise dispose of any of its assets (except in a transaction permitted by subsection (a)(i), (a)(iii), (b)(i) or (b)(iii) of this Section 8.8 or sales of inventory in the ordinary course of business consistent with past practice), including by way of a Sale and Lease-Back Transaction, or (2) issue or sell Capital Stock of the Company or any Subsidiary (other than to the Company or a Wholly-Owned Restricted Subsidiary), in the case of either clause (1) or (2) above, whether in a single transaction or a series of related transactions (each of the foregoing non-expected transactions, an "Asset Sale"), unless:

(i) immediately after giving effect to such proposed disposition, no Default or Event of Default shall exist and be continuing; and

(ii) one of the following two conditions shall be satisfied:

(A) the aggregate Net Proceeds of all assets so disposed of (whether or not leased back) by the Company and its Restricted Subsidiaries during the current fiscal year (including (x) amounts deemed to be proceeds in connection with designations of Restricted Subsidiaries as Unrestricted Subsidiaries during such fiscal year under Section 7.13, (y) Net Proceeds of dispositions of shares pursuant to Section 8.7 or sales of

assets pursuant to Section 8.8(b)), less the amount of all Net Proceeds of prior dispositions of assets during such fiscal year previously applied in accordance with subsection (ii)(B) of this Section 8.8(c), shall not exceed \$10,000,000 during such fiscal year; or

(B) in the event that such Net Proceeds (less the amount thereof previously applied in accordance with this subsection (ii)(B) during the current fiscal year exceed \$10,000,000 (such excess Net Proceeds actually realized being herein called "Excess Sale Proceeds"), the Company shall within 360 days of the date of the disposal of the assets giving rise to such proceeds, cause an amount equal to such Excess Sale Proceeds to be applied (with the designation of an Unrestricted Subsidiary as a Restricted Subsidiary being deemed to be such an application to the extent of the fair value of such Restricted Subsidiary as determined in good faith by the General Partner) (x) to the acquisition of assets in replacement of the assets so disposed of or of assets which may be productively used in the United States or Canada in the conduct of the Business (and such newly acquired assets shall become part of the General Collateral and shall be subjected to the Lien of the Security Documents), or (y) to the extent not applied pursuant to the immediately preceding clause (x), to the prepayment of the Obligations and Parity Debt, if any, pursuant to Section 2.7(a) hereof, all as provided in Section 4(c) of the Collateral Agency Agreement and such Section 2.7(a); and

(iii) (A) the consideration received for such assets is at least equal to their aggregate fair market value (as determined in good faith by the Board of Directors of the General Partner) at the time of such disposition and that such consideration has been applied or is being held for application in accordance with the terms of this Agreement and (B) at least 80% of the consideration therefor received is in the form of cash; provided, however, that the amount of (1) any liabilities (as shown on the Company's or such Restricted Subsidiary's most recent balance sheet or in the notes thereto) of the Company or any Restricted Subsidiary (other than liabilities that are by their terms subordinated in right of payment to the Loans) that are assumed by the transferee of any such assets and (2) any notes or other obligations received by the Company or any such Restricted Subsidiary from such transferee that are immediately converted by the Company or such Restricted Subsidiary into cash (to the extent of the cash received), shall be deemed to be cash for purposes of this clause (B); and provided, further, that the 80% limitation referred to in this clause (B) shall not apply to any Asset Sale in which the cash portion of the consideration received therefrom, determined in accordance with the foregoing proviso, is equal to or greater than what the after-tax proceeds would have been had such Asset Sale complied with the aforementioned 80% limitation.

Notwithstanding the foregoing, Asset Sales shall not be deemed to include (1) any transfer of assets or issuance or sale of Capital Stock by the Company or any Restricted Subsidiary to the Company or a Wholly-Owned Restricted Subsidiary, (2) any transfer of assets or issuance or sale of Capital Stock by the Company or any Restricted Subsidiary to any Person in exchange for other assets used in a line of business permitted under Section 7.4(c) and having a fair market value (as determined in good faith by the General Partner) not less than that of the assets so

transferred or Capital Stock so issued or sold (so long as such assets shall become part of the General Collateral and shall be subjected to the Lien of the Security Documents) and (3) any transfer of assets pursuant to an Investment permitted by Section 8.4.

8.9 Use of Proceeds. (a) The Borrowers will not, and will not suffer or permit any Subsidiary to, use any portion of the Loan proceeds or any Letter of Credit, directly or indirectly, (i) to purchase or carry Margin Stock, (ii) to repay or otherwise refinance Indebtedness of the Company or others incurred to purchase or carry Margin Stock, (iii) to extend credit for the purpose of purchasing or carrying any Margin Stock, or (iv) to acquire any security in any transaction that is subject to Section 13 or 14 of the Exchange Act.

(b) The Borrowers will not, directly or indirectly, use any portion of the Loan proceeds or any Letter of Credit (i) knowingly to purchase Ineligible Securities from the Arranger during any period in which the Arranger makes a market in such Ineligible Securities, (ii) knowingly to purchase during the underwriting or placement period Ineligible Securities being underwritten or privately placed by the Arranger, or (iii) to make payments of principal or interest on Ineligible Securities underwritten or privately placed by the Arranger and issued by or for the benefit of the Company or any Affiliate of the Company. The Arranger is a registered broker-dealer and permitted to underwrite and deal in certain Ineligible Securities; and "Ineligible Securities" means securities which may not be underwritten or dealt in by member banks of the Federal Reserve System under Section 16 of the Banking Act of 1933 (12 U.S.C. Section 24, Seventh), as amended.

(c) The proceeds of the Revolving Loans will be used for working capital purposes and general purposes of the Company and its Restricted Subsidiaries.

(d) The proceeds of the Acquisition Loans will be used for, as selected by the Borrowers in a Notice of Borrowing, (i) the acquisition by the Company of companies or assets in businesses similar to the Business, and may be used, without limitation, for the payment of related fees and expenses and the retirement, repayment or refinancing of any Indebtedness incurred as part of such acquisition, including any Indebtedness assumed by the Company in connection with an addition of assets by way of capital contribution and (ii) working capital purposes and general purposes (other than the purposes described in clause (i) above) of the Company and its Restricted Subsidiaries.

(e) The proceeds of the Swingline Loans will be used for working capital purposes and general purposes of the Company and its Restricted Subsidiaries.

8.10 Change in Business. The Company will not, and will not suffer or permit any Restricted Subsidiary to, engage in any material line of business substantially different from the Business.

8.11 Accounting Changes. The Company will not, and will not suffer or permit any Restricted Subsidiary to, make any significant change in accounting treatment or reporting practices, except as required by GAAP, or change the fiscal year of the Company or of any Subsidiary.

8.12 Clean Down. The Borrowers will not permit the sum of (a) the outstanding Revolving Loans and (b) the outstanding Specified Acquisition Loans to exceed \$30,000,000 for a period of 30 consecutive days during each fiscal year.

8.13 Receivables. The Company will not, and will not permit any Restricted Subsidiary to, discount, pledge or sell (with or without recourse) any of its accounts or notes receivable, except for sales of receivables (i) made in the ordinary course of business with a face amount not to exceed \$500,000 in the aggregate which have been sold and remain unpaid by the account debtors, (ii) without recourse which are seriously past due and which have been substantially written off as uncollectible or collectible only after extended delays, (iii) from a Restricted Subsidiary to the Company or (iv) made in connection with the sale of a business but only with respect to the receivables directly generated by the business so sold.

8.14 Leverage Ratio. The Company will not permit the Leverage Ratio at any time to exceed 4.75 to 1.00. For purposes of this Section 8.14, the Company may elect whether to calculate EBITDA (i) as at the end of any fiscal quarter for the four full consecutive fiscal quarters most recently ended or (ii) as at the end of any fiscal quarter for the eight full consecutive fiscal quarters most recently ended (in which case EBITDA shall be divided by two).

8.15 Acquisitions. After August 21, 2001 and until the AEPLP Security Date, the Company will not, and will not permit any Restricted Subsidiary to, make any Acquisition unless, after giving effect to the consummation of such Acquisition (including any substantially concurrent mergers), (a) all PP&E Assets acquired in connection with such Acquisition shall be owned by the Company or a Restricted Subsidiary and (b) the aggregate net book value of the PP&E Assets of AEPLP and its Subsidiaries (both prior to and after giving effect to such Acquisition) shall not exceed 33-1/3% of the aggregate net book value of all PP&E Assets of the Company and its Restricted Subsidiaries and (c) the aggregate net book value (as determined in good faith by the General Partner) of all PP&E Assets acquired by AEPLP or any of its Subsidiaries in any fiscal year pursuant to Acquisitions (other than PP&E Assets acquired with the proceeds of any prior or concurrent Capped Investments or PP&E Transfers ("AEPLP Acquisitions")) shall not, together with any Capped Investments and any PP&E Transfers made in such fiscal year pursuant to Section 8.17(a) and Section 8.17(b)(iii), respectively, in the aggregate, exceed (i) \$35,000,000 (the "Yearly Threshold"), plus (ii) the amount of any Carryover Threshold (such sum is referred to herein as the "PP&E Acquisition/Investment/Transfer Limit"). "Carryover Threshold" shall mean, for any fiscal year, an amount equal to the PP&E Acquisition/Investment/Transfer Limit for the prior fiscal year minus the aggregate AEPLP Acquisitions, Capped Investments and PP&E Transfers in such prior fiscal year, provided, that the Carryover Threshold shall in no event exceed \$100,000,000. Notwithstanding the foregoing, (i) AEPLP and its Subsidiaries shall be permitted to make Acquisitions after August 21, 2001 without complying with clause (b) of this Section 8.15 unless and until the sum of (A) the aggregate net book value of the PP&E Assets acquired by AEPLP and its Subsidiaries in connection with all Acquisitions made pursuant to this sentence since August 21, 2001 (valued in each case on the date of the Acquisition), plus (B) the aggregate net book value of all PP&E Assets acquired by AEPLP and its Subsidiaries in connection with all PP&E Transfers made pursuant to Section 8.17(b)(iii)(D), exceeds \$70,000,000 and (ii) the value of any Acquisitions made by AEPLP and its Subsidiaries pursuant to clause (i) of this sentence

after August 21, 2001 shall be excluded from the calculation of "the aggregate net book value of the PP&E Assets of the Company and its Restricted Subsidiaries" for the purposes of clause (b) of this Section 8.15.

8.16 Limitation on Restricted Agreements. The Company will not, and will not permit any Subsidiary to, enter into, or suffer to exist, any agreement (other than the National Propane Purchase Agreement) with any Person which, directly or indirectly, prohibits or limits the ability of any Restricted Subsidiary to (a) pay dividends or make other distributions to the Company or prepay any Indebtedness owed to the Company, (b) make loans or advances to the Company or (c) transfer any of its properties or assets to the Company.

8.17 AEPLP. Notwithstanding anything in this Agreement to the contrary (including the final paragraph of Section 8.8 hereof), until the first date as of which (i) the property and assets of AEPLP and each of its Subsidiaries have become part of the General Collateral and are subjected to the Lien of the Security Documents and (ii) AEPLP and each of its Subsidiaries have become guarantors under the Subsidiary Guarantee and assignors under the Subsidiary Security Agreement in accordance with Section 7.9 and 7.11 hereof (such date, the "AEPLP Security Date"), provided, that (A) the security interest granted by AEPLP pursuant to the Subsidiary Security Agreement may be subject and subordinate to the first priority Lien on the assets of AEPLP held by the Company to secure the obligations of AEPLP under the Intercompany Note and the Intercompany Loan Agreement, upon terms and conditions satisfactory to the Collateral Agent, (B) the security interest granted by any Subsidiary of AEPLP pursuant to the Subsidiary Security Agreement may be subject and subordinate to the first priority Lien on the assets of such Subsidiary held by the Company to secure the obligation of such Subsidiary to guarantee (the "AEPLP Subsidiary Guaranty") the obligations of AEPLP under the Intercompany Note and the Intercompany Loan Agreement, upon terms and conditions satisfactory to the Collateral Agent, (C) the Subsidiary Guarantee of each Subsidiary of AEPLP may be subject and subordinate to the guaranty of such Subsidiary in favor of the Company pursuant to the AEPLP Subsidiary Guaranty of such Subsidiary, upon terms and conditions satisfactory to the Collateral Agent, and (D) the Subsidiary Guarantee of AEPLP may be subject and subordinate to the obligations of AEPLP under the Intercompany Note and the Intercompany Loan, upon terms and conditions satisfactory to the Collateral Agent:

(a) Investments. The Company will not, and will not permit any Restricted Subsidiary (other than AEPLP and its Subsidiaries) (each, a "Non-AEPLP Restricted Subsidiary") to, directly or indirectly, make or own any Investment in AEPLP or any of its Subsidiaries, except for Investments in AEPLP or its Subsidiaries permitted under Sections 8.4(b), (c), (d), (e), (i) and (j) and Section 8.17(b) hereof; provided, however, that the aggregate net book value (as determined in good faith by the General Partner) of all such Investments made pursuant to Sections 8.4(b) and (c) (the "Capped Investments") in any fiscal year shall not, together with any AEPLP Acquisitions and PP&E Transfers made in such fiscal year pursuant to Section 8.15 and Section 8.17(b)(iii), respectively, in the aggregate, exceed the PP&E Acquisition/Investment/Transfer Limit for such fiscal year.

(b) Asset Transfers. The Company will not, and will not permit any Non-AEPLP Restricted Subsidiary to, directly or indirectly, sell, lease, convey or otherwise transfer,

directly or indirectly, any of its assets to AEPLP or any Subsidiary of AEPLP, including by way of a Sale and Lease-Back Transaction (each, a "Transfer"), except that:

(i) the Company may, and may permit any non-AEPLP Restricted Subsidiary to, Transfer to AEPLP or any of its Subsidiaries assets, provided, that (A) such assets ("Non-PP&E Assets") would not, in accordance with the past practice of the Company, be classified and accounted for as "property, plant and equipment" on the consolidated balance sheet of the Company and the Restricted Subsidiaries, (B) the consideration paid by AEPLP or its Subsidiaries to the Company or a Non-AEPLP Restricted Subsidiary for such Non-PP&E Assets is at least equal to the transferor's aggregate net book value therefor and (C) the aggregate amount of propane inventory (by number of gallons) of AEPLP and its Subsidiaries shall not at any time exceed 40% of the aggregate amount of propane inventory (by number of gallons) of the Company and the Restricted Subsidiaries;

(ii) the Company may, and may permit any Non-AEPLP Restricted Subsidiary to, Transfer to AEPLP or any of its Subsidiaries assets in exchange for other assets used in the line of business permitted under Section 8.10 and having a fair market value (as determined in good faith by the General Partner and the Managing General Partner (as defined in the AEPLP Partnership Agreement) of AEPLP) not less than that of the assets so Transferred (so long as the assets Transferred to the Non-AEPLP Restricted Subsidiary or to the Company shall become part of the General Collateral and shall be subjected to the Lien of the Security Documents);

(iii) the Company may, and may permit any Non-AEPLP Restricted Subsidiary to, Transfer (a "PP&E Transfer") to AEPLP or any of its Subsidiaries PP&E Assets (together with associated working capital), provided, that (A) the aggregate net book value (as determined in good faith by the General Partner) of all PP&E Assets that are Transferred by the Company or a Non-AEPLP Restricted Subsidiary to AEPLP or any of its Subsidiaries in any fiscal year shall not, together with any AEPLP Acquisitions and Capped Investments made in such fiscal year pursuant to Section 8.15 and Section 8.17(a), respectively, in the aggregate, exceed the PP&E Acquisition/Investment/ Transfer Limit for such fiscal year and (B) the consideration paid by AEPLP or its Subsidiaries to the Company or any Non-AEPLP Restricted Subsidiary for such PP&E Assets is at least equal to the transferor's net book value therefor; (C) the aggregate net book value of all PP&E Assets of AEPLP and its Subsidiaries shall not at any time exceed 33-1/3% of the aggregate net book value of all PP&E Assets of the Company and its Restricted Subsidiaries and (D) notwithstanding the foregoing, (i) the Company and any Non-AEPLP Restricted Subsidiary shall be permitted to make PP&E Transfers without complying with clause (C) of this Section 8.17(b)(iii) unless and until the sum of (1) the aggregate net book value of the PP&E Assets acquired by AEPLP and its Subsidiaries in connection with all Acquisitions made pursuant to the last sentence of Section 8.15 since August 21, 2001 (valued in each case on the date of the Acquisition), plus (2) the aggregate net book value of all PP&E Assets Transferred to AEPLP and its Subsidiaries in connection with all PP&E Transfers made pursuant to this Section 8.17(b)(iii)(D) exceeds \$70,000,000 and (ii) the value of any PP&E Transfers made by the Company or any Non-AEPLP Subsidiary pursuant to clause (D) of this Section 8.17(b)(iii) shall be excluded from the calculation of "the aggregate net book value of all PP&E Assets of the Company and its Restricted Subsidiaries" for the purposes of clause (C) of this Section 8.17(b)(iii);

(iv) the limitations contained in Sections 8.15(b) and (c) and Sections 8.17(b)(iii)(A) and (C) shall not apply to or prohibit or otherwise restrict (A) any Investment in AEPLP or any of its Subsidiaries permitted by Section 8.17(a), (B) any lease of real or personal property from the Company or a Restricted Subsidiary (other than AEPLP and its Subsidiaries), as lessor, to AEPLP or a Subsidiary of AEPLP, as lessee, where the interest of the lessee in the leased assets is expressly subject to the Liens created by the Security Documents securing Indebtedness evidenced by the Notes, (C) any Transfer of assets by the Company or any Non-AEPLP Restricted Subsidiary to AEPLP or any of its Subsidiaries if (1) such assets consist of the proceeds, or assets purchased or subsequently funded with the proceeds, of a sale of equity interests or debt of the Public Partnership or the General Partner to an entity other than the Company or any Restricted Subsidiary (2) such Transfer is made within one year of such equity or debt sale and (3) in the case of a subsequent funding, such proceeds are used to repay Parity Debt of the Company (other than Indebtedness incurred previously pursuant to Section 8.1(e) or (to the extent such Indebtedness incurred pursuant to Section 8.1(f) is used to repay Indebtedness or letter of credit obligations incurred and outstanding under the Revolving Credit Facility) 8.1(f)) or Indebtedness incurred by the Company to make Acquisitions of assets that have been Transferred to AEPLP, or (D) any AEPLP Acquisition (1) if the assets acquired are purchased in exchange for equity interests or debt of the Public Partnership or the General Partner or (2)(x) if the assets acquired are purchased or subsequently funded with the proceeds of a sale of equity interests or debt by the Public Partnership or the General Partner to an entity other than the Company or any Restricted Subsidiary, (y) such AEPLP Acquisition is made within one year of such equity or debt sale and (z) in the case of a subsequent funding, such proceeds are used to repay Parity Debt of the Company (other than Indebtedness incurred pursuant to Section 8.1(e) or (to the extent such Indebtedness incurred pursuant to Section 8.1(f) is used to repay Indebtedness or letter of credit obligations incurred and outstanding under the Revolving Credit Facility) 8.1(f)) or Indebtedness incurred by AEPLP (and owing to the Company) or the Company to make AEPLP Acquisitions.

In addition, without regard to the restrictions of the PP&E Acquisition/Investment/Transfer Limit set forth in Section 8.15(c), Section 8.17(a), Section 8.17(b)(iii)(A) above, the Company may contribute to AEPLP or its Subsidiaries, within one year after August 21, 2001, PP&E Assets having an aggregate net book value (as determined in good faith by the General Partner) at the time of contribution not exceeding \$120,000,000 (together with associated working capital) (such assets are referred to herein collectively as the "Drop Down Assets"), provided, that the Company shall make no contribution of Drop Down Assets unless (i) no Default or Event of Default has occurred and is continuing or would result from any such contribution and (ii) the Company shall give the Collateral Agent written notice of each such contribution of Drop Down Assets substantially concurrently with the consummation thereof and (iii) the consideration paid by AEPLP or its Subsidiaries to the Company for such Drop Down Assets is at least equal to the transferor's net book value therefor.

(c) AEPLP Partnership Agreement. The Company will not, and will cause its Subsidiaries to not, (i) permit the AEPLP Partnership Agreement, as in effect on the date hereof, to be amended, modified or supplemented in any respect if such amendment, modification or supplement would adversely affect the rights or powers of the Managing General Partner, or any successor General Partner (each as defined in the AEPLP Partnership Agreement), with respect to the liquidation, dissolution or winding-up of the affairs of AEPLP or any disposition of assets,

discharge of liabilities or distribution of assets in connection therewith (including but not limited to any modification to Section 12.1 of the Partnership Agreement) or (ii) permit AEPLP to admit any Person as a Class A Limited Partner or any Managing General Partner (as defined in the AEPLP Partnership Agreement) unless all of the capital stock of such Person has been pledged to the Collateral Agent for the benefit of the Banks.

(d) Trade Accounts Payable. The Company will not permit AEPLP and its Subsidiaries to create, incur, assume or otherwise become or remain directly or indirectly liable with respect to an aggregate amount of trade accounts payable (including but not limited to amounts owed under equipment leases) in excess of \$15,000,000 at any time, provided, that the amount of any (a) AEPLP Taxes, fines or penalties owing by AEPLP and its Subsidiaries to any Governmental Authority and (b) obligations of AEPLP and its Subsidiaries owing to the Company or any Restricted Subsidiary, shall in each case be excluded from the calculation of the aggregate amount of trade accounts payables pursuant to this Section 8.17(d).

In addition, both prior to and after the AEPLP Security Date, the Company will not, and will cause its Subsidiaries to not, permit the Intercompany Note to be amended, modified or supplemented in any respect if such amendment, modification or supplement would materially and adversely affect the rights of the holder of the Intercompany Note (in its capacity as a holder of the Intercompany Note), including, without limitation, any modification of the July 19, 2009, maturity date of the outstanding principal amount thereunder.

ARTICLE IX

EVENTS OF DEFAULT

9.1 Event of Default. Any of the following shall constitute an "Event of Default":

(a) Non-Payment. The Borrowers fail to pay the Agent or any Bank or the Issuing Bank, (i) when and as required to be paid herein, any amount of principal of any Loan or L/C Borrowing, or (ii) within 5 days after the same becomes due, any interest, fee, or any other amount payable to the Agent or the Banks hereunder or under any other Loan Document; or

(b) Representation or Warranty. Any representation or warranty made in writing by any Borrower or any Restricted Subsidiary made or deemed made herein, in any other Loan Document, or in any License Agreements, or which is contained in any certificate, financial statement or other document of such Borrower or such Restricted Subsidiary required to be delivered hereunder, furnished at any time under this Agreement, or in or under any other Loan Document, is incorrect in any material respect on or as of the date made or deemed made; or

(c) Specific Defaults. There shall be a default in the performance of, or compliance with, any term contained in Section 7.1(g) or any of Sections 8.1 through 8.8, inclusive, 7.4(a)(i), 8.14 (and, in the case of the first sentence of Section 8.14, such default shall continue unremedied for 30 days) and 8.17, provided, however, that with respect to (i) incurrence of Indebtedness in violation of Section 8.1 in an aggregate outstanding principal amount which is less than \$5,000,000, (ii) incurrence of a Lien in violation of Section 8.3 which secures

Indebtedness which is in an aggregate outstanding principal amount of less than \$5,000,000, (iii) transactions with an Affiliate in violation of Section 8.6 involving an aggregate amount of less than \$2,000,000, (iv) the making of any Investment or creation of a Contingent Obligation in violation of Section 8.4 involving an aggregate amount of less than \$2,000,000, or (v) the entering into of any transaction in violation of Section 8.7 involving an aggregate amount of less than \$2,000,000, there shall be no Event of Default hereunder unless the aggregate amount of all violations under clauses (i) through (v) exceeds \$8,000,000 on any date of determination or any such violation shall remain uncured for 30 days after a Responsible Officer becomes aware of any such violation; or

(d) Other Defaults. Any Borrower or any Restricted Subsidiary fails to perform or observe any other term or covenant contained in this Agreement, any other Loan Document, or in any License Agreements, and such default shall continue unremedied for a period of 30 days after the date upon which written notice thereof is given to the Borrowers by the Agent or the Required Banks; provided, however, that defaults under any Mortgage (other than under any Specified Mortgage) shall not constitute an Event of Default under this subsection (d) unless such default shall not have been remedied within the applicable 30-day period and when aggregated with all other defaults described in this proviso (w) applies to at least 17 Mortgages, or (x) applies to Mortgages covering Mortgaged Property having an aggregate fair market value at the time of at least \$1,000,000, or (y) would cost in excess of \$1,000,000 to cure or would present a reasonable likelihood of resulting in liability to the Company or the Restricted Subsidiaries in excess of \$1,000,000 or (z) would result in a Material Adverse Effect; or

(e) Cross-Default. The Company, any Restricted Subsidiary, the General Partner, any of its Subsidiaries or the Public Partnership or any of its Subsidiaries (other than the Partnership Unrestricted Subsidiaries) (as principal or guarantor or other surety) shall default in the payment of any amount of principal of or premium or interest on any Parity Debt or any other Indebtedness, other than the Obligations (regardless of whether or not such payment default shall have been waived by the holders of such Indebtedness); or any event shall occur or condition shall exist in respect of any Indebtedness of the Company, any Restricted Subsidiary, the General Partner, any of its Subsidiaries or the Public Partnership or any of its Subsidiaries (other than the Partnership Unrestricted Subsidiaries) or under any evidence of any such Indebtedness or under any mortgage, indenture or other agreement relating thereto, and the effect of such event or condition is to cause (or to permit one or more Persons to cause) such Indebtedness to become due or be repurchased or repaid before its stated maturity or before its regularly scheduled dates of payment (other than pursuant to mandatory prepayment provisions pursuant to a (1) Change of Control or similar transaction or (2) prepayment under circumstances and on terms substantially identical to, and not inconsistent with, Section 9.3(b) of the agreements governing the Mortgage Notes to the extent it relates to Excess Taking Proceeds, as defined therein, or Section 8.8(c)(ii) to the extent it relates to Excess Sale Proceeds, in each case not involving a default) or to permit the holders thereof to cause the Company, any Restricted Subsidiary, the General Partner, any of its Subsidiaries or the Public Partnership or any of its Subsidiaries (other than the Partnership Unrestricted Subsidiaries) to repurchase or repay such Indebtedness (other than pursuant to mandatory prepayment provisions pursuant to a (1) Change of Control or similar transaction or (2) prepayment under circumstances and on terms substantially identical to, and not inconsistent with, Section 9.3(b) of the agreements governing the Mortgage Notes to the extent it related to

Excess Taking Proceeds, as defined therein, or Section 8.3(c)(ii) to the extent it relates to Excess Sale Proceeds, in each case not involving a default), and such default, event or condition shall continue for more than the period of grace, if any, specified therein (regardless of whether or not such default, event or condition shall have been waived by the holders of such Indebtedness); provided, that the aggregate principal amount of all Indebtedness as to which such a default (payment or other), event or condition shall occur or exist exceeds \$7,500,000; or

(f) Insolvency Voluntary Proceedings. Any Borrower or any Significant Subsidiary Group (i) ceases or fails to be solvent, or admits in writing its inability to pay its debts as they become due, subject to applicable grace periods, if any, whether at stated maturity or otherwise; (ii) voluntarily ceases to conduct its business in the ordinary course; (iii) commences any Insolvency Proceeding with respect to itself; or (iv) takes any action to effectuate or authorize any of the foregoing; or

(g) Involuntary Proceedings. (i) Any involuntary Insolvency Proceeding is commenced or filed against any Borrower or any Significant Subsidiary Group, or any writ, judgment, warrant of attachment, execution or similar process, is issued or levied against a substantial part of any Borrower's or any such Significant Subsidiary Group's properties, and any such proceeding or petition shall not be dismissed, or such writ, judgment, warrant of attachment, execution or similar process shall not be released, vacated or fully bonded within 60 days after commencement, filing or levy; (ii) any Borrower or any such Significant Subsidiary Group admits the material allegations of a petition against it in any Insolvency Proceeding, or an order for relief (or similar order under non-U.S. law) is ordered in any Insolvency Proceeding; or (iii) any Borrower or any such Significant Subsidiary Group acquiesces in the appointment of a receiver, trustee, custodian, conservator, liquidator, mortgagee in possession (or agent therefor), or other similar Person for itself or a substantial portion of its property or business; or

(h) Judgments. Any judgment or order for the payment of money in excess of \$9,000,000 and not covered by insurance shall be rendered against any of the Borrowers or any Significant Subsidiary Group, and either

(a) enforcement proceedings shall have been commenced by any creditor upon such judgment or order; or

(b) there shall be any period of 60 consecutive days during which a stay of enforcement of such judgment or order, by reason of a pending appeal or otherwise, shall not be in effect and prior to the expiration of such 60-day period, the judgment shall not have been discharged.

(i) Pension Plans. Any of the following events shall occur with respect to any Pension Plan and such events, either alone or together, present a reasonable likelihood of having a Material Adverse Effect:

(a) the institution of any steps by any Borrower or any other Person to terminate a Pension Plan maintained or sponsored by any Borrower or any Subsidiary of a Borrower; or

(b) an ERISA Event.

(j) Change of Control. There occurs any Change of Control; or

(k) Impairment of Security, etc. Any Loan Document or any Lien granted thereunder shall (except in accordance with its terms) in whole or in part, cease to be effective or cease to be the legally valid, binding and enforceable obligation of any Obligor party thereto, except to the extent that the assets of the Company or any of its Restricted Subsidiaries which are secured by the Liens which are terminated, no longer effective or no longer enforceable obligations of such Obligor are not, individually or in the aggregate, material to the business of the Company and its Restricted Subsidiaries taken as a whole; any Borrower or any other Obligor shall, directly or indirectly, contest in any manner such effectiveness, validity, binding nature or enforceability or any Lien on property material to the business of the Company and its Restricted Subsidiaries taken as a whole securing any Obligations shall, in whole or in part, cease to be a perfected first priority Lien except as permitted by this Agreement.

9.2 Remedies. If any Event of Default occurs and is continuing, the Agent shall, at the request of, or may, with the consent of, the Required Banks, take any or all of the following actions:

(a) declare the commitment of each Bank to make Loans and any obligation of the Issuing Bank to Issue Letters of Credit to be terminated, whereupon such commitments and obligation shall be terminated;

(b) declare the unpaid principal amount of all outstanding Loans, all interest accrued and unpaid thereon, and all other amounts owing or payable hereunder or under any other Loan Document to be immediately due and payable, without presentment, demand, protest or other notice of any kind, all of which are hereby expressly waived by the Borrowers;

(c) require that the Borrowers Cash Collateralize the L/C Obligations (in an amount equal to the then Effective Amount thereof); and

(d) exercise on behalf of itself and the Banks all rights and remedies available to it and the Banks under the Loan Documents or applicable law;

provided, however, that upon the occurrence of any event specified in subsection (f) or (g) of Section 9.1 (in the case of clause (i) of subsection (g) upon the expiration of the 60-day period mentioned therein), the obligation of each Bank to make Loans and any obligation of the Issuing Bank to Issue Letters of Credit shall automatically terminate, the unpaid principal amount of all outstanding Loans and all interest and other amounts as aforesaid shall automatically become due and payable, and the obligation of the Borrowers to Cash Collateralize the L/C Obligations as aforesaid shall automatically become effective, in each case without further act of the Agent or any Bank.

9.3 Rights Not Exclusive. The rights provided for in this Agreement and the other Loan Documents are cumulative and are not exclusive of any other rights, powers, privileges or remedies provided by law or in equity, or under any other instrument, document or agreement now existing or hereafter arising.

9.4 Application of Funds. Subject to the terms of the Collateral Agency Agreement, after the exercise of remedies provided for in Section 9.2 (or after the Loans have automatically become immediately due and payable and the L/C Obligations have automatically been required to be Cash Collateralized as set forth in the proviso to Section 9.2), any amounts received on account of the Obligations shall be applied by the Agent in the following order:

First, to payment of that portion of the Obligations constituting fees, indemnities, expenses and other amounts (including Attorney Costs and amounts payable under Article IV) payable to the Agent in its capacity as such;

Second, to payment of that portion of the Obligations constituting fees, indemnities and other amounts (other than principal and interest) payable to the Banks (including Attorney Costs and amounts payable under Article IV), ratably among them in proportion to the amounts described in this clause Second payable to them;

Third, to payment of that portion of the Obligations constituting accrued and unpaid interest on the Loans and L/C Borrowings, ratably among the Banks in proportion to the respective amounts described in this clause Third payable to them;

Fourth, to payment of that portion of the Obligations constituting unpaid principal of the Loans and L/C Borrowings, ratably among the Banks in proportion to the respective amounts described in this clause Fourth held by them;

Fifth, to the Agent for the account of the Issuing Bank, to Cash Collateralize that portion of L/C Obligations comprised of the aggregate undrawn amount of Letters of Credit; and

Last, the balance, if any, after all of the Obligations have been indefeasibly paid in full, to the Borrowers or as otherwise required by law.

Subject to Section 3.3(c), amounts used to Cash Collateralize the aggregate undrawn amount of Letters of Credit pursuant to clause Fifth above shall be applied in accordance herewith and with the other Loan Documents to satisfy drawings under such Letters of Credit as they occur. If any amount remains on deposit as Cash Collateral after all Letters of Credit have either been fully drawn or expired, such remaining amount shall be applied in accordance herewith and with the other Loan Documents to the other Obligations, if any, in the order set forth above.

ARTICLE X

THE AGENT

10.1 Appointment and Authorization. (a) Each Bank hereby irrevocably appoints, designates and authorizes the Agent to take such action on its behalf under the provisions of this Agreement and each other Loan Document and to exercise such powers and perform such duties as are expressly delegated to it by the terms of this Agreement or any other Loan Document, together with such powers as are reasonably incidental thereto. Notwithstanding any provision to the contrary contained elsewhere herein or in any other Loan Document, the Agent shall not have any duties or responsibilities, except those expressly set forth herein, nor shall the Agent have or be deemed to have any fiduciary relationship with any Bank or participant, and no

implied covenants, functions, responsibilities, duties, obligations or liabilities shall be read into this Agreement or any other Loan Document or otherwise exist against the Agent. Without limiting the generality of the foregoing sentence, the use of the term "agent" herein and in the other Loan Documents with reference to the Agent is not intended to connote any fiduciary or other implied (or express) obligations arising under agency doctrine of any applicable law. Instead, such term is used merely as a matter of market custom, and is intended to create or reflect only an administrative relationship between independent contracting parties.

(b) The Issuing Bank shall act on behalf of the Banks with respect to any Letters of Credit issued by it and the documents associated therewith, and the Issuing Bank shall have all of the benefits and immunities (i) provided to the Agent in this Article X with respect to any acts taken or omissions suffered by the Issuing Bank in connection with Letters of Credit issued by it or proposed to be issued by it and the applications and agreements for letters of credit pertaining to such Letters of Credit as fully as if the term "Agent" as used in this Article X and in the definition of "Agent-Related Person" included the Issuing Bank with respect to such acts or omissions, and (ii) as additionally provided herein with respect to the Issuing Bank.

10.2 Delegation of Duties. The Agent may execute any of its duties under this Agreement or any other Loan Document by or through agents, employees or attorneys-in-fact and shall be entitled to advice of counsel and other consultants or experts concerning all matters pertaining to such duties. The Agent shall not be responsible for the negligence or misconduct of any agent or attorney-in-fact that it selects in the absence of gross negligence or willful misconduct.

10.3 Liability of Agent. No Agent-Related Person shall (a) be liable for any action taken or omitted to be taken by any of them under or in connection with this Agreement or any other Loan Document or the transactions contemplated hereby (except for its own gross negligence or willful misconduct in connection with its duties expressly set forth herein), or (b) be responsible in any manner to any Bank or participant for any recital, statement, representation or warranty made by any Obligor or any officer thereof, contained herein or in any other Loan Document, or in any certificate, report, statement or other document referred to or provided for in, or received by the Agent under or in connection with, this Agreement or any other Loan Document, or the validity, effectiveness, genuineness, enforceability or sufficiency of this Agreement or any other Loan Document, or for any failure of any Obligor or any other party to any Loan Document to perform its obligations hereunder or thereunder. No Agent-Related Person shall be under any obligation to any Bank or participant to ascertain or to inquire as to the observance or performance of any of the agreements contained in, or conditions of, this Agreement or any other Loan Document, or to inspect the properties, books or records of any Obligor or any Affiliate thereof.

10.4 Reliance by Agent. (a) The Agent shall be entitled to rely, and shall be fully protected in relying, upon any writing, communication, signature, resolution, representation, notice, consent, certificate, affidavit, letter, telegram, facsimile, telex or telephone message, electronic mail message, statement or other document or conversation believed by it to be genuine and correct and to have been signed, sent or made by the proper Person or Persons, and upon advice and statements of legal counsel (including counsel to any Obligor), independent accountants and other experts selected by the Agent. The Agent shall be fully justified in failing

or refusing to take any action under any Loan Document unless it shall first receive such advice or concurrence of the Required Banks as it deems appropriate and, if it so requests, it shall first be indemnified to its satisfaction by the Banks against any and all liability and expense which may be incurred by it by reason of taking or continuing to take any such action. The Agent shall in all cases be fully protected in acting, or in refraining from acting, under this Agreement or any other Loan Document in accordance with a request or consent of the Required Banks (or such greater number of Banks as may be expressly required hereby in any instance) and such request and any action taken or failure to act pursuant thereto shall be binding upon all the Banks.

(b) For purposes of determining compliance with the conditions specified in Section 5.1, each Bank that has signed this Agreement shall be deemed to have consented to, approved or accepted or to be satisfied with, each document or other matter required thereunder to be consented to or approved by or acceptable or satisfactory to a Bank unless the Agent shall have received notice from such Bank prior to the proposed Restatement Effective Date specifying its objection thereto.

10.5 Notice of Default. The Agent shall not be deemed to have knowledge or notice of the occurrence of any Default, except with respect to defaults in the payment of principal, interest and fees required to be paid to the Agent for the account of the Banks, unless the Agent shall have received written notice from a Bank or the Borrowers referring to this Agreement, describing such Default and stating that such notice is a "notice of default." The Agent will notify the Banks of its receipt of any such notice. The Agent shall take such action with respect to such Default as may be directed by the Required Banks in accordance with Article IX; provided, however, that unless and until the Agent has received any such direction, the Agent may (but shall not be obligated to) take such action, or refrain from taking such action, with respect to such Default as it shall deem advisable or in the best interest of the Banks.

10.6 Credit Decision. Each Bank acknowledges that no Agent-Related Person has made any representation or warranty to it, and that no act by the Agent hereafter taken, including any consent to and acceptance of any assignment or review of the affairs of any Obligor or any Affiliate thereof, shall be deemed to constitute any representation or warranty by any Agent-Related Person to any Bank as to any matter, including whether Agent-Related Persons have disclosed material information in their possession. Each Bank represents to the Agent that it has, independently and without reliance upon any Agent-Related Person and based on such documents and information as it has deemed appropriate, made its own appraisal of and investigation into the business, prospects, operations, property, financial and other condition and creditworthiness of the Obligors and their respective Subsidiaries, and all applicable bank or other regulatory laws relating to the transactions contemplated hereby, and made its own decision to enter into this Agreement and to extend credit to the Borrowers and the other Obligors hereunder. Each Bank also represents that it will, independently and without reliance upon any Agent-Related Person and based on such documents and information as it shall deem appropriate at the time, continue to make its own credit analysis, appraisals and decisions in taking or not taking action under this Agreement and the other Loan Documents, and to make such investigations as it deems necessary to inform itself as to the business, prospects, operations, property, financial and other condition and creditworthiness of the Borrowers and the other Obligors. Except for notices, reports and other documents expressly required to be furnished to the Banks by the Agent herein, the Agent shall not have any duty or responsibility to

provide any Bank with any credit or other information concerning the business, prospects, operations, property, financial and other condition or creditworthiness of any of the Obligors or any of their respective Affiliates which may come into the possession of any Agent-Related Person.

10.7 Indemnification. Whether or not the transactions contemplated hereby are consummated, the Banks shall indemnify upon demand each Agent-Related Person (to the extent not reimbursed by or on behalf of any Obligor and without limiting the obligation of any Obligor to do so), pro rata, and hold harmless each Agent-Related Person from and against any and all Indemnified Liabilities incurred by it; provided, however, that no Bank shall be liable for the payment to any Agent-Related Person of any portion of such Indemnified Liabilities to the extent determined in a final, nonappealable judgment by a court of competent jurisdiction to have resulted from such Agent-Related Person's own gross negligence or willful misconduct; provided, however, that no action taken in accordance with the directions of the Required Banks shall be deemed to constitute gross negligence or willful misconduct for purposes of this Section. Without limitation of the foregoing, each Bank shall reimburse the Agent upon demand for its ratable share of any costs or out-of-pocket expenses (including Attorney Costs) incurred by the Agent in connection with the preparation, execution, delivery, administration, modification, amendment or enforcement (whether through negotiations, legal proceedings or otherwise) of, or legal advice in respect of rights or responsibilities under, this Agreement, any other Loan Document, or any document contemplated by or referred to herein, to the extent that the Agent is not reimbursed for such expenses by or on behalf of the Borrowers. The undertaking in this Section shall survive termination of the Commitments, the payment of all other Obligations and the resignation of the Agent.

10.8 Agent in Individual Capacity. Bank of America and its Affiliates may make loans to, issue letters of credit for the account of, accept deposits from, acquire equity interests in and generally engage in any kind of banking, trust, financial advisory, underwriting or other business with each of the Obligors and their respective Affiliates as though Bank of America were not the Agent or the Issuing Bank hereunder and without notice to or consent of the Banks. The Banks acknowledge that, pursuant to such activities, Bank of America or its Affiliates may receive information regarding any Obligor or its Affiliates (including information that may be subject to confidentiality obligations in favor of such Obligor or such Affiliate) and acknowledge that the Agent shall be under no obligation to provide such information to them. With respect to its Loans, Bank of America shall have the same rights and powers under this Agreement as any other Bank and may exercise such rights and powers as though it were not the Agent or the Issuing Bank, and the terms "Bank" and "Banks" include Bank of America in its individual capacity.

10.9 Successor Agent. The Agent may resign as Agent upon 30 days' notice to the Banks; provided, that any such resignation by Bank of America shall also constitute its resignation as Issuing Bank and Swing Line Bank. If the Agent resigns under this Agreement, the Required Banks shall appoint from among the Banks a successor administrative agent for the Banks, which successor administrative agent shall be consented to by the Borrowers at all times other than during the existence of an Event of Default (which consent of the Borrowers shall not be unreasonably withheld or delayed). If no successor administrative agent is appointed prior to the effective date of the resignation of the Agent, the Agent may appoint, after consulting with

the Banks and the Borrowers, a successor administrative agent from among the Banks. Upon the acceptance of its appointment as successor administrative agent hereunder, the Person acting as such successor administrative agent shall succeed to all the rights, powers and duties of the retiring Agent, Issuing Bank and Swing Line Bank and the respective terms "Agent," "Issuing Bank" and "Swing Line Bank" shall mean such successor administrative agent, Letter of Credit issuer and swing line bank, and the retiring Agent's appointment, powers and duties as Agent shall be terminated and the retiring Issuing Bank's and Swing Line Bank's rights, powers and duties as such shall be terminated, without any other or further act or deed on the part of such retiring Issuing Bank, Swing Line Bank or any other Bank, other than the obligation of the successor Issuing Bank to issue letters of credit in substitution for the Letters of Credit, if any, outstanding at the time of such succession or to make other arrangements satisfactory to the retiring Issuing Bank to effectively assume the obligations of the retiring Issuing Bank with respect to such Letters of Credit. After any retiring Agent's resignation hereunder as Agent, the provisions of this Article X and Sections 11.4 and 11.5 shall inure to its benefit as to any actions taken or omitted to be taken by it while it was Agent under this Agreement. If no successor administrative agent has accepted appointment as Agent by the date which is 30 days following a retiring Agent's notice of resignation, the retiring Agent's resignation shall nevertheless thereupon become effective and the Banks shall perform all of the duties of the Agent hereunder until such time, if any, as the Required Banks appoint a successor agent as provided for above.

10.10 Agent May File Proofs of Claim. In case of the pendency of any receivership, insolvency, liquidation, bankruptcy, reorganization, arrangement, adjustment, composition or other judicial proceeding relative to any Obligor, the Agent (irrespective of whether the principal of any Loan or L/C Obligation shall then be due and payable as herein expressed or by declaration or otherwise and irrespective of whether the Agent shall have made any demand on the Borrowers) shall be entitled and empowered, by intervention in such proceeding or otherwise

(a) to file and prove a claim for the whole amount of the principal and interest owing and unpaid in respect of the Loans, L/C Obligations and all other Obligations that are owing and unpaid and to file such other documents as may be necessary or advisable in order to have the claims of the Banks and the Agent (including any claim for the reasonable compensation, expenses, disbursements and advances of the Banks and the Agent and their respective agents and counsel and all other amounts due the Banks and the Agent under Sections 2.10, 3.8 and 11.4) allowed in such judicial proceeding; and

(b) to collect and receive any monies or other property payable or deliverable on any such claims and to distribute the same;

and any custodian, receiver, assignee, trustee, liquidator, sequestrator or other similar official in any such judicial proceeding is hereby authorized by each Bank to make such payments to the Agent and, in the event that the Agent shall consent to the making of such payments directly to the Banks, to pay to the Agent any amount due for the reasonable compensation, expenses, disbursements and advances of the Agent and its agents and counsel, and any other amounts due the Agent under Sections 2.10 and 11.4.

Nothing contained herein shall be deemed to authorize the Agent to authorize or consent to or accept or adopt on behalf of any Bank any plan of reorganization, arrangement, adjustment

or composition affecting the Obligations or the rights of any Bank or to authorize the Agent to vote in respect of the claim of any Bank in any such proceeding.

10.11 Collateral and Guaranty Matters. The Banks irrevocably authorize the Agent, at its option and in its discretion,

(a) to release any Lien on any property granted to or held by the Agent under any Loan Document (i) upon termination of the Commitments and payment in full of all Obligations (other than contingent indemnification obligations) and the expiration or termination of all Letters of Credit, (ii) that is sold or to be sold as part of or in connection with any sale permitted hereunder or under any other Loan Document, or (iii) subject to Section 11.1, if approved, authorized or ratified in writing by the Required Banks;

(b) to subordinate any Lien on any property granted to or held by the Agent under any Loan Document to the holder of any Purchase Money Lien;

(c) to release any Restricted Subsidiary from its obligations under the Subsidiary Guarantee if such Person ceases to be a Subsidiary as a result of a transaction permitted hereunder; and

(d) to enter into the Collateral Agency Agreement and agree to be bound by the terms thereof.

Upon request by the Agent at any time, each Bank will confirm in writing the Agent's authority to release or subordinate its interest in particular types or items of property, or to release any Restricted Subsidiary from its obligations under the Subsidiary Guarantee pursuant to this Section 10.11.

10.12 Other Agents; Arrangers and Managers. None of the Banks or other Persons identified on the facing page or signature pages of this Agreement as a "syndication agent," "co-documentation agent," "co-agent," "book manager," "lead manager," "arranger," "lead arranger" or "co-arranger" shall have any right, power, obligation, liability, responsibility or duty under this Agreement other than, in the case of such Banks, those applicable to all Banks as such. Without limiting the foregoing, none of the Banks or other Persons so identified shall have or be deemed to have any fiduciary relationship with any Bank. Each Bank acknowledges that it has not relied, and will not rely, on any of the Banks or other Persons so identified in deciding to enter into this Agreement or in taking or not taking action hereunder.

10.13 Withholding Tax. (a) (i) Each Bank that is not a "United States person" within the meaning of Section 7701(a)(30) of the Code (a "Foreign Bank") shall deliver to the Agent, prior to receipt of any payment subject to withholding under the Code (or upon accepting an assignment of an interest herein), two duly signed completed copies of either IRS Form W-8BEN or any successor thereto (relating to such Foreign Bank and entitling it to an exemption from, or reduction of, withholding tax on all payments to be made to such Foreign Bank by the Borrowers pursuant to this Agreement) or IRS Form W-8ECI or any successor thereto (relating to all payments to be made to such Foreign Bank by the Borrowers pursuant to this Agreement) or such other evidence satisfactory to the Borrowers and the Agent that such Foreign Bank is entitled to an exemption from, or reduction of, U.S. withholding tax, including any exemption

pursuant to Section 881(c) of the Code. Thereafter and from time to time, each such Foreign Bank shall (A) promptly submit to the Agent such additional duly completed and signed copies of one of such forms (or such successor forms as shall be adopted from time to time by the relevant United States taxing authorities) as may then be available under then current United States laws and regulations to avoid, or such evidence as is satisfactory to the Borrowers and the Agent of any available exemption from or reduction of, United States withholding taxes in respect of all payments to be made to such Foreign Bank by the Borrowers pursuant to this Agreement, (B) promptly notify the Agent of any change in circumstances which would modify or render invalid any claimed exemption or reduction, and (C) take such steps as shall not be materially disadvantageous to it, in the reasonable judgment of such Bank, and as may be reasonably necessary (including the re-designation of its Lending Office) to avoid any requirement of applicable laws that the Borrowers make any deduction or withholding for taxes from amounts payable to such Foreign Bank.

(ii) Each Foreign Bank, to the extent it does not act or ceases to act for its own account with respect to any portion of any sums paid or payable to such Bank under any of the Loan Documents (for example, in the case of a typical participation by such Bank), shall deliver to the Agent on the date when such Foreign Bank ceases to act for its own account with respect to any portion of any such sums paid or payable, and at such other times as may be necessary in the determination of the Agent (in the reasonable exercise of its discretion), (A) two duly signed completed copies of the forms or statements required to be provided by such Bank as set forth above, to establish the portion of any such sums paid or payable with respect to which such Bank acts for its own account that is not subject to U.S. withholding tax, and (B) two duly signed completed copies of IRS Form W-8IMY (or any successor thereto), together with any information such Bank chooses to transmit with such form, and any other certificate or statement of exemption required under the Code, to establish that such Bank is not acting for its own account with respect to a portion of any such sums payable to such Bank.

(iii) The Borrowers shall not be required to pay any additional amount to any Foreign Bank under Section 4.1 (A) with respect to any Taxes required to be deducted or withheld on the basis of the information, certificates or statements of exemption such Bank transmits with an IRS Form W-8BEN, W-8ECI or W-8IMY pursuant to this Section 10.13(a) or (B) if such Bank shall have failed to satisfy the foregoing provisions of this Section 10.13(a); provided that if such Bank shall have satisfied the requirement of this Section 10.13(a) on the date such Bank became a Bank or ceased to act for its own account with respect to any payment under any of the Loan Documents, nothing in this Section 10.13(a) shall relieve the Borrowers of their obligation to pay any amounts pursuant to Section 4.1 in the event that, as a result of any change in any applicable law, treaty or governmental rule, regulation or order, or any change in the interpretation, administration or application thereof, such Bank is no longer properly entitled to deliver forms, certificates or other evidence at a subsequent date establishing the fact that such Bank or other Person for the account of which such Bank receives any sums payable under any of the Loan Documents is not subject to withholding or is subject to withholding at a reduced rate.

(iv) The Agent may, without reduction, withhold any Taxes required to be deducted and withheld from any payment under any of the Loan Documents with respect to which the Borrowers are not required to pay additional amounts under Section 4.1.

(b) Upon the request of the Agent, each Bank that is a "United States person" within the meaning of Section 7701(a)(30) of the Code shall deliver to the Agent two duly signed completed copies of IRS Form W-9. If such Bank fails to deliver such forms, then the Agent may withhold from any interest payment to such Bank an amount equivalent to the applicable back-up withholding tax imposed by the Code, without reduction.

(c) If any Governmental Authority asserts that the Agent did not properly withhold or backup withhold, as the case may be, any tax or other amount from payments made to or for the account of any Bank, such Bank shall indemnify the Agent therefor, including all penalties and interest, any taxes imposed by any jurisdiction on the amounts payable to the Agent under this Section, and costs and expenses (including Attorney Costs) of the Agent. The obligation of the Banks under this Section shall survive the termination of the Commitments, repayment of all other Obligations hereunder and the resignation of the Agent.

ARTICLE XI

MISCELLANEOUS

11.1 Amendments and Waivers. No amendment or waiver of any provision of this Agreement or any other Loan Document, and no consent to any departure by any Borrower or any other Obligor therefrom, shall be effective unless in writing signed by the Required Banks and the Borrowers, and acknowledged by the Agent, and each such waiver or consent shall be effective only in the specific instance and for the specific purpose for which given; provided, however, that no such amendment, waiver or consent shall, unless in writing and signed by all the Banks and the Borrowers do any of the following:

(a) waive any condition set forth in subsection (a), (b), (c)(i), (d), (h), (j), (k) or (m) of Section 5.1 without the written consent of each Bank;

(b) increase or extend the Commitment of any Bank (or reinstate any Commitment terminated pursuant to Section 9.2);

(c) postpone or delay any date fixed by this Agreement or any other Loan Document for any payment of principal, interest, fees or other amounts due to the Banks (or any of them) hereunder or under any other Loan Document

(d) reduce the principal of, or the rate of interest specified herein on any Loan, or (subject to clause (iv) below) any fees or other amounts payable hereunder or under any other Loan Document;

(e) change the definition of "Required Banks" or change the percentage of the Commitments or of the aggregate unpaid principal amount of the Loans which is required for the Banks or any of them to take any action hereunder; or

(f) amend this Section, or Section 2.14, or any provision herein providing for consent or other action by all Banks; or

(g) release all or substantially all the collateral securing the Obligations;

and, provided, further, that (i) no amendment, waiver or consent shall, unless in writing and signed by the Agent in addition to the Required Banks or all the Banks, as the case may be, affect the rights or duties of the Agent under this Agreement or any other Loan Document, (ii) no amendment, waiver or consent shall, unless in writing and signed by the Issuing Bank in addition to the Required Banks or all the Banks, as the case may be, affect the rights or duties of the Issuing Bank under this Agreement or any L/C-Related Documents relating to any Letter of Credit Issued or to be Issued by it, (iii) no amendment, waiver or consent shall, unless in writing and signed by the Swing Line Bank in addition to the Banks required above, affect the rights or duties of the Swing Line Bank under this Agreement and (iv) the Fee Letters may be amended, or rights or privileges thereunder waived, in a writing executed by the parties thereto.

In connection with a proposed merger, consolidation or sale of all or substantially all of the assets of the Company in accordance with Section 8.8(a)(iii) or (b)(iii) to a corporation, the parties agree (i) to effect, simultaneously with such transaction, all necessary and appropriate modifications to the terms and conditions of this Agreement and the other Loan Documents and License Agreements to which it is a party (including without limitation the ability of the Company to make payments under Section 8.5, taking into account the effect of any change in the tax status of the Company on its financial condition and the applicable financial covenants) to reflect the corporate existence of such successor corporation and any other matters in form acceptable to the Required Banks, provided, that such modified terms and conditions convey to the parties substantially the same rights and obligations provided under the Loan Documents and License Agreements to which it is a party immediately prior to such transaction, and (ii) that any Default described in Section 9.1(j) which would result from such transaction shall not be asserted by the Agent or any Bank if after giving effect to such transaction UGI shall own directly or indirectly at least 51% of the voting shares of the corporation that is the successor to the Company.

In the event a Bank or Participant (as hereinafter defined) shall refuse to enter into or consent to any amendment, waiver or other modification of any provision of this Agreement or any other Loan Document, and such Bank's or Participant's consent is necessary for such amendment, waiver or modification to become effective, the Borrowers may pay Obligations (including, with respect to Letter of Credit, cash collateralization of an interest therein) outstanding to any such nonconsenting Bank or to any originating Bank having participated interests to any such nonconsenting Participant and reduce or eliminate any such Bank's Commitment; provided, that the Borrowers may take such action only if Banks representing at least 80% of the outstanding Commitments necessary therefor have entered into or consented to such amendment, waiver or modification and no Default or Event of Default then exists.

11.2 Notices and Other Communications; Facsimile Copies. (a) General. Unless otherwise expressly provided herein, all notices and other communications provided for hereunder shall be in writing (including by facsimile transmission). All such written notices shall be mailed, faxed or delivered to the applicable address, facsimile number or (subject to subsection (c) below) electronic mail address, and all notices and other communications expressly permitted hereunder to be given by telephone shall be made to the applicable telephone number, if to the Borrowers, the Agent, the Issuing Bank, the Swing Line Bank or any Bank, to the address, facsimile number, electronic mail address or telephone number specified for such Person on Schedule 11.2 or to such other address, facsimile number, electronic mail address or

telephone number as shall be designated by such party in a notice to the other parties. All such notices and other communications shall be deemed to be given or made upon the earlier to occur of (i) actual receipt by the relevant party hereto and (ii) (A) if delivered by hand or by courier, when signed for by or on behalf of the relevant party hereto; (B) if delivered by mail, four Business Days after deposit in the mails, postage prepaid; (C) if delivered by facsimile, when sent and receipt has been confirmed by telephone; and (D) if delivered by electronic mail (which form of delivery is subject to the provisions of subsection (c) below), when delivered; provided, however, that notices and other communications to the Agent, the Issuing Bank and the Swing Line Bank pursuant to Articles II and III shall not be effective until actually received by such Person. In no event shall a voicemail message be effective as a notice, communication or confirmation hereunder.

(b) Effectiveness of Facsimile Documents and Signatures. Loan Documents may be transmitted and/or signed by facsimile. The effectiveness of any such documents and signatures shall, subject to applicable law, have the same force and effect as manually-signed originals and shall be binding on all Obligors, the Agent and the Banks. The Agent may also require that any such documents and signatures be confirmed by a manually-signed original thereof; provided, however, that the failure to request or deliver the same shall not limit the effectiveness of any facsimile document or signature.

(c) Limited Use of Electronic Mail. Electronic mail and Internet and intranet websites may be used only to distribute routine communications, such as financial statements and other information as provided in Section 7.1, and to distribute Loan Documents for execution by the parties thereto, and may not be used for any other purpose.

(d) Reliance by Agent and Banks. The Agent and the Banks shall be entitled to rely and act upon any notices (including telephonic Notices of Borrowing) purportedly given by or on behalf of the Borrowers even if (i) such notices were not made in a manner specified herein, were incomplete or were not preceded or followed by any other form of notice specified herein, or (ii) the terms thereof, as understood by the recipient, varied from any confirmation thereof. The Borrowers shall indemnify each Agent-Related Person and each Bank from all losses, costs, expenses and liabilities resulting from the reliance by such Person on each notice purportedly given by or on behalf of the Borrowers. All telephonic notices to and other communications with the Agent may be recorded by the Agent, and each of the parties hereto hereby consents to such recording.

11.3 No Waiver; Cumulative Remedies. No failure to exercise and no delay in exercising, on the part of the Agent or any Bank, any right, remedy, power or privilege hereunder, shall operate as a waiver thereof; nor shall any single or partial exercise of any right, remedy, power or privilege hereunder preclude any other or further exercise thereof or the exercise of any other right, remedy, power or privilege.

11.4 Costs and Expenses. The Borrowers shall:

(a) whether or not the transactions contemplated hereby are consummated, pay or reimburse Bank of America (including in its capacity as Agent) within five Business Days after demand and receipt by the Borrowers of reasonable supporting documentation (subject to

Section 5.1(d)) for all reasonable costs and expenses incurred by Bank of America (including in its capacity as Agent) in connection with the development, preparation, delivery, administration and execution of this Agreement, any Loan Document and any other documents prepared in connection herewith or therewith, and the consummation of the transactions contemplated hereby and thereby, including Attorney Costs (excluding allocated costs of internal legal counsel) incurred by Bank of America (including in its capacity as Agent) with respect thereto; and

(b) pay or reimburse the Agent within five Business Days after demand and receipt by the Borrowers of reasonable supporting documentation for all reasonable costs and expenses incurred by the Agent in connection with any amendment, supplement, waiver or modification to (in each case, whether or not consummated), this Agreement, any Loan Document and any other documents prepared in connection herewith or therewith, and the consummation of the transactions contemplated hereby and thereby, including Attorney Costs incurred by the Agent with respect thereto (provided, that the fees of any law firm or other external counsel, and the allocated costs of internal legal services, shall not both be reimbursed with respect to any amendment, supplement, waiver or modification relating to the same or any substantially similar matter); and

(c) pay or reimburse the Agent, the Arranger and each Bank within five Business Days after demand and receipt by the Borrowers of reasonable supporting documentation (subject to Section 5.1(d)) for all reasonable costs and expenses (including Attorney Costs) incurred by them in connection with the enforcement, attempted enforcement, or preservation of any rights or remedies under this Agreement or any other Loan Document during the existence of an Event of Default or after acceleration of the Loans (including in connection with any "workout" or restructuring regarding the Loans, and including in any Insolvency Proceeding or appellate proceeding).

The foregoing costs and expenses shall include all search, filing, recording, title insurance and fees and taxes related thereto incurred by the Agent, and, with respect to those costs and expenses referred to in Section 11.4(b) or 11.4(c) above, the reasonable cost of independent public accountants, appraisers and other outside experts retained by the Agent. The agreements in this Section shall survive the termination of the Commitments and repayment of all other Obligations.

11.5 Indemnity. Whether or not the transactions contemplated hereby are consummated, the Borrowers shall indemnify and hold harmless each Agent-Related Person, each Bank and their respective affiliates, directors, officers, employees and agents (collectively, the "Indemnified Parties") from and against any and all losses, claims, damages (other than consequential or exemplary damages), liabilities and reasonable out-of-pocket expenses (including, without limitation, reasonable fees and disbursements of counsel, amounts paid in settlement and court costs) (collectively, the "Indemnified Liabilities") which may be incurred by any such Indemnified Party as a result of a claim by a third party or asserted by a third party against any such Indemnified Party, in each case, in connection with or arising out of or in any way relating to or resulting from any transaction or proposed transaction (whether or not consummated) contemplated to be financed with the proceeds of any Loan or other financial accommodation contemplated hereby, and the Borrowers hereby agree to reimburse each such Indemnified Party for any Attorneys' Costs or other out-of-pocket expenses incurred in

connection with investigating, defending or participating in any action or proceeding (whether or not such Indemnified Party is a party to such action or proceeding) out of which any such losses, claims, damages, liabilities or expenses may arise; provided, however, that the Borrowers shall not be required to reimburse the expenses of more than one counsel for all Indemnified Parties except to the extent that different Indemnified Parties shall have conflicting interests. Notwithstanding anything herein to the contrary, the Borrowers shall not be liable or responsible for losses, claims, damages, costs and expenses incurred by any Indemnified Party arising out of or relating to such Indemnified Party's own gross negligence or willful misconduct. If for any reason the indemnification provided for herein is unavailable to any Indemnified Party or insufficient to hold it harmless as and to the extent contemplated hereby, then the Borrowers hereby agree to contribute to the amount paid or payable by such Indemnified Party as a result of such loss, claim, damage, liability or expense in such proportion as is appropriate to reflect the relative benefits received by the Borrowers, on the one hand, and such Indemnified Party, on the other hand, and also the respective fault of the Borrowers, on the one hand, and such Indemnified Party, on the other hand, as the case may be, as well as any other relevant equitable considerations. This Section 11.5 shall survive the termination of this Agreement.

11.6 Joint and Several Liability. (a) The obligations of the Borrowers hereunder are joint and several.

(b) The liability of each Borrower hereunder and under the Loan Documents shall be absolute, unconditional and irrevocable irrespective of:

(i) any lack of validity, legality or enforceability of this Agreement, any Note or any other Loan Document as to any other Borrower;

(ii) the failure of any Bank

(A) to enforce any right or remedy against any Borrower or any other Person (including any guarantor or other Borrower) under the provisions of this Agreement, the Note, any other Loan Document or otherwise, or

(B) to exercise any right or remedy against any guarantor of, or collateral securing, any Obligations;

(iii) any change in the time, manner or place of payment of, or in any other term of, all or any of the Obligations, or any other extension, compromise or renewal of any Obligations;

(iv) any reduction, limitation, impairment or termination of any Obligations with respect to any other Borrower for any reason including any claim of waiver, release, surrender, alteration or compromise, and shall not be subject to (and each Borrower hereby waives any right to or claim of) any defense or setoff, counterclaim, recoupment or termination whatsoever by reason of the invalidity, illegality, nongenuineness, irregularity, compromise, unenforceability of, or any other event or occurrence affecting, any Obligations with respect to any other Borrower;

(v) any addition, exchange, release, surrender or nonperfection of any collateral, or any amendment to or waiver or release or addition of, or consent to departure from, any guaranty, held by any Bank securing any of the Obligations; or

(vi) any other circumstance which might otherwise constitute a defense available to, or a legal or equitable discharge of, any other Borrower, any surety or any guarantor.

Each Borrower agrees that its joint and several liability hereunder shall continue to be effective or be reinstated, as the case may be, if at any time any payment (in whole or in part) of any of the Obligations is rescinded or must be restored by any Bank, upon the insolvency, bankruptcy or reorganization of any Borrower as though such payment had not been made.

Each Borrower hereby expressly waives: (a) notice of the Banks' acceptance of this Agreement; (b) notice of the existence or creation or non-payment of all or any of the Obligations; (c) presentment, demand, notice of dishonor, protest, and all other notices whatsoever other than notices expressly provided for in this Agreement and (d) all diligence in collection or protection of or realization upon the Obligations or any thereof any obligation hereunder, or any security for or guaranty of any of the foregoing.

No delay on any of the Banks' part in the exercise of any right or remedy shall operate as a waiver thereof, and no single or partial exercise by any of the Banks of any right or remedy, shall preclude other or further exercise thereof or the exercise of any other right or remedy. No action of any of the Banks permitted hereunder shall in any way affect or impair any such Banks' rights or Borrower's obligations under this Agreement.

Each Borrower hereby represents and warrants to each of the Banks that it now has and will continue to have independent means of obtaining information concerning the other Borrowers' affairs, financial condition and business. The Banks shall not have any duty or responsibility to provide any Borrower with any credit or other information concerning the other Borrowers' affairs, financial condition or business which may come into the Banks' possession.

Each of the Borrowers agrees that any action or notice which is required or authorized to be taken or given or received under this Agreement or any of the Loan Documents shall be taken, given or received by the Company acting on behalf of the other Borrowers (and not by Petrolane or the General Partner), and the other Borrowers agree to be bound by, and authorizes the Agent and each Bank to rely upon, any such action or notice as if fully authorized by each of the Borrowers.

11.7 Payments Set Aside. To the extent that the Borrowers make a payment to the Agent or the Banks, or the Agent or the Banks exercise their right of set-off, and such payment or the proceeds of such set-off or any part thereof are subsequently invalidated, declared to be fraudulent or preferential, set aside or required (including pursuant to any settlement entered into by the Agent or such Bank in its discretion) to be repaid to a trustee, receiver or any other party, in connection with any Insolvency Proceeding or otherwise, then (a) to the extent of such recovery the obligation or part thereof originally intended to be satisfied shall be revived and continued in full force and effect as if such payment had not been made or such set-off had not

occurred, and (b) each Bank severally agrees to pay to the Agent upon demand its pro rata share of any amount so recovered from or repaid by the Agent, plus interest thereon from the date of such demand to the date such payment is made at a rate per annum equal to the Federal Funds Rate from time to time in effect.

11.8 Successors and Assigns. The provisions of this Agreement shall be binding upon and inure to the benefit of the parties hereto and their respective successors and assigns, except that no Borrower may assign or transfer any of its rights or obligations under this Agreement without the prior written consent of the Agent and each Bank. Any attempted assignment in violation of this provision shall be null and void.

11.9 Assignments, Participations. etc. (a) Any Bank may, with the written consent of the Company, the Agent and the Issuing Bank, which consent of the Company shall not be unreasonably withheld, at any time assign and delegate to one or more Eligible Assignees (provided, that no written consent of the Company, the Agent or the Issuing Bank shall be required in connection with any assignment and delegation by a Bank to (x) an Eligible Assignee that is an Affiliate of such Bank or (y) another Bank (each an "Assignee")) all, or any ratable part of all, of the Loans, the Commitments and the other rights and obligations of such Bank hereunder, in a minimum amount of \$5,000,000; provided, however, that the Borrowers, the Agent and the Issuing Bank may continue to deal solely and directly with such Bank in connection with the interest so assigned to an Assignee until (i) written notice of such assignment, together with payment instructions, addresses and related information with respect to the Assignee, shall have been given to the Company, the Agent and the Issuing Bank by such Bank and the Assignee; (ii) such Bank and its Assignee shall have delivered to the Borrowers, the Agent and the Issuing Bank an Assignment and Acceptance in the form of Exhibit F (an "Assignment and Acceptance") and (iii) the assignor Bank or Assignee has paid to the Agent a processing fee in the amount of \$3,500; and provided, further, each Bank's Pro Rata Share shall be the same in each type of Commitment.

(b) From and after the date that the Agent notifies the assignor Bank that it has received (and the Company, the Agent and the Issuing Bank have provided their consent with respect to) an executed Assignment and Acceptance and payment of the above-referenced processing fee, (i) the Assignee thereunder shall be a party hereto and, to the extent that rights and obligations hereunder have been assigned to it pursuant to such Assignment and Acceptance, shall have the rights and obligations of a Bank under the Loan Documents, and (ii) the assignor Bank shall, to the extent that rights and obligations hereunder and under the other Loan Documents have been assigned by it pursuant to such Assignment and Acceptance, relinquish its rights and be released from its obligations under the Loan Documents (and, in the case of an Assignment and Acceptance covering all of the assigning Bank's rights and obligations under this Agreement, such Bank shall cease to be a party hereto but shall continue to be entitled to the benefits of Sections 4.1, 4.3, 4.4, 11.4 and 11.5 with respect to facts and circumstances occurring prior to the effective date of such assignment).

(c) Within five Business Days after its receipt of notice by the Agent that it has received an executed Assignment and Acceptance and payment of the processing fee (and provided, that the Company consents to such assignment in accordance with Section 11.9(a)), the Borrowers shall, if requested by the Assignee or the assignor Bank thereunder, execute and

deliver to the Agent new Notes evidencing such Assignee's assigned Loans and Commitments and, if the assignor Bank has retained a portion of its Loans and its Commitment, replacement Notes in the principal amount of the Loans and Commitments retained by the assignor Bank (such Notes to be in exchange for, but not in payment of, the Notes held by such Bank) and the assignor Bank shall deliver its Note or Notes marked "exchanged" or "cancelled," as applicable, to the Agent. Immediately upon payment of the processing fee payment under the Assignment and Acceptance and the satisfaction of the other conditions set forth in Section 11.9(a), this Agreement shall be deemed to be amended to the extent, but only to the extent, necessary to reflect the addition of the Assignee and the resulting adjustment of the Commitments arising therefrom. The Commitment allocated to each Assignee shall reduce such Commitments of the assigning Bank pro tanto.

(d) Any Bank may at any time sell to one or more commercial banks or other Persons not Affiliates of the Company (a "Participant") participating interests in any Loans, the Commitment of that Bank and the other interests of that Bank (the "originating Bank") hereunder and under the other Loan Documents; provided, however, that (i) the originating Bank's obligations under this Agreement shall remain unchanged, (ii) the originating Bank shall remain solely responsible for the performance of such obligations, (iii) the Borrowers, the Agent, the Issuing Bank and the other Banks shall continue to deal solely and directly with the originating Bank in connection with the originating Bank's rights and obligations under this Agreement and the other Loan Documents. Any agreement or instrument pursuant to which a Bank sells such a participation shall provide that such Bank shall retain the sole right to enforce this Agreement and to approve any amendment, modification or waiver of any provision of this Agreement; provided that such agreement or instrument may provide that such Bank will not, without the consent of the Participant, agree to any amendment, waiver or other modification described in the first proviso to Section 11.1 that directly affects such Participant. In the case of any such participation, the Participant shall be entitled to the benefit of Sections 4.1, 4.3 and 11.5 as though it were also a Bank hereunder (but not in any greater amounts than would have been payable to the Bank selling the participation if no participation were sold), and not have any rights under this Agreement, or any of the other Loan Documents, and all amounts payable by the Company hereunder shall be determined as if such Bank had not sold such participation; except that, if amounts outstanding under this Agreement are due and unpaid, or shall have been declared or shall have become due and payable upon the occurrence of an Event of Default, each Participant shall be deemed to have the right of set-off in respect of its participating interest in amounts owing under this Agreement to the same extent as if the amount of its participating interest were owing directly to it as a Bank under this Agreement, provided such Participant agrees to be subject to Section 2.14 as though it were a Bank.

(e) Nothing contained in this Agreement shall prevent a Bank from pledging its interest in its Loans to a Federal Reserve Bank in the Federal Reserve System of the United States in accordance with applicable law.

(f) After payment in full of, and satisfaction of all Obligations under, any Note, the Bank or other party holding such Note agrees to promptly return such Note marked "Paid in Full" to the Company.

(g) Notwithstanding the foregoing provisions of this Section 11.9, no assignment or participation may be made if such assignment or participation involves, or could involve, the use of assets that constitute, or may be deemed under ERISA, the Code or any other applicable law, or any ruling or regulation issued thereunder, or any court decision, to constitute the assets of any employee benefit plan (as defined in section 3(3) of ERISA) or any plan as defined in section 4975(e)(1) of the Code).

11.10 Changes of Commitments. (a) On the Restatement Effective Date, each of the Banks which either (i) has a Revolving Commitment Percentage or Acquisition Commitment Percentage on the Restatement Effective Date that is less than its Existing Revolving Commitment Percentage or Existing Acquisition Commitment Percentage, as the case may be, immediately prior to such date or (ii) had a commitment under the Existing Credit Agreement immediately prior to the Restatement Effective Date but has no corresponding Revolving Commitment as of the Restatement Effective Date (each such Bank, a "Decreasing Bank") shall irrevocably assign, without recourse or warranty of any kind whatsoever (except that each Decreasing Bank warrants that it is the legal and beneficial owner of the Loans and any Notes assigned by it under this Section 11.10 and that such Loans and Notes are held by such Decreasing Bank free and clear of adverse claims), to each of the Banks which has a Revolving Commitment Percentage or Acquisition Commitment Percentage, as the case may be, on the Restatement Effective Date that is greater than its Existing Revolving Commitment Percentage or Existing Acquisition Commitment Percentage, as the case may be, immediately prior to such date (each such Bank, an "Increasing Bank"), and each of the Increasing Banks shall irrevocably acquire from the Decreasing Banks, (i) a portion of the principal amount of the Revolving Loans or Acquisition Loans, as the case may be, of each of the Decreasing Banks (collectively, the "Acquired Portion") outstanding on the Restatement Effective Date (before giving effect to any new Revolving Loans made on such date) in an amount such that the principal amount of the Revolving Loans held by each of the Increasing Banks and each of the Decreasing Banks as of the Restatement Effective Date shall be held in accordance with each such Bank's Revolving Commitment Percentage and Acquisition Commitment Percentage (if any) as of such date and (ii) any existing Notes evidencing such Acquired Portion, which existing Notes shall be amended and restated to accurately reflect the new payee and revised terms of the Loans evidenced thereby as amended by this Agreement and shall state that such amended and restated Note is given in renewal of the applicable previously issued Note or Notes. Such assignment and acquisition shall be effective on the Restatement Effective Date automatically and without any action required on the part of any party other than the payment by the Increasing Banks to the Agent for the account of the Decreasing Banks of an amount equal to the Acquired Portion, which amount shall be allocated to the Decreasing Banks pro rata based upon the respective reductions in the principal amount of the Revolving Loans and Acquisition Loans, as applicable, held by such Banks on the Restatement Effective Date (before giving effect to any new Revolving Loans made on such date). Each of the Agent and the Banks shall adjust its records accordingly to reflect the payment of the Acquired Portion and the changes in the Bank's Revolving Commitments and Acquisition Commitments. The payment to be made in respect of the Acquired Portion shall be made by the Increasing Banks to the Agent in Dollars in immediately available funds at or before 2:00 p.m. (New York City time) on the Restatement Effective Date, such payment to be made by the Increasing Banks pro rata based upon the respective increases in the principal amount of the Revolving Loans and Acquisition Loans held by such Banks on the Restatement Effective Date (before giving effect to any new Revolving

Loans made on such date). For purposes of this Section 11.10(a), (1) "Existing Revolving Commitment Percentage" means, with respect to any Bank, the ratio of (i) the amount of the Revolving Commitment of such Bank under the Existing Credit Agreement to (ii) the aggregate amount of the Revolving Commitments of all of the Banks under the Existing Credit Agreement, (2) "Existing Acquisition Commitment Percentage" means, with respect to any Bank, the ratio of (i) the amount of the Acquisition Commitment of such Bank under the Existing Credit Agreement to (ii) the aggregate amount of the Acquisition Commitments of all of the Banks under the Existing Credit Agreement, (3) "Revolving Commitment Percentage" means, with respect to any Bank, the ratio of (i) the amount of the Revolving Commitment of such Bank to (ii) the aggregate amount of the Revolving Commitments of all of the Banks and (4) "Acquisition Commitment Percentage" means, with respect to any Bank, the ratio of (i) the amount of the Acquisition Commitment of such Bank to (ii) the aggregate amount of the Acquisition Commitments of all of the Banks.

(b) To the extent any of the Revolving Loans acquired by the Increasing Banks from the Decreasing Banks pursuant to Section 11.10(a) above are Offshore Rate Loans (as defined in the Existing Credit Agreement) and the Restatement Effective Date is not the last day of an Interest Period for such Loans, the Decreasing Banks shall be entitled to compensation from the Borrowers as provided in Section 4.4 of the Existing Credit Agreement (as if the Borrowers had prepaid such Loans in an amount equal to the Acquired Portion on the Restatement Effective Date). The payment made by the Increasing Banks in respect of the Acquired Portion shall constitute a Loan made by the Increasing Banks on the Restatement Effective Date, and to the extent any Loan acquired by the Increasing Banks on the Restatement Effective Date is an Offshore Rate Loan and such date is not the last day of an Interest Period for such Loan, such Loan shall accrue interest at the rate then applicable to such Loan until such last day; provided, however, that the Borrowers shall compensate the Increasing Banks for an amount equal to the amount, if any, by which the cost to the Increasing Banks of funding the amount of each such Loan in the respective market for the period from such date to the last day of the then Interest Period for such Loan exceeds such applicable rate.

11.11 Confidentiality. Each of the Agent and the Banks agrees to maintain the confidentiality of the Information (as defined below), except that Information may be disclosed (a) to its and its Affiliates' directors, officers, employees and agents, including accountants, legal counsel and other advisors (it being understood that the Persons to whom such disclosure is made will be informed of the confidential nature of such Information and instructed to keep such Information confidential); (b) to the extent requested by any regulatory authority; (c) to the extent required by applicable laws or regulations or by any subpoena or similar legal process; (d) to any other party to this Agreement; (e) in connection with the exercise of any remedies hereunder or any suit, action or proceeding relating to this Agreement or the enforcement of rights hereunder; (f) subject to an agreement containing provisions substantially the same as those of this Section, to (i) any Eligible Assignee of or Participant in, or any prospective Eligible Assignee of or Participant in, any of its rights or obligations under this Agreement or (ii) any direct or indirect contractual counterparty or prospective counterparty (or such contractual counterparty's or prospective counterparty's professional advisor) to any credit derivative transaction relating to obligations of the Obligors; (g) with the written consent of the Borrowers; (h) to the extent such Information (i) becomes publicly available other than as a result of a breach of this Section or (ii) becomes available to the Agent or any Bank on a nonconfidential

basis from a source other than the Borrowers; or (i) to the National Association of Insurance Commissioners or any other similar organization. In addition, the Agent and the Banks may disclose the existence of this Agreement and information about this Agreement to market data collectors, similar service providers to the lending industry, and service providers to the Agent and the Banks in connection with the administration and management of this Agreement, the other Loan Documents, the Commitments, and the Credit Extensions; provided, however, that information disclosed by the Agent or any Bank to any such market data collectors or similar service providers shall be of a type generally provided to such Persons in other transactions. For the purposes of this Section 11.11, "Information" means all information received from any Obligor relating to any Obligor or its business. Any Person required to maintain the confidentiality of Information as provided in this Section shall be considered to have complied with its obligation to do so if such Person has exercised the same degree of care to maintain the confidentiality of such Information as such Person would accord to its own confidential information. Each of the Agent, the Banks and the Participants shall promptly notify the Company of its receipt of any subpoena or similar process or authority, unless prohibited therefrom by the issuing Person.

11.12 Set-off. In addition to any rights and remedies of the Banks provided by law, upon the occurrence and during the continuance of any Event of Default, each Bank is authorized at any time and from time to time, without prior notice to the Borrowers or any other Obligor, any such notice being waived by the Borrowers (on their own behalf and on behalf of each Obligor) to the fullest extent permitted by law, to set off and apply any and all deposits (general or special, time or demand, provisional or final) at any time held by, and other indebtedness at any time owing by, such Bank to or for the credit or the account of the respective Obligors against any and all Obligations owing to such Bank hereunder or under any other Loan Document, now or hereafter existing, irrespective of whether or not the Agent or such Bank shall have made demand under this Agreement or any other Loan Document and although such Obligations may be contingent or unmatured or denominated in a currency different from that of the applicable deposit or indebtedness. Each Bank agrees promptly to notify the Borrowers and the Agent after any such set-off and application made by such Bank; provided, however, that the failure to give such notice shall not affect the validity of such set-off and application.

11.13 Notification of Addresses; etc. Each Bank shall notify the Agent in writing of any changes in the address to which notices to the Bank should be directed, of addresses of any Lending Office, of payment instructions in respect of all payments to be made to it hereunder and of such other administrative information as the Agent shall reasonably request.

11.14 Counterparts. This Agreement may be executed in any number of separate counterparts, each of which, when so executed, shall be deemed an original, and all of said counterparts taken together shall be deemed to constitute but one and the same instrument.

11.15 Severability. The illegality or unenforceability of any provision of this Agreement or any instrument or agreement required hereunder shall not in any way affect or impair the legality or enforceability of the remaining provisions of this Agreement or any instrument or agreement required hereunder.

11.16 No Third Parties Benefited. This Agreement is made and entered into for the sole protection and legal benefit of the Borrowers, the Banks, the Agent and the Agent-Related Persons, and their permitted successors and assigns, and no other Person shall be a direct or indirect legal beneficiary of, or have any direct or indirect cause of action or claim in connection with, this Agreement or any of the other Loan Documents.

11.17 Governing Law and Jurisdiction. (a) THIS AGREEMENT AND THE NOTES SHALL BE GOVERNED BY, AND CONSTRUED IN ACCORDANCE WITH, THE LAW OF THE STATE OF NEW YORK; PROVIDED, THAT THE AGENT AND THE BANKS SHALL RETAIN ALL RIGHTS ARISING UNDER FEDERAL LAW.

(b) ANY LEGAL ACTION OR PROCEEDING WITH RESPECT TO THIS AGREEMENT OR ANY OTHER LOAN DOCUMENT MAY BE BROUGHT IN THE COURTS OF THE STATE OF NEW YORK OR OF THE UNITED STATES FOR THE SOUTHERN DISTRICT OF NEW YORK, AND BY EXECUTION AND DELIVERY OF THIS AGREEMENT, EACH OF THE BORROWERS, THE AGENT AND THE BANKS CONSENTS, TO THE EXTENT PERMITTED BY APPLICABLE LAW, FOR ITSELF AND IN RESPECT OF ITS PROPERTY, TO THE NON-EXCLUSIVE JURISDICTION OF THOSE COURTS. EACH OF THE BORROWERS, THE AGENT AND THE BANKS IRREVOCABLY WAIVES ANY OBJECTION, INCLUDING ANY OBJECTION TO THE LAYING OF VENUE OR BASED ON THE GROUNDS OF FORUM NON CONVENIENS, WHICH IT MAY NOW OR HEREAFTER HAVE TO THE BRINGING OF ANY ACTION OR PROCEEDING IN SUCH JURISDICTION IN RESPECT OF THIS AGREEMENT OR ANY DOCUMENT RELATED HERETO. THE BORROWERS, THE AGENT AND THE BANKS EACH WAIVE PERSONAL SERVICE OF ANY SUMMONS, COMPLAINT OR OTHER PROCESS, WHICH MAY BE MADE BY ANY OTHER MEANS PERMITTED BY NEW YORK LAW.

11.18 Waiver of Jury Trial. EACH OF THE BORROWERS, THE BANKS AND THE AGENT WAIVES ITS RIGHTS TO A TRIAL BY JURY OF ANY CLAIM OR CAUSE OF ACTION BASED UPON OR ARISING OUT OF OR RELATED TO THIS AGREEMENT, THE OTHER LOAN DOCUMENTS, OR THE TRANSACTIONS CONTEMPLATED HEREBY OR THEREBY, IN ANY ACTION, PROCEEDING OR OTHER LITIGATION OF ANY TYPE BROUGHT BY ANY OF THE PARTIES AGAINST ANY OTHER PARTY OR ANY AGENT-RELATED PERSON, PARTICIPANT OR ASSIGNEE, WHETHER WITH RESPECT TO CONTRACT CLAIMS, TORT CLAIMS, OR OTHERWISE. EACH OF THE BORROWERS, THE BANKS AND THE AGENT AGREES THAT ANY SUCH CLAIM OR CAUSE OF ACTION SHALL BE TRIED BY A COURT TRIAL WITHOUT A JURY. WITHOUT LIMITING THE FOREGOING, THE PARTIES FURTHER AGREE THAT THEIR RESPECTIVE RIGHT TO A TRIAL BY JURY IS WAIVED BY OPERATION OF THIS SECTION AS TO ANY ACTION, COUNTERCLAIM OR OTHER PROCEEDING WHICH SEEKS, IN WHOLE OR IN PART, TO CHALLENGE THE VALIDITY OR ENFORCEABILITY OF THIS AGREEMENT OR THE OTHER LOAN DOCUMENTS OR ANY PROVISION HEREOF OR THEREOF. THIS WAIVER SHALL APPLY TO ANY SUBSEQUENT AMENDMENTS, RENEWALS, SUPPLEMENTS OR MODIFICATIONS TO THIS AGREEMENT AND THE OTHER LOAN DOCUMENTS.

11.19 Entire Agreement. This Agreement, together with the other Loan Documents, comprises the complete and integrated agreement of the parties on the subject matter hereof and thereof and supersedes all prior agreements, written or oral, on such subject matter. In the event of any conflict between the provisions of this Agreement and those of any other Loan Document (other than the Collateral Agency Agreement or any other Security Document), the provisions of this Agreement shall control; provided, that the inclusion of supplemental rights or remedies in favor of the Agent, the Banks, the Collateral Agent or any holder of Parity Debt in any other Loan Document shall not be deemed a conflict with this Agreement. Each Loan Document was drafted with the joint participation of the respective parties thereto and shall be construed neither against nor in favor of any party, but rather in accordance with the fair meaning thereof.

11.20 Collateral Agency Agreement. THIS AGREEMENT IS SUBJECT TO THE TERMS AND CONDITIONS CONTAINED IN THE COLLATERAL AGENCY AGREEMENT (AS DEFINED IN THIS AGREEMENT), WHICH COLLATERAL AGENCY AGREEMENT, AMONG OTHER THINGS, ESTABLISHES CERTAIN RIGHTS WITH RESPECT TO THE SECURITY FOR THIS AGREEMENT AND THE SHARING OF PROCEEDS THEREOF WITH CERTAIN OTHER SECURED CREDITORS (AS DEFINED IN THE COLLATERAL AGENCY AGREEMENT). COPIES OF SUCH COLLATERAL AGENCY AGREEMENT WILL BE FURNISHED TO ANY BANK UPON REQUEST TO THE COMPANY.

11.21 Ratification and Confirmation of the Security Documents. Except as specifically amended by this Agreement, and the documents executed and delivered in connection herewith, each of the Security Documents, including without limitation the General Security Agreement, shall remain in full force and effect and are hereby ratified and confirmed.

11.22 Interest Rate Limitation. Notwithstanding anything to the contrary contained in any Loan Document, the interest paid or agreed to be paid under the Loan Documents shall not exceed the maximum rate of non-usurious interest permitted by applicable law (the "Maximum Rate"). If the Agent or any Bank shall receive interest in an amount that exceeds the Maximum Rate, the excess interest shall be applied to the principal of the Loans or, if it exceeds such unpaid principal, refunded to the Borrower. In determining whether the interest contracted for, charged, or received by the Agent or a Bank exceeds the Maximum Rate, such Person may, to the extent permitted by applicable law, (a) characterize any payment that is not principal as an expense, fee, or premium rather than interest, (b) exclude voluntary prepayments and the effects thereof, and (c) amortize, prorate, allocate, and spread in equal or unequal parts the total amount of interest throughout the contemplated term of the Obligations hereunder.

11.23 Survival of Representations and Warranties. All representations and warranties made hereunder and in any other Loan Document or other document delivered pursuant hereto or thereto or in connection herewith or therewith shall survive the execution and delivery hereof and thereof. Such representations and warranties have been or will be relied upon by the Agent and each Bank, regardless of any investigation made by the Agent or any Bank or on their behalf and notwithstanding that the Agent or any Bank may have had notice or knowledge of any Default at the time of any Credit Extension, and shall continue in full force and effect as long as any Loan or any other Obligation hereunder shall remain unpaid or unsatisfied or any Letter of Credit shall remain outstanding.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be duly executed and delivered by their proper and duly authorized officers as of the day and year first above written.

AMERIGAS PROPANE, L.P.

By: AMERIGAS PROPANE, INC.,
as General Partner

By: -----
Name: Martha B. Lindsay
Title: Vice President-Finance

AMERIGAS PROPANE, INC.

By: -----
Name: Martha B. Lindsay
Title: Vice President-Finance

PETROLANE INCORPORATED

By: -----
Name: Martha B. Lindsay
Title: Vice President-Finance

BANK OF AMERICA, N.A., as Agent

By:

Name: David Price
Title: Vice President

BANK OF AMERICA, N.A., as a Bank,
Swing Line Bank and an Issuing Bank

By:

Name: Claire Liu
Title: Managing Director

ALLFIRST BANK

By: -----

Name: -----

Title: -----

THE BANK OF NEW YORK

By: -----

Name: -----

Title: -----

CITICORP USA, INC.

By: -----

Name: -----

Title: -----

CREDIT SUISSE FIRST BOSTON, acting
through its Cayman Islands Branch

By:

Name:

Title:

MELLON BANK, N.A.

By: -----

Name: -----

Title: -----

PNC BANK, NATIONAL ASSOCIATION

By: -----

Name: -----

Title: -----

UNION BANK OF CALIFORNIA

By: -----

Name: -----

Title: -----

WACHOVIA BANK, N.A.

By: -----

Name: -----

Title: -----

Each of the undersigned hereby acknowledges and agrees to the foregoing Second Amended and Restated Credit Agreement and confirms that its Subsidiary Guarantee and its Subsidiary Security Agreement shall remain in full force and effect notwithstanding the execution of such Second Amended and Restated Credit Agreement and the consummation of the transactions described or otherwise contemplated therein.

Date: August 22, 2002

AMERIGAS PROPANE PARTS & SERVICE,
INC.

By: -----
Name: Martha B. Lindsay
Title: Vice President-Finance

AMERIGAS EAGLE PROPANE, INC.
(formerly Columbia Propane
Corporation)

By: -----
Name: Martha B. Lindsay
Title: Vice President-Finance

AMERIGAS EAGLE HOLDINGS, INC.
(formerly CP Holdings, Inc.)

By: -----
Name: Martha B. Lindsay
Title: Vice President-Finance

SUMMARY OF TERMS

AMERIGAS PROPANE, INC.

DISCRETIONARY LONG-TERM INCENTIVE PLAN FOR NON-EXECUTIVE KEY EMPLOYEES

PURPOSE

- o Recognize and motivate high-potential individuals
- o Recognize and reward superior performance
- o Provide a retention incentive
- o Align interests of key employees with those of AmeriGas Partners, L.P. Unitholders

ELIGIBILITY

- o Generally, exempt-level employees, Grade 18 or above (non-officers); and
- o Identified by senior management as able to make substantial contributions to the business of the Partnership
- o No more than one award every three years

NOMINATION AND SELECTION

- o Any officer can nominate an individual for an award
- o Criteria for nomination:
 - o Superior past performance which is expected to continue; and
 - o Performance which demonstrates potential to make significant long-term contributions to the Partnership; or
 - o Possession of those skills which, with development, may qualify individual for significant additional future responsibilities
- o Committee of the CEO, Senior Vice President, Vice President - Human Resources and one Regional Vice President of AmeriGas Propane, Inc. selects award recipients from nominees

AWARDS

- o Target award is 750 Common Units of AmeriGas Partners, L.P.
- o Units will be restricted and will not receive or accrue any Partnership distributions for three years from the date of the Award
- o Payout at the end of three years will be made in certificates representing Common Units (approximately two-thirds or 500 Units) and cash (fair market value of 250 Common Units) to be used as an offset to the recipient's income tax withholding obligation
- o Recipients who terminate employment for any reason, voluntarily or involuntarily, prior to the end of the three-year restriction period will forfeit the entire Award

CONSOLIDATED BALANCE SHEETS
(Thousands of dollars)

	September 30,	
	2002	2001
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 47,400	\$ 32,489
Accounts receivable (less allowances for doubtful accounts of \$7,588 and \$10,792, respectively)	83,274	102,392
Accounts receivable - related parties	6,862	3,352
Inventories	62,496	73,072
Prepaid expenses and other current assets	31,238	18,955
Total current assets	231,270	230,260
Property, plant and equipment (less accumulated depreciation and amortization of \$408,590 and \$347,898, respectively)	611,550	627,640
Goodwill and excess reorganization value	589,923	589,878
Intangible assets (less accumulated amortization of \$8,651 and \$5,364, respectively)	22,586	26,870
Other assets	17,289	21,774
Total assets	\$1,472,618	\$ 1,496,422
LIABILITIES AND PARTNERS' CAPITAL		
Current liabilities:		
Current maturities of long-term debt	\$ 60,398	\$ 87,178
Bank loans	10,000	--
Accounts payable - trade	81,891	73,692
Accounts payable - related parties	5,003	3,623
Employee compensation and benefits accrued	22,390	27,834
Interest accrued	34,492	32,854
Customer deposits and advances	53,177	48,540
Other current liabilities	40,473	51,969
Total current liabilities	307,824	325,690
Long-term debt	885,386	918,726
Other noncurrent liabilities	44,810	42,860
Commitments and contingencies (note 11)		
Minority interests	6,232	5,641
Partners' capital:		
Common unitholders (units issued - 39,541,286 and 36,761,239, respectively)	201,660	187,001
Subordinated unitholders (units issued - 9,891,072)	17,846	28,513
General partner	2,214	2,174
Accumulated other comprehensive income (loss)	6,646	(14,183)
Total partners' capital	228,366	203,505
Total liabilities and partners' capital	\$1,472,618	\$ 1,496,422

See accompanying notes to consolidated financial statements.

CONSOLIDATED STATEMENTS OF OPERATIONS
(Thousands of dollars, except per unit)

	Year Ended September 30,		
	2002	2001	2000
Revenues:			
Propane	\$ 1,191,649	\$ 1,322,934	\$ 1,022,967
Other	116,231	95,430	97,089
	1,307,880	1,418,364	1,120,056
Costs and expenses:			
Cost of sales - propane	584,687	798,166	586,905
Cost of sales - other	47,383	37,809	41,376
Operating and administrative expenses	468,817	379,993	342,720
Depreciation and amortization	66,104	74,760	67,381
Equity investee (income)	(288)	--	--
Other (income), net	(3,363)	(6,154)	(8,533)
	1,163,340	1,284,574	1,029,849
Operating income	144,540	133,790	90,207
Interest expense	(87,839)	(80,396)	(74,764)
Income before income taxes	56,701	53,394	15,443
Income tax (expense) benefit	(340)	327	15
Minority interests	(995)	(706)	(262)
Income before accounting changes	55,366	53,015	15,196
Cumulative effect of accounting changes	--	12,494	--
Net income	\$ 55,366	\$ 65,509	\$ 15,196
General partner's interest in net income	\$ 554	\$ 655	\$ 152
Limited partners' interest in net income	\$ 54,812	\$ 64,854	\$ 15,044
Income per limited partner unit - basic and diluted:			
Income before accounting changes	\$ 1.12	\$ 1.18	\$ 0.36
Cumulative effect of accounting changes	--	0.28	--
Net income per limited partner unit	\$ 1.12	\$ 1.46	\$ 0.36
Average limited partner units outstanding:			
Basic	48,909	44,453	41,969
Diluted	48,932	44,453	41,969

See accompanying notes to consolidated financial statements.

CONSOLIDATED STATEMENTS OF CASH FLOWS
(Thousands of dollars)

	Year Ended September 30,		
	2002	2001	2000
CASH FLOWS FROM OPERATING ACTIVITIES			
Net income	\$ 55,366	\$ 65,509	\$ 15,196
Adjustments to reconcile net income to net cash provided by operating activities:			
Cumulative effect of accounting changes	--	(12,494)	--
Depreciation and amortization	66,104	74,760	67,381
Other, net	7,748	2,920	(1,857)
Net change in:			
Accounts receivable	8,717	4,893	(33,839)
Inventories	10,576	3,638	(7,775)
Accounts payable	9,579	(5,511)	25,906
Other current assets and liabilities	1,430	19,296	(3,502)
Net cash provided by operating activities	159,520	153,011	61,510
CASH FLOWS FROM INVESTING ACTIVITIES			
Expenditures for property, plant and equipment	(53,472)	(37,890)	(30,427)
Proceeds from disposals of assets	9,849	5,347	7,404
Acquisitions of businesses, net of cash acquired	(736)	(205,571)	(55,640)
Net cash used by investing activities	(44,359)	(238,114)	(78,663)
CASH FLOWS FROM FINANCING ACTIVITIES			
Distributions	(108,504)	(98,435)	(93,266)
Minority interest activity	(624)	2,374	(1,055)
Increase (decrease) in bank loans	10,000	(30,000)	8,000
Issuance of long-term debt	40,900	252,833	196,000
Repayment of long-term debt	(99,149)	(110,767)	(82,121)
Proceeds from issuance of Common Units	56,556	39,836	--
Proceeds from sale of AmeriGas OLP interest	--	50,000	--
Capital contributions from General Partner	571	956	--
Net cash provided (used) by financing activities	(100,250)	106,797	27,558
Cash and cash equivalents increase	\$ 14,911	\$ 21,694	\$ 10,405
CASH AND CASH EQUIVALENTS			
End of year	\$ 47,400	\$ 32,489	\$ 10,795
Beginning of year	32,489	10,795	390
Increase	\$ 14,911	\$ 21,694	\$ 10,405

See accompanying notes to consolidated financial statements.

CONSOLIDATED STATEMENTS OF PARTNERS' CAPITAL
(Thousands of dollars, except unit data)

	Number of units		Common	Subordinated	General partner	Accumulated other comprehensive income (loss)	Total partners' capital
	Common	Subordinated					
Balance September 30, 1999	32,078,293	9,891,072	\$177,947	\$ 53,756	\$2,338	\$ --	\$234,041
Net income			11,498	3,546	152		15,196
Distributions			(70,573)	(21,760)	(933)		(93,266)
Balance September 30, 2000	32,078,293	9,891,072	118,872	35,542	1,557	--	155,971
Net income			50,123	14,731	655		65,509
Cumulative effect of change in accounting principle - SFAS No. 133						8,921	8,921
Net gains on derivative instruments						276	276
Reclassification of net gains on derivative instruments						(23,380)	(23,380)
Comprehensive income			50,123	14,731	655	(14,183)	51,326
Distributions			(75,691)	(21,760)	(984)		(98,435)
Common Units issued in connection with acquisitions	2,382,946		53,861		544		54,405
Common Units issued in connection with public offering	2,300,000		39,836		402		40,238
Balance September 30, 2001	36,761,239	9,891,072	187,001	28,513	2,174	(14,183)	203,505
Net income			43,719	11,093	554		55,366
Net losses on derivative instruments						(10,664)	(10,664)
Reclassification of net losses on derivative instruments						31,493	31,493
Comprehensive income			43,719	11,093	554	20,829	76,195
Distributions			(85,659)	(21,760)	(1,085)		(108,504)
Common Units issued in connection with executive compensation plan	2,000		43				43
Common Units issued in connection with public offering	2,428,047		49,623		501		50,124
Common Units sold to General Partner	350,000		6,933		70		7,003
Balance September 30, 2002	39,541,286	9,891,072	\$201,660	\$ 17,846	\$2,214	\$ 6,646	\$228,366

See accompanying notes to consolidated financial statements.

NOTE 1 - PARTNERSHIP ORGANIZATION AND FORMATION

AmeriGas Partners, L.P. ("AmeriGas Partners") was formed on November 2, 1994, and is a publicly traded limited partnership. AmeriGas Partners conducts a national propane distribution business through its principal operating subsidiaries AmeriGas Propane, L.P. ("AmeriGas OLP") and AmeriGas OLP's subsidiary, AmeriGas Eagle Propane, L.P. ("Eagle OLP"). AmeriGas Partners, AmeriGas OLP and Eagle OLP are Delaware limited partnerships. AmeriGas OLP and Eagle OLP are collectively referred to herein as "the Operating Partnerships," and AmeriGas Partners, the Operating Partnerships and all of their subsidiaries are collectively referred to herein as "the Partnership" or "we."

The Operating Partnerships are engaged in the distribution of propane and related equipment and supplies. The Operating Partnerships comprise the largest retail propane distribution business in the United States serving residential, commercial, industrial, motor fuel and agricultural customers from locations in 46 states, including Alaska and Hawaii.

At September 30, 2002, AmeriGas Propane, Inc. (the "General Partner"), an indirect wholly owned subsidiary of UGI Corporation ("UGI"), held a 1% general partner interest in AmeriGas Partners and a 1.01% general partner interest in AmeriGas OLP. The General Partner and its wholly owned subsidiary Petrolane Incorporated ("Petrolane," a predecessor company of the Partnership) also owned 9,891,072 Subordinated Units and 14,633,932 Common Units of AmeriGas Partners. The remaining 24,907,354 Common Units are publicly held. These Common and Subordinated units represent limited partner interests in AmeriGas Partners. Effective November 18, 2002, the 9,891,072 Subordinated Units held by the General Partner as of September 30, 2002 were converted to Common Units (see Note 17).

AmeriGas Partners holds a 99% limited partner interest in AmeriGas OLP. AmeriGas OLP, indirectly through subsidiaries, owns an effective 0.1% general partner interest and a direct approximate 99.8% limited partner interest in Eagle OLP. An unrelated third party (minority partner) holds an approximate 0.1% limited partner interest in Eagle OLP.

AmeriGas Partners and the Operating Partnerships have no employees. Employees of the General Partner conduct, direct and manage the activities of AmeriGas Partners and AmeriGas OLP. The General Partner also provides management and administrative services to AmeriGas Eagle Holdings, Inc. ("AEH"), the general partner of Eagle OLP, under a management services agreement. The General Partner is reimbursed monthly for all direct and indirect expenses it incurs on behalf of the Operating Partnerships.

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

CONSOLIDATION PRINCIPLES. The consolidated financial statements include the accounts of AmeriGas Partners and its majority-owned subsidiaries. We eliminate all significant intercompany accounts and transactions when we consolidate. We account for the General Partner's 1.01% interest in AmeriGas OLP and the minority partner's 0.1% limited partner interest in Eagle OLP as minority interests in the consolidated financial statements. The Partnership's 50% ownership interest in Atlantic Energy, Inc., a propane storage terminal located in Chesapeake, Virginia, is accounted for by the equity method.

USE OF ESTIMATES. We make estimates and assumptions when preparing financial statements in conformity with accounting principles generally accepted in the United States. These estimates and assumptions affect the reported amounts of assets and liabilities, revenues and expenses, as well as the disclosure of contingent assets and liabilities. Actual results could differ from these estimates.

REVENUE RECOGNITION. We recognize revenue from the sale of propane principally as product is delivered to customers. Revenue from the sale of appliances and equipment is recognized at the time of sale or installation. Revenue from repairs and maintenance is recognized upon completion of the service.

Effective October 1, 2000, we applied the guidance of Securities and Exchange Commission ("SEC") Staff Accounting Bulletin No. 101 entitled "Revenue Recognition" ("SAB 101") with respect to annually billed nonrefundable tank fees. Under the new accounting method, revenues from such fees are recorded on a straight-line basis over one year. Prior to the change in accounting, such revenues were recorded when billed. For a detailed description of this change in accounting and its impact on our results, see Note 4.

INVENTORIES. Our inventories are stated at the lower of cost or market. We determine cost using an average cost method for propane, specific identification for appliances, and the first-in, first-out ("FIFO") method for all other inventories.

PROPERTY, PLANT AND EQUIPMENT AND RELATED DEPRECIATION. We record property, plant and equipment at cost. The amounts we assign to property, plant and equipment of businesses we acquire are based upon estimated fair value at date of acquisition. We compute depreciation expense on plant and equipment using the straight-line method over estimated service lives generally ranging from 15 to 40 years for buildings and improvements; 7 to 30 years for storage and customer tanks and cylinders; and 2 to 10 years for vehicles, equipment, and office furniture and fixtures. Depreciation expense was \$61,993 in 2002, \$48,169 in 2001 and \$41,452 in 2000.

Effective October 1, 2000, we changed our method of accounting for costs to install Partnership-owned tanks at customer locations. Under the new accounting method, all costs to install such tanks, net of amounts billed to customers, are capitalized and amortized over the estimated period of benefit not exceeding ten years. For a detailed description of this change in accounting and its impact on our results, see Note 4.

INTANGIBLE ASSETS. The Partnership's intangible assets comprise the following at September 30:

	2002	2001

SUBJECT TO AMORTIZATION:		
Customer relationships and noncompete agreements	\$ 31,237	\$ 32,234
Accumulated amortization	(8,651)	(5,364)
	-----	-----
	\$ 22,586	\$ 26,870

NOT SUBJECT TO AMORTIZATION:		
Goodwill	\$ 496,603	\$496,558
Excess reorganization value	93,320	93,320
	-----	-----
	\$ 589,923	\$589,878

Effective October 1, 2001, we early adopted the provisions of Statement of Financial Accounting Standards ("SFAS") No. 142, "Goodwill and Other Intangible Assets" ("SFAS 142"). SFAS 142 addresses the financial accounting and reporting for acquired goodwill and other intangible assets and supersedes Accounting Principles Board ("APB") Opinion No. 17, "Intangible Assets." SFAS 142 addresses the financial accounting and reporting for intangible assets acquired individually or with a group of other assets (excluding those acquired in a business combination) at acquisition and also addresses the financial accounting and reporting for goodwill and other intangible assets subsequent to their acquisition. Under SFAS 142, an intangible asset is amortized over its useful life unless that life is determined to be indefinite. Goodwill, including excess reorganization value, and other intangible assets with indefinite lives are not amortized but are subject to tests for impairment at least annually. In accordance with the provisions of SFAS 142, the Partnership ceased the amortization of goodwill and excess reorganization value effective October 1, 2001.

We amortize customer relationship and noncompete agreement intangibles over their estimated periods of benefit which do not exceed 15 years. Prior to the adoption of SFAS 142, we amortized goodwill resulting from purchase business combinations over 40 years, and excess reorganization value (resulting from Petrolane's July 1993 reorganization under Chapter 11 of the U.S. Bankruptcy Code) on a straight-line basis over 20 years. Amortization expense of intangible assets was \$3,287 in 2002. Amortization expense of intangible assets in 2001 and 2000, which includes amortization of goodwill and excess reorganization value prior to the adoption of SFAS 142, was \$25,767 and \$25,007, respectively. Estimated amortization expense of intangible assets during the next five fiscal years is as follows: Fiscal 2003 - \$2,902; Fiscal 2004 - \$2,772; Fiscal 2005 - \$2,469; Fiscal 2006 - \$1,937; Fiscal 2007 - \$1,382.

The following table provides reconciliations of reported and adjusted net income and diluted net income per limited partner unit as if SFAS 142 had been adopted as of October 1, 2000:

	Year Ended September 30,		
	2002	2001	2000

NET INCOME:			
Reported income before accounting changes	\$ 55,366	\$ 53,015	\$ 15,196
Add back goodwill and excess reorganization value amortization, net of adjustment to minority interests	--	23,570	23,117
	-----	-----	-----
Adjusted income before accounting changes	55,366	76,585	38,313
Cumulative effect of accounting changes	--	12,494	--

Adjusted net income	\$ 55,366	\$ 89,079	\$ 38,313

DILUTED INCOME PER			
LIMITED PARTNER UNIT:			
Reported income before accounting changes	\$ 1.12	\$ 1.18	\$ 0.36
Add back goodwill and excess reorganization value amortization, net of adjustment to minority interests	--	0.53	0.54

Adjusted income per unit before accounting changes	1.12	1.71	0.90
Cumulative effect of accounting changes	--	0.27	--

Adjusted net income per unit	\$ 1.12	\$ 1.98	\$ 0.90

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Thousands of dollars, except per unit amounts)

In accordance with the provisions of SFAS 142, we were required to perform a transitional goodwill impairment test by March 31, 2002. In addition, SFAS 142 requires that we perform an impairment test annually or more frequently if events or circumstances indicate that the value of goodwill might be impaired. No impairment to goodwill was recorded as a result of our SFAS 142 transitional impairment test or our annual impairment test completed during the fourth fiscal quarter of 2002.

OTHER ASSETS. Included in other assets are net deferred debt issuance costs of \$13,673 and \$14,811 at September 30, 2002 and 2001, respectively. We are amortizing these costs over the term of the related debt.

COMPUTER SOFTWARE COSTS. We include in property, plant and equipment costs associated with computer software we develop or obtain for use in our business. We amortize computer software costs on a straight-line basis over expected periods of benefit not exceeding seven years once the installed software is ready for its intended use.

CUSTOMER DEPOSITS. We offer certain of our customers prepayment programs which require customers to pay a fixed periodic amount, or to otherwise prepay a portion of their anticipated propane purchases. Customer prepayments, which exceed associated billings, are classified as customer deposits and advances on the Consolidated Balance Sheets.

ENVIRONMENTAL LIABILITIES. We accrue environmental investigation and clean-up costs when it is probable that a liability exists and the amount or range of amounts can be reasonably estimated. Our estimated liability for environmental contamination is reduced to reflect anticipated participation of other responsible parties but is not reduced for possible recovery from insurance carriers. We do not discount to present value the costs of future expenditures for environmental liabilities.

INCOME TAXES. AmeriGas Partners and the Operating Partnerships are not directly subject to federal income taxes. Instead, their taxable income or loss is allocated to their individual partners. The Operating Partnerships have corporate subsidiaries which are directly subject to federal income taxes. Accordingly, our Consolidated Financial Statements reflect income taxes related to these corporate subsidiaries. Net income for financial statement purposes may differ significantly from taxable income reportable to unitholders. This is a result of (1) differences between the tax basis and financial reporting basis of assets and liabilities and (2) the taxable income allocation requirements of the Amended and Restated Agreement of Limited Partnership of AmeriGas Partners, L.P. ("Partnership Agreement") and the Internal Revenue Code.

UNIT-BASED COMPENSATION. As permitted by SFAS No. 123, "Accounting for Stock-Based Compensation" ("SFAS 123"), we apply the provisions of APB Opinion No. 25, "Accounting for Stock Issued to Employees" ("APB 25"), in recording compensation expense for grants of equity instruments to employees. Our compensation expense under the provisions of APB 25 for all periods presented was not materially different from amounts determined under the provisions of SFAS 123. For a description of unit-based compensation and related disclosure, see Note 10.

NET INCOME PER UNIT. Net income per unit is computed by dividing net income, after deducting the General Partner's 1% interest, by the weighted average number of Common and Subordinated units outstanding. Potentially dilutive Common Units totaling 23,000 in 2002 result principally from Common Unit awards issued under AmeriGas Propane, Inc. incentive compensation plans. There were no potentially dilutive securities in 2001 and 2000.

DERIVATIVE INSTRUMENTS. Effective October 1, 2000, we adopted SFAS No. 133, "Accounting for Derivative Instruments and Hedging Activities" ("SFAS 133"). SFAS 133, as amended, establishes accounting and reporting standards for derivative instruments and for hedging activities. It requires that all derivative instruments be recognized as either assets or liabilities and measured at fair value. The accounting for changes in fair value depends upon the purpose of the derivative instrument and whether it is designated and qualifies for hedge accounting. To the extent a derivative instrument qualifies and is designated as a hedge of the variability of cash flows associated with a forecasted transaction ("cash flow hedge"), the effective portion of the gain or loss on such derivative instrument is generally reported in other comprehensive income and the ineffective portion, if any, is reported in net income. Such amounts reported in other comprehensive income are reclassified into net income when the forecasted transaction affects earnings. If a cash flow hedge is discontinued because it is probable that the forecasted transaction will not occur, the net gain or loss is immediately reclassified into earnings. To the extent derivative instruments qualify and are designated as hedges of changes in the fair value of an existing asset, liability or firm commitment ("fair value hedge"), the gain or loss on the hedging instrument is recognized in earnings along with changes in the fair value of the hedged asset, liability or firm commitment attributable to the hedged risk.

The adoption of SFAS 133 resulted in a cumulative effect charge to net income of \$736 and a cumulative effect increase to accumulated other comprehensive income of \$8,921. The increase in accumulated other comprehensive income is attributable to net gains on derivative instruments designated and qualifying as cash flow hedges on October 1, 2000.

Prior to the adoption of SFAS 133, gains or losses on derivative instruments associated with forecasted transactions generally were recorded in net income when the forecasted transactions affected earnings. If it became probable that the original forecasted transactions would not occur, we immediately recognized in net income any gains or losses on the derivative instruments.

For a detailed description of the derivative instruments we use, our objectives for using them, and related supplemental information required by SFAS 133, see Note 14.

CONSOLIDATED STATEMENTS OF CASH FLOWS. We define cash equivalents as all highly liquid investments with maturities of three months or less when purchased. We record cash equivalents at cost plus accrued interest, which approximates market value. We paid interest totaling \$86,556 in 2002, \$79,302 in 2001, and \$75,317 in 2000.

COMPREHENSIVE INCOME. Comprehensive income comprises net income and other comprehensive income (loss). Our other comprehensive income (loss) principally results from gains and losses on derivative instruments qualifying as cash flow hedges.

SEGMENT INFORMATION. We have determined that we have a single reportable operating segment which engages in the distribution of propane and related equipment and supplies. No single customer represents ten percent or more of consolidated revenues. In addition, virtually all of our revenues are derived from sources within the United States and virtually all of our long-lived assets are located in the United States.

RECENTLY ISSUED ACCOUNTING PRONOUNCEMENTS. The Financial Accounting Standards Board ("FASB") recently issued SFAS No. 143, "Accounting for Asset Retirement Obligations" ("SFAS 143"); SFAS No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets" ("SFAS 144"); SFAS No. 145, "Rescission of FASB Statements No. 4, 44, and 64, Amendment of FASB Statement No. 13, and Technical Corrections" ("SFAS 145"); and SFAS No. 146, "Accounting for Costs Associated with Exit or Disposal Activities" ("SFAS 146").

SFAS 143 addresses financial accounting and reporting for legal obligations associated with the retirement of tangible long-lived assets and the associated asset retirement costs. SFAS 143 requires that the fair value of a liability for an asset retirement obligation be recognized in the period in which it is incurred with a corresponding increase in the carrying value of the related asset. Entities shall subsequently charge the retirement cost to expense using a systematic and rational method over the related asset's useful life and adjust the fair value of the liability resulting from the passage of time through charges to operating expense. We adopted SFAS 143 effective October 1, 2002. The adoption of SFAS 143 did not have a material effect on our financial position or results of operations.

SFAS 144 supersedes SFAS No. 121, "Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to be Disposed Of" ("SFAS 121"), and the accounting and reporting provisions of APB Opinion No. 30, "Reporting the Results of Operations - Reporting the Effects of Disposal of a Segment of a Business, and Extraordinary, Unusual and Infrequently Occurring Events and Transactions," as it relates to the disposal of a segment of a business. SFAS 144 establishes a single accounting model for long-lived assets to be disposed of based upon the framework of SFAS 121, and resolves significant implementation issues of SFAS 121. The Partnership adopted SFAS 144 effective October 1, 2002. The adoption of SFAS 144 did not affect our financial position or results of operations.

SFAS 145 rescinded SFAS No. 4, "Reporting Gains and Losses from Extinguishment of Debt" (an amendment of APB Opinion No. 30) ("SFAS 4"), effective for fiscal years beginning after May 15, 2002. SFAS 4 had required that material gains and losses on extinguishment of debt be classified as an extraordinary item. Under SFAS 145, it is less likely that a gain or loss on extinguishment of debt would be classified as an extraordinary item in the Consolidated Statement of Income. Among other things, SFAS 145 also amends SFAS No. 13, "Accounting for Leases," to require that certain lease modifications that have economic effects similar to sale-leaseback transactions be accounted for in the same manner as sale-leaseback transactions. The provisions of SFAS 145 relating to leases were effective for transactions occurring after May 15, 2002. The application of SFAS 145 did not affect our financial position or results of operations during 2002.

SFAS 146 addresses accounting for costs associated with exit or disposal activities and replaces the guidance in Emerging Issues Task Force ("EITF") No. 94-3, "Liability Recognition for Certain Employee Termination Benefits and Other Costs to Exit an Activity." Generally, SFAS 146 requires that a liability for costs associated with an exit or disposal activity, including contract termination costs, employee termination benefits and other associated costs, be recognized when the liability is incurred. Under EITF No. 94-3, a liability was recognized at the date an entity committed to an exit plan. SFAS 146 will be effective for disposal activities initiated after December 31, 2002.

NOTE 3 - ACQUISITIONS

On August 21, 2001, AmeriGas Partners, through AmeriGas OLP, acquired the propane distribution businesses of Columbia Energy Group ("Columbia Propane Businesses") in a series of equity and asset purchases pursuant to the terms of the Purchase Agreement dated January 30, 2001, and Amended and Restated August 7, 2001 ("Columbia Purchase Agreement") by and among Columbia Energy Group ("CEG"), Columbia Propane Corporation ("Columbia Propane"), Columbia Propane, L.P. ("CPLP"), CP Holdings, Inc. ("CPH"), AmeriGas Partners, AmeriGas OLP, and the General Partner. The acquired businesses comprised the seventh largest retail marketer of propane in the United States with annual sales of over 300 million gallons from locations in 29 states. The acquired businesses were principally conducted through Columbia Propane and its approximate 99% owned subsidiary, CPLP (referred to after the acquisition as "Eagle OLP"). AmeriGas OLP acquired substantially all of the assets of Columbia Propane, including an indirect 1% general partner interest and an approximate 99% limited partnership interest in Eagle OLP.

The purchase price of the Columbia Propane Businesses consisted of \$201,750 in cash. In addition, AmeriGas OLP agreed to pay CEG for the amount of working capital, as defined, in excess of \$23,000. In April 2002, the Partnership's management and CEG agreed upon the amount of working capital acquired by AmeriGas OLP and AmeriGas OLP made an additional payment for working capital and other adjustments totaling \$736. The Columbia Purchase Agreement also provided for the purchase by CEG of limited partnership interests in AmeriGas OLP valued at \$50,000 for \$50,000 in cash, which interests were exchanged for 2,356,953 Common Units of AmeriGas Partners having an estimated fair value of \$54,422. Concurrently with the acquisition, AmeriGas Partners issued \$200,000 of 8.875% Senior Notes due May 2011, the net proceeds of which were contributed to AmeriGas OLP to finance the acquisition of the Columbia Propane Businesses, to fund related fees and expenses, and to repay debt outstanding under AmeriGas OLP's Bank Credit Agreement.

The operating results of the Columbia Propane Businesses are included in our consolidated results from August 21, 2001.

The following table identifies the components of the purchase price:

=====	
Cash paid	\$ 202,486
Cash received from sale of AmeriGas OLP limited partner interests	(50,000)
Fair value of AmeriGas Partners' Common Units issued in exchange for the AmeriGas OLP limited partner interests	54,422
Transaction costs and expenses	8,140
Involuntary employee termination benefits and relocation costs	2,618
Other liabilities and obligations incurred	1,031

Total	\$ 218,697
=====	

As of September 30, 2002, substantially all involuntary employee termination benefits and relocation costs had been paid.

The purchase price of the Columbia Propane Businesses has been allocated to the assets and liabilities acquired as follows:

=====	
Net current assets	\$ 16,741
Property, plant and equipment	182,761
Customer relationships and noncompete agreement (estimated useful life of 15 and 5 years, respectively)	19,878
Other assets and liabilities	(683)

Total	\$ 218,697
=====	

The following table presents unaudited pro forma income statement and per unit data for 2001 and 2000 as if the acquisition of the Columbia Propane Businesses had occurred as of the beginning of those years:

	2001	2000
=====		
Revenues	\$1,788,567	\$ 1,428,147
Income (loss) before accounting changes	\$ 51,637	\$ (53)
Net income (loss)	\$ 64,131	\$ (53)
Income per limited partner unit - basic and diluted:		
Income before accounting changes	\$ 1.10	\$ --
Net income	\$ 1.36	\$ --
=====		

The pro forma results of operations reflect the Columbia Propane Businesses' historical operating results after giving effect to adjustments directly attributable to the transaction that are expected to have a continuing impact. They are not adjusted for, among other things, the impact of normal weather conditions, operating synergies and anticipated cost savings. In our opinion, the unaudited pro forma results are not necessarily indicative of the actual results that

would have occurred had the acquisition of the Columbia Propane Businesses occurred as of the beginning of the years presented or of future operating results under our management.

During 2001, in addition to the acquisition of the Columbia Propane Businesses, we acquired several other small propane distribution businesses for \$147 in cash and 25,993 Common Units. During 2000, we acquired four retail propane businesses, including the West Coast propane operations of All Star Gas Corporation, for total cash consideration of \$55,640. The excess of the purchase price over the fair value of net assets acquired for the 2000 acquisitions was approximately \$38,000. In conjunction with these acquisitions, liabilities in the amount of \$2,861 were assumed. The pro forma effect of these transactions was not material to the Partnership's results of operations in 2001 and 2000.

All of our business acquisitions have been accounted for using the purchase method of accounting. Their results of operations are included in our consolidated results of operations from their respective dates of acquisition.

NOTE 4 - CHANGES IN ACCOUNTING

TANK FEE REVENUE RECOGNITION. In order to apply the guidance of SAB 101, effective October 1, 2000, we changed our method of accounting for annually billed nonrefundable tank fees. Prior to the change in accounting, nonrefundable tank fees for installed Partnership-owned tanks were recorded as revenue when billed. Under the new accounting method, revenues from such fees are being recorded on a straight-line basis over one year. As a result of this change in accounting, on October 1, 2000, we recorded a charge of \$5,984 representing the cumulative effect of the change in accounting on prior years. The change in accounting for nonrefundable tank fees did not have a material impact on reported revenues in 2002 and 2001, and would not have had a material impact on reported revenues in 2000. At September 30, 2002 and 2001, deferred revenues relating to nonrefundable tank fees were \$6,755 and \$6,153, respectively.

ACCOUNTING FOR TANK INSTALLATION COSTS. Effective October 1, 2000, we changed our method of accounting for tank installation costs which are not billed to customers. Prior to the change in accounting, costs to install Partnership-owned tanks at a customer location were expensed as incurred. Under the new accounting method, all such costs, net of amounts billed to customers, are capitalized in property, plant and equipment and amortized over the estimated period of benefit not exceeding ten years. We believe that the new accounting method better matches the costs of installing Partnership-owned tanks with the periods benefited. As a result of this change in accounting, on October 1, 2000, we recorded an increase of \$19,214 in net income representing the cumulative effect of the change in accounting on prior years. The change in accounting for tank installation costs did not have a material effect on 2001 net income.

CUMULATIVE EFFECT OF ACCOUNTING CHANGES AND PRO FORMA DISCLOSURE. The cumulative effect and related per limited partner unit amounts reflected on the 2001 Consolidated Statement of Income resulting from the above changes in accounting principles, as well as the cumulative effect resulting from the adoption of SFAS 133 (see Note 2), comprise the following:

	Cumulative Effect	Cumulative Effect Per Limited Partner Unit
Tank fees	\$ (5,984)	\$ (0.13)
Tank installation costs	19,214	0.43
SFAS 133	(736)	(0.02)
Total	\$ 12,494	\$ 0.28

The following table reflects unaudited pro forma net income and income per unit after applying retroactively the changes in accounting for tank installation costs and nonrefundable tank fees:

	As Reported	As Adjusted
Year Ended September 30, 2000:		
Net income	\$15,196	\$14,989
Net income per unit - basic and diluted	\$ 0.36	\$ 0.35

NOTE 5 - QUARTERLY DISTRIBUTIONS OF AVAILABLE CASH

The Partnership makes distributions to its partners approximately 45 days after the end of each fiscal quarter in a total amount equal to its Available Cash for such quarter. Available Cash generally means:

1. all cash on hand at the end of such quarter,
2. plus all additional cash on hand as of the date of determination resulting from borrowings after the end of such quarter,
3. less the amount of cash reserves established by the General Partner

in its reasonable discretion.

The General Partner may establish reserves for the proper conduct of the Partnership's business and for distributions during the next four quarters. In addition, certain of the Partnership's debt agreements require reserves be established for the payment of debt principal and interest.

Distributions of Available Cash have generally been made 98% to Common and Subordinated unitholders and 2% to the General Partner. The Partnership may pay an incentive distribution if Available Cash exceeds the Minimum Quarterly Distribution of \$0.55 ("MQD") on all units. If there was sufficient Available Cash, holders of Common Units had the right to receive the MQD, plus any arrearages, before the distribution of Available Cash to holders of Subordinated Units. Common Units will not accrue arrearages for any quarter after all the remaining Subordinated Units have been converted to Common Units pursuant to the terms of the Partnership Agreement. Effective November 18, 2002, the remaining Subordinated Units held by the General Partner as of September 30, 2002 were converted to Common Units (see Note 17).

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Thousands of dollars, except per unit amounts)

NOTE 6 - DEBT

Long-term debt comprises the following at September 30:

	2002	2001
=====		
AmeriGas Partners Senior Notes:		
8.875%, due May 2011 (of which \$40,000 in 2002 includes unamortized premium of \$1,550, effective rate - 8.25%)	\$ 241,550	\$ 200,000
10%, due April 2006 (less unamortized discount of \$223 and \$271, respectively, effective rate - 10.125%)	59,777	59,729
10.125%, due April 2007	85,000	100,000
AmeriGas OLP First Mortgage Notes:		
Series A, 9.34% - 11.71%, due April 2001 through April 2009 (including unamortized premium of \$7,884 and \$9,214, respectively, effective rate - 8.91%)	167,884	189,214
Series B, 10.07%, due April 2001 through April 2005 (including unamortized premium of \$2,304 and \$3,931, respectively, effective rate - 8.74%)	122,304	163,931
Series C, 8.83%, due April 2003 through April 2010	110,000	110,000
Series D, 7.11%, due March 2009 (including unamortized premium of \$2,168 and \$2,427, respectively, effective rate - 6.52%)	72,168	72,427
Series E, 8.50%, due July 2010 (including unamortized premium of \$149 and \$161, respectively, effective rate - 8.47%)	80,149	80,161
AmeriGas OLP Acquisition Facility	--	20,000
Other	6,952	10,442

Total long-term debt	945,784	1,005,904
Less current maturities (including net unamortized premium of \$2,887 and \$3,181, respectively)	(60,398)	(87,178)

Total long-term debt due after one year	\$ 885,386	\$ 918,726
=====		

Scheduled principal repayments of long-term debt for each of the next five fiscal years ending September 30 are as follows: 2003 - \$57,511; 2004 - \$55,063; 2005 - \$54,889; 2006 - \$113,247; 2007 - \$138,750.

AMERIGAS PARTNERS SENIOR NOTES. The 8.875% Senior Notes generally cannot be redeemed at our option prior to May 20, 2006. A redemption premium applies thereafter through May 19, 2009. However, prior to May 20, 2004, AmeriGas Partners may use the proceeds of a public offering of Common Units to redeem up to 33% of the 8.875% Senior Notes at 108.875% plus accrued and unpaid interest. The 10% Senior Notes generally cannot be redeemed at our option prior to their maturity. The 10.125% Senior Notes are redeemable prior to their maturity date. A redemption premium applies until April 15, 2004. In November 2001, AmeriGas Partners prepaid \$15,000 of 10.125% Senior Notes at a redemption price of 103.375%. AmeriGas Partners may, under certain circumstances following the disposition of assets or a change of control, be required to offer to prepay the Senior Notes.

AMERIGAS OLP FIRST MORTGAGE NOTES. AmeriGas OLP's First Mortgage Notes are collateralized by substantially all of its assets. The General Partner and Petrolane are co-obligors of the Series A, B, and C First Mortgage Notes, and the General Partner is co-obligor of the Series D and E First Mortgage Notes. AmeriGas OLP may prepay the First Mortgage Notes, in whole or in part. These prepayments include a make whole premium. Following the disposition of assets or a change of control, AmeriGas OLP may be required to offer to prepay the First Mortgage Notes, in whole or in part.

AMERIGAS OLP BANK CREDIT AGREEMENT. AmeriGas OLP's Second Amended and Restated Credit Agreement ("Bank Credit Agreement") consists of (1) a Revolving Credit Facility and (2) an Acquisition Facility. AmeriGas OLP's obligations under the Bank Credit Agreement are collateralized by substantially all of its assets. The General Partner and Petrolane are co-obligors of amounts outstanding under the Bank Credit Agreement.

Under the Revolving Credit Facility, AmeriGas OLP may borrow up to \$100,000 (including a \$35,000 sublimit for letters of credit) subject to restrictions in the AmeriGas Partners Senior Notes indentures (see "Restrictive Covenants" below). The Revolving Credit Facility may be used for working capital and general purposes of AmeriGas OLP. The Revolving Credit Facility expires October 1, 2003, but may be extended for additional one-year periods with the consent of the participating banks representing at least 80% of the commitments thereunder. AmeriGas OLP had borrowings under the Revolving Credit Facility totaling \$10,000 at September 30, 2002, which we classify as bank loans. There were no borrowings outstanding under the Revolving Credit Facility at September

30, 2001. Issued and outstanding letters of credit, which reduce available borrowings under the Revolving Credit Facility, totaled \$19,781 at September 30, 2002 and \$9,500 at September 30, 2001.

The Acquisition Facility provides AmeriGas OLP with the ability to borrow up to \$75,000 to finance the purchase of propane businesses or propane business assets. In addition, up to \$30,000 of the Acquisition Facility may be used for working capital purposes. The Acquisition Facility operates as a revolving facility through October 1, 2003, at which time amounts then outstanding will be immediately due and payable.

The Revolving Credit Facility and the Acquisition Facility permit AmeriGas OLP to borrow at prevailing interest rates, including the base rate, defined as the higher of the Federal Funds rate plus 0.50% or the agent bank's prime rate (4.75% at September 30, 2002), or at two-week, one-, two-, three-, or six-month Eurodollar Rate, as defined in the Bank Credit Agreement, plus a margin. The margin on Eurodollar Rate borrowings (which ranges from 1.00% to 2.25%), and the Bank Credit Agreement commitment fee rate (which ranges from 0.25% to 0.50%) are dependent upon AmeriGas OLP's ratio of funded debt to earnings before interest expense, income taxes, depreciation and amortization ("EBITDA"), each as defined in the Bank Credit Agreement. The weighted-average interest rate on Revolving Credit Facility borrowings at September 30, 2002 was 4.75%. There were no borrowings outstanding under the Acquisition Facility at September 30, 2002. The weighted-average interest rate on Acquisition Facility loans outstanding at September 30, 2001 was 4.08%. AmeriGas OLP had the ability to borrow an additional \$67,658 under the Acquisition Facility based upon eligible propane business and asset expenditures made through September 30, 2002.

GENERAL PARTNER FACILITY. AmeriGas OLP also has a Revolving Credit Agreement with the General Partner under which it may borrow up to \$20,000 for working capital and general purposes. This agreement is coterminous with, and generally comparable to, AmeriGas OLP's Revolving Credit Facility except that borrowings under the General Partner Facility are unsecured and subordinated to all senior debt of AmeriGas OLP. Interest rates on borrowings are based upon one-month offshore interbank offering rates. Commitment fees are determined in the same manner as fees under the Revolving Credit Facility. UGI has agreed to contribute up to \$20,000 to the General Partner to fund such borrowings.

RESTRICTIVE COVENANTS. The Senior Notes of AmeriGas Partners restrict the ability of the Partnership to, among other things, incur additional indebtedness, make investments, incur liens, issue preferred interests, prepay subordinated indebtedness, and effect mergers, consolidations and sales of assets. Under the Senior Notes indentures, AmeriGas Partners is generally permitted to make cash distributions equal to available cash, as defined, as of the end of the immediately preceding quarter, if certain conditions are met. These conditions include:

1. no event of default exists or would exist upon making such distributions and
2. the Partnership's consolidated fixed charge coverage ratio, as defined, is greater than 1.75-to-1.

If the ratio in item 2 above is less than or equal to 1.75-to-1, the Partnership may make cash distributions in a total amount not to exceed \$24,000 less the total amount of distributions made during the immediately preceding 16 fiscal quarters. At September 30, 2002, such ratio was 2.41-to-1.

The Bank Credit Agreement and the First Mortgage Notes restrict the incurrence of additional indebtedness and also restrict certain liens, guarantees, investments, loans and advances, payments, mergers, consolidations, asset transfers, transactions with affiliates, sales of assets, acquisitions and other transactions. The Bank Credit Agreement and First Mortgage Notes require the ratio of total indebtedness, as defined, to EBITDA, as defined (calculated on a rolling four-quarter basis or eight-quarter basis divided by two), to be less than or equal to 4.75-to-1 with respect to the Bank Credit Agreement and 5.25-to-1 with respect to the First Mortgage Notes. In addition, the Bank Credit Agreement requires that AmeriGas OLP maintain a ratio of EBITDA to interest expense, as defined, of at least 2.25-to-1 on a rolling four-quarter basis. Generally, as long as no default exists or would result, AmeriGas OLP is permitted to make cash distributions not more frequently than quarterly in an amount not to exceed available cash, as defined, for the immediately preceding calendar quarter. At September 30, 2002, the Partnership was in compliance with its financial covenants.

NOTE 7 - EMPLOYEE RETIREMENT PLANS

The General Partner sponsors a 401(k) savings plan for eligible employees. Participants in the savings plan may contribute a portion of their compensation on a before-tax basis. Generally, employee contributions are matched on a dollar-for-dollar (100%) basis up to 5% of eligible compensation. In conjunction with a short-term cost savings program, for the period March 1, 2002 to September 30, 2002, employee contributions were matched at a rate of 25% up to 5% of eligible compensation. The cost of benefits under our savings plan was \$2,904 in 2002, \$4,765 in 2001 and \$4,741 in 2000.

NOTE 8 - INVENTORIES

Inventories comprise the following at September 30:

	2002	2001
Propane gas	\$38,283	\$52,527
Materials, supplies and other	18,586	13,960
Appliances for sale	5,627	6,585

Total inventories

\$62,496

\$73,072

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In addition to inventories on hand, we also enter into contracts to purchase propane to meet a portion of our supply requirements. Generally, these contracts are one- or two-year agreements subject to annual review and call for payment based on either fixed prices or market prices at date of delivery.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Thousands of dollars, except per unit amounts)

NOTE 9 - PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment comprise the following at September 30:

	2002	2001
Land	\$ 64,672	\$ 62,248
Buildings and improvements	75,949	79,107
Transportation equipment	72,300	77,785
Storage facilities	83,528	72,764
Equipment, primarily cylinders and tanks	709,308	666,766
Other	14,383	16,868

Gross property, plant and equipment	1,020,140	975,538
Less accumulated depreciation and amortization	(408,590)	(347,898)

Net property, plant and equipment	\$ 611,550	\$ 627,640

NOTE 10 - PARTNERS' CAPITAL AND INCENTIVE COMPENSATION PLANS

Effective with the conversion of the remaining Subordinated Units on November 18, 2002 (see Note 17), the General Partner may, in its sole discretion, cause the Partnership to issue an unlimited number of additional Common Units and other equity securities of the Partnership ranking on a parity with the Common Units.

In December 2001 and January 2002, AmeriGas Partners sold an aggregate 2,428,047 Common Units in conjunction with an underwritten public offering at a public offering price of \$21.50 per unit. The net proceeds of the public offering and the associated capital contributions from the General Partner totaling \$50,635 were contributed to AmeriGas OLP and used to reduce Bank Credit Agreement borrowings and for working capital. In October 2001, AmeriGas Partners closed the sale of 350,000 Common Units to the General Partner at the trade-date market price of \$19.81 per unit. The proceeds of this sale and the associated capital contributions from the General Partner totaling \$7,075 were contributed to AmeriGas OLP which used the proceeds to reduce Bank Credit Agreement borrowings and for working capital. In October 2000, we sold 2,300,000 Common Units in conjunction with a public offering at a public offering price of \$18.44 per unit. The net proceeds from the Common Unit offering and the associated capital contributions from the General Partner totaling \$40,649 were used to reduce Bank Credit Agreement indebtedness and for working capital purposes.

Under the AmeriGas Propane, Inc. 2000 Long-Term Incentive Plan ("2000 Incentive Plan"), the General Partner may grant to key employees the rights to receive a total of 500,000 Common Units, or cash equivalent to the fair market value of such Common Units, upon the achievement of performance goals. In addition, the 2000 Incentive Plan may provide for the crediting of Partnership distribution equivalents to participants' accounts. Distribution equivalents will be paid in cash and such payment may, at the participant's request, be deferred. The actual number of Common Units (or their cash equivalents) ultimately issued, and the actual amount of distribution equivalents paid, is dependent upon the achievement of performance goals. Generally, each grant, unless paid, will terminate when the participant ceases to be employed by the General Partner. We also have a nonexecutive Common Unit plan under which the General Partner may grant awards of up to a total of 200,000 Common Units to key employees who do not participate in the 2000 Incentive Plan. Generally, awards under the nonexecutive plan vest at the end of a three-year period and will be paid in Common Units and cash. During 2002 and 2001, the General Partner made awards under the 2000 Incentive Plan and the nonexecutive plan representing 43,250 and 66,075 Common Units, respectively. We recorded compensation expense of \$1,018 in 2002 and \$497 in 2001 relating to these plans. At September 30, 2002 and 2001, awards representing 105,825 and 65,325 Common Units, respectively, were outstanding.

NOTE 11 - COMMITMENTS AND CONTINGENCIES

We lease various buildings and transportation, computer and office equipment under operating leases. Certain of the leases contain renewal and purchase options and also contain escalation clauses. Our aggregate rental expense for such leases was \$41,974 in 2002, \$32,709 in 2001 and \$28,990 in 2000.

Minimum future payments under noncancelable operating leases are as follows:

Year Ending September 30,	
2003	\$ 36,475
2004	30,893
2005	26,859
2006	22,323
2007	18,235
Thereafter	41,768

Total minimum operating lease payments	\$176,553

The Partnership has succeeded to certain lease guarantee obligations of Petrolane relating to Petrolane's divestiture of nonpropane operations before its 1989 acquisition by QFB Partners. Future lease payments under these leases total approximately \$20,000 at September 30, 2002. The leases expire through 2010 and some of them are currently in default. The Partnership has succeeded to the indemnity agreement of Petrolane by which Texas Eastern Corporation ("Texas Eastern"), a prior owner of Petrolane, agreed to indemnify Petrolane against any liabilities arising out of the conduct of businesses that do not relate to, and are not a part of, the propane business, including lease guarantees. In December 1999, Texas Eastern filed for dissolution under the Delaware General Corporation Law. In May 2001, Petrolane filed a declaratory judgment action in the Delaware Chancery Court seeking confirmation of

Texas Eastern's indemnification obligations and judicial supervision of Texas Eastern's dissolution to ensure that its indemnification obligations to Petrolane are paid or adequately provided for in accordance with law. Those proceedings are pending. In a Liquidation and Winding Up Agreement dated September 17, 2002, PanEnergy Corporation ("PanEnergy"), Texas Eastern's sole stockholder, agreed to assume all of Texas Eastern's liabilities as of December 20, 2002, to the extent of the value of Texas Eastern's assets transferred to PanEnergy as of that date (which is expected to exceed \$94 million), and to the extent that such liabilities arise within ten years from Texas Eastern's date of dissolution. Notwithstanding the dissolution proceeding, and based on Texas Eastern previously having satisfied directly defaulted lease obligations without the Partnership's having to honor its guarantee, we believe that the probability that the Partnership will be required to directly satisfy the lease obligations subject to the indemnification agreement is remote.

Columbia Propane, CPLP, and CPH (collectively, the "Company Parties") agreed to indemnify the former general partners of National Propane Partners, L.P. and certain of their affiliates (collectively, "National General Partners") against certain income tax and other losses that the National General Partners may sustain as a result of the 1999 acquisition by CPLP of the National Propane business (the "1999 Acquisition") or its operation of the business after the 1999 Acquisition.

CEG has agreed to indemnify AmeriGas Partners, AmeriGas OLP, the General Partner (collectively, the "Buyer Parties") and the Company Parties against any losses that they sustain under the 1999 Acquisition Agreement and related agreements ("Losses"), including claims asserted by the National General Partners ("National Claims"), to the extent such claims are based on acts or omissions of CEG or the Company Parties prior to the acquisition of the Columbia Propane Businesses by AmeriGas OLP on August 21, 2001 (the "2001 Acquisition"). The Buyer Parties have agreed to indemnify CEG against losses, including National Claims, to the extent such claims are based on acts or omissions of the Buyer Parties or the Company Parties after the 2001 Acquisition. The Seller and Buyer Parties have agreed to apportion certain losses resulting from a National Claim to the extent such losses result from the 2001 Acquisition itself.

We also have other contingent liabilities, pending claims and legal actions arising in the normal course of our business. We cannot predict with certainty the final results of these matters. However, it is reasonably possible that some of them could be resolved unfavorably to us. Management believes, after consultation with counsel, that damages or settlements, if any, recovered by the plaintiffs in such claims or actions will not have a material adverse effect on our financial position but could be material to our operating results or cash flows in future periods depending on the nature and timing of future developments with respect to these matters and the amounts of future operating results and cash flows.

NOTE 12 - RELATED PARTY TRANSACTIONS

Pursuant to the Partnership Agreement and a Management Services Agreement among AEH, the general partner of Eagle OLP, and the General Partner, the General Partner is entitled to reimbursement for all direct and indirect expenses incurred or payments it makes on behalf of the Partnership. These costs, which totaled \$262,398 in 2002, \$208,910 in 2001 and \$192,910 in 2000, include employee compensation and benefit expenses of employees of the General Partner and general and administrative expenses.

UGI provides certain financial and administrative services to the General Partner. UGI bills the General Partner for these direct and indirect corporate expenses and the General Partner is reimbursed by the Partnership for these expenses. Such corporate expenses totaled \$6,341 in 2002, \$5,276 in 2001 and \$3,985 in 2000. In addition, UGI and certain of its subsidiaries provide office space and automobile liability insurance to the Partnership. These expenses totaled \$1,502 in 2002, \$1,348 in 2001 and \$1,155 in 2000.

Subsequent to the Columbia Propane acquisition, the Partnership purchases propane on behalf of Atlantic Energy. Atlantic Energy reimburses AmeriGas OLP for its purchases plus interest as Atlantic Energy sells such propane to third parties or to the Partnership itself. The total dollar value of propane purchased on behalf of Atlantic Energy was \$11,370 and \$1,875 in 2002 and 2001, respectively. Purchases of propane by AmeriGas OLP from Atlantic Energy during 2002 and 2001 totaled \$12,131 and \$1,132, respectively.

AmeriGas OLP also provides other services to Atlantic Energy including accounting, insurance and other administrative services and is reimbursed for the related costs. Such costs were not material during 2002 or 2001. In addition, AmeriGas OLP enters into product cost hedging contracts on behalf of Atlantic Energy. When these contracts are settled, AmeriGas OLP is reimbursed the cost of any losses, or distributes the proceeds of any gains, to Atlantic Energy.

Amounts due from Atlantic Energy at September 30, 2002 and 2001 totaled \$5,243 and \$2,867, respectively, which amounts are included in accounts receivable - related parties in the Consolidated Balance Sheets.

NOTE 13 - OTHER CURRENT LIABILITIES

Other current liabilities comprise the following at September 30:

	2002	2001
Self-insured property and casualty liability	\$11,658	\$ 8,516
Taxes other than income taxes	5,344	6,922
Fair value of derivative instruments	3,330	12,958
Propane exchange liability	4,627	8,131
Deferred tank fee revenue	6,755	6,153
Other	8,759	9,289
Total other current liabilities	\$40,473	\$51,969

NOTE 14 - FINANCIAL INSTRUMENTS

In accordance with its propane price risk management policy, the Partnership uses derivative instruments, including price swap and option contracts and contracts for the forward sale of propane, to manage the cost of a portion of its forecasted purchases of propane and to manage market risk associated with propane storage inventories. These derivative instruments have been designated by the Partnership as cash flow or fair value hedges under SFAS 133. The fair values of these derivative instruments are affected by changes in propane product prices. In addition to these derivative instruments, the Partnership may also enter into contracts for the forward purchase of propane as well as fixed price supply agreements to manage propane market price risk. These contracts generally qualify for the normal purchases and normal sales exception of SFAS 133 and therefore are not adjusted to fair value.

We use fixed-rate long-term debt as a source of capital. When these long-term debt issues mature, we often refinance them with fixed-rate debt bearing then-existing market interest rates. On occasion, we enter into interest rate protection agreements ("IRPAs") to reduce market interest rate risk associated with these forecasted debt issuances. We designate these IRPAs as cash flow hedges. Gains or losses on IRPAs are included in other comprehensive income and are reclassified to interest expense as the interest expense on the associated debt issue affects earnings.

During the years ended September 30, 2002 and 2001, the net loss recognized in earnings representing cash flow hedge ineffectiveness was \$2,123 and \$326, respectively. Gains and losses included in accumulated other comprehensive income at September 30, 2002 relating to cash flow hedges will be reclassified into (1) cost of sales when the forecasted purchase of propane subject to the hedges impacts net income and (2) interest expense when interest on anticipated issuances of fixed-rate long-term debt is reflected in net income. Included in accumulated other comprehensive income at September 30, 2002 are net losses of approximately \$3,014 from IRPAs associated with forecasted issuances of ten-year debt generally anticipated to occur during the next two years. The amount of net loss which is expected to be reclassified into net income during the next twelve months is not material. The remaining net gain on derivative instruments included in accumulated other comprehensive income at September 30, 2002 of \$9,660 is principally associated with future purchases of propane generally anticipated to occur during the next twelve months. The actual amount of gains or losses on unsettled derivative instruments that ultimately is reclassified into net income will depend upon the value of such derivative contracts when settled. The fair value of derivative instruments is included in other current assets, other current liabilities and other noncurrent liabilities in the Consolidated Balance Sheets.

The carrying amounts of financial instruments included in current assets and current liabilities (excluding unsettled derivative instruments and current maturities of long-term debt) approximate their fair values because of their short-term nature. The carrying amounts and estimated fair values of our remaining financial instruments (including unsettled derivative instruments) at September 30 are as follows:

	Carrying Amount	Estimated Fair Value
2002:		
Propane swap and option contracts	\$ 9,771	\$ 9,771
Interest rate protection agreements	(2,758)	(2,758)
Long-term debt	945,784	982,869
2001:		
Propane swap, option and forward sales contracts	\$ (10,529)	\$ (10,529)
Interest rate protection agreements	(3,029)	(3,029)
Long-term debt	1,005,904	1,081,698

We estimate the fair value of long-term debt by using current market prices and by discounting future cash flows using rates available for similar type debt. Fair values of derivative instruments reflect the estimated amounts that we would receive or (pay) to terminate the contracts at the reporting date

based upon quoted market prices of comparable contracts.

We have financial instruments such as short-term investments and trade accounts receivable which could expose us to concentrations of credit risk. We limit our credit risk from short-term investments by investing only in investment-grade commercial paper and U.S. Government securities. The credit risk from trade accounts receivable is limited because we have a large customer base which extends across many different U.S. markets. We attempt to minimize our credit risk associated with our derivative financial instruments through the application of credit policies.

NOTE 15 - OTHER INCOME, NET

Other income, net, comprises the following:

	2002	2001	2000
Gain on sales of fixed assets	\$(1,719)	\$(2,413)	\$(3,577)
Finance charges	(2,169)	(2,435)	(1,889)
Derivative loss	2,123	326	-
Other	(1,598)	(1,632)	(3,067)
Total other income, net	\$(3,363)	\$(6,154)	\$(8,533)

NOTE 16 - QUARTERLY DATA (UNAUDITED)

The following unaudited quarterly data includes all adjustments (consisting only of normal recurring adjustments) which we consider necessary for a fair presentation. Our quarterly results fluctuate because of the seasonal nature of our propane business.

	December 31, 2001		March 31, 2002		June 30, 2002		September 30, 2002	
	2000	2001	2001	2002	2001	2002	2001	2002
Revenues	\$ 371,385	\$ 432,468	\$ 460,122	\$ 557,452	\$ 254,469	\$ 219,164	\$ 221,904	\$ 209,280
Operating income (loss)	\$ 41,980	\$ 56,841	\$ 104,644	\$ 94,680	\$ 11,769	\$ (5,707)	\$ (13,853)	\$ (12,024)
Income (loss) before changes in accounting	\$ 18,397	\$ 36,400	\$ 81,989	\$ 74,497	\$ (9,945)	\$ (24,346)	\$ (35,075)	\$ (33,536)
Changes in accounting	--	12,494	--	--	--	--	--	--
Net income (loss)	\$ 18,397	\$ 48,894	\$ 81,989	\$ 74,497	\$ (9,945)	\$ (24,346)	\$ (35,075)	\$ (33,536)
Net income (loss) per limited partner unit - basic and diluted:								
Income (loss) before accounting changes	\$ 0.38	\$ 0.82	\$ 1.64	\$ 1.67	\$ (0.20)	\$ (0.54)	\$ (0.70)	\$ (0.73)
Cumulative effect of accounting changes	--	0.28	--	--	--	--	--	--
Net income (loss) per unit	\$ 0.38	\$ 1.10	\$ 1.64	\$ 1.67	\$ (0.20)	\$ (0.54)	\$ (0.70)	\$ (0.73)

NOTE 17 - SUBSEQUENT EVENT - CONVERSION OF SUBORDINATED UNITS

Pursuant to the Partnership Agreement, the 9,891,072 Subordinated Units outstanding as of September 30, 2002, all of which are held by the General Partner, were eligible to convert to Common Units on the first day after the record date for any quarter ending on or after March 31, 2000 in respect of which:

- distributions of Available Cash from Operating Surplus (as defined in the Partnership Agreement) equal or exceed the MQD on each of the outstanding Common and Subordinated units for each of the four consecutive nonoverlapping four-quarter periods immediately preceding such date,
- the Adjusted Operating Surplus (as defined in the Partnership Agreement) generated during both (i) each of the two immediately preceding nonoverlapping four-quarter periods and (ii) the immediately preceding sixteen-quarter period, equals or exceeds the MQD on each of the Common and Subordinated units outstanding during those periods, and
- there are no arrearages on the Common Units.

In December 2002, the General Partner determined that the cash-based performance and distribution requirements had been met in respect of the quarter ended September 30, 2002. As a result, the remaining 9,891,072 Subordinated Units were converted to Common Units effective November 18, 2002. The conversion of the Subordinated Units did not result in an increase in the number of AmeriGas Partners limited partner units outstanding.

REPORT OF INDEPENDENT ACCOUNTANTS

TO THE PARTNERS OF AMERIGAS PARTNERS, L.P. AND THE
BOARD OF DIRECTORS OF AMERIGAS PROPANE, INC.:

In our opinion, the accompanying consolidated balance sheet and the related consolidated statements of operations, partners' capital and cash flows present fairly, in all material respects, the financial position of AmeriGas Partners, L.P. and its subsidiaries at September 30, 2002 and the results of their operations and their cash flows for the year then ended in conformity with accounting principles generally accepted in the United States of America. These financial statements are the responsibility of AmeriGas Propane, Inc.; our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit of these statements in accordance with auditing standards generally accepted in the United States of America, which require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion. The consolidated financial statements of AmeriGas Partners, L.P. and its subsidiaries as of September 30, 2001, and for each of the two years in the period ended September 30, 2001, were audited by other independent accountants who have ceased operations. Those independent accountants expressed an unqualified opinion on those financial statements in their report dated November 16, 2001.

As discussed in Note 2 to the consolidated financial statements, the Partnership adopted Statement of Financial Accounting Standards No. 142, Goodwill and Other Intangible Assets, in fiscal 2002.

/s/ PricewaterhouseCoopers LLP

Philadelphia, Pennsylvania
November 15, 2002,
except for Note 17 as to which
the date is December 16, 2002.

THIS REPORT IS A COPY OF THE PREVIOUSLY ISSUED ACCOUNTANT'S REPORT OF ARTHUR
ANDERSEN LLP AND HAS NOT BEEN REISSUED BY ARTHUR ANDERSEN LLP.

REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS

TO THE PARTNERS OF AMERIGAS PARTNERS, L.P. AND THE
BOARD OF DIRECTORS OF AMERIGAS PROPANE, INC.:

We have audited the accompanying consolidated balance sheets of AmeriGas Partners, L.P. and subsidiaries as of September 30, 2001 and 2000, and the related consolidated statements of operations, partners' capital and cash flows for each of the three years in the period ended September 30, 2001. These financial statements are the responsibility of the management of AmeriGas Propane, Inc. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the consolidated financial position of AmeriGas Partners, L.P. and subsidiaries as of September 30, 2001 and 2000, and the results of their operations and their cash flows for each of the three years in the period ended September 30, 2001, in conformity with accounting principles generally accepted in the United States.

As explained in Notes 2 and 4 to the financial statements, effective October 1, 2000, the Partnership changed its methods of accounting for tank installation costs and nonrefundable tank fees and also adopted the provisions of SFAS No. 133.

/s/ Arthur Andersen LLP

Philadelphia, Pennsylvania
November 16, 2001

GENERAL PARTNER'S REPORT

The Partnership's consolidated financial statements and other financial information contained in this Annual Report are prepared by the management of the General Partner, AmeriGas Propane, Inc., which is responsible for their fairness, integrity and objectivity. The consolidated financial statements and related information were prepared in accordance with accounting principles generally accepted in the United States of America and include amounts that are based on management's best judgments and estimates.

The General Partner maintains a system of internal controls. Management of the General Partner believes the system provides reasonable, but not absolute, assurance that assets are safeguarded and that transactions are executed in accordance with management's authorization and are properly recorded to permit the preparation of reliable financial information. There are limits in all systems of internal control, based on the recognition that the cost of the system should not exceed the benefits to be derived. We believe that the internal control system is cost effective and provides reasonable assurance that material errors or irregularities will be prevented or detected within a timely period. The internal control system and compliance therewith are monitored by UGI Corporation's internal audit staff.

The Audit Committee of the Board of Directors of the General Partner is composed of three members, none of whom is an employee of the General Partner. This Committee is responsible for overseeing the financial reporting process and the adequacy of controls, and for monitoring the independence of the Partnership's independent accountants and the performance of the independent accountants and internal audit staff. The Committee recommends to the Board of Directors the engagement of the independent accountants to conduct the annual audit of the Partnership's consolidated financial statements. The Committee is also responsible for maintaining direct channels of communication between the Board of Directors and both the independent accountants and internal auditors.

The independent accountants, who are appointed by the Board of Directors of the General Partner, perform certain procedures, including an evaluation of internal controls to the extent required by auditing standards generally accepted in the United States of America, in order to express an opinion on the consolidated financial statements and to obtain reasonable assurance that such financial statements are free of material misstatement.

/s/ Eugene V. N. Bissell

Eugene V. N. Bissell
Chief Executive Officer

/s/ Martha B. Lindsay

Martha B. Lindsay
Chief Financial Officer

/s/ Richard R. Eynon

Richard R. Eynon
Chief Accounting Officer

AMERIGAS PARTNERS, L.P. SUBSIDIARY LIST

EXHIBIT 21

Subsidiaries of AmeriGas Partners, L.P.	Ownership	State
-----	-----	-----
AmeriGas Finance Corp.	100%	DE
AmeriGas Propane, L.P.	98.99%	DE
AmeriGas Eagle Propane, L.P.	99%	DE
AmeriGas Eagle Parts & Service, Inc.	100%	PA
AmeriGas Propane Parts & Service, Inc.	100%	PA
AmeriGas Eagle Propane, Inc.	100%	DE
AmeriGas Eagle Holdings, Inc.	100%	DE
AmeriGas Eagle Finance Corp.	100%	DE
AP Eagle Finance Corp.	100%	DE

EXHIBIT 23

CONSENT OF INDEPENDENT ACCOUNTANTS

We hereby consent to the incorporation by reference in the Registration Statements on Form S-3 (Nos. 333-45902 and 333-83942) of AmeriGas Partners, L.P. of our report dated November 15, 2002, except as to the conversion of subordinated partnership units described in Note 17 which is as of December 16, 2002, relating to the financial statements and financial statement schedules, and our reports relating to AmeriGas Finance Corp., AmeriGas Eagle Finance Corp. and AP Eagle Finance Corp. dated November 15, 2002, which appear in this Form 10-K.

PricewaterhouseCoopers LLP

Philadelphia, Pennsylvania
December 23, 2002

CERTIFICATION BY THE CHIEF EXECUTIVE OFFICER AND CHIEF FINANCIAL OFFICER
RELATING TO A PERIODIC REPORT CONTAINING FINANCIAL STATEMENTS

I, Eugene V. N. Bissell, Chief Executive Officer, and I, Martha B. Lindsay, Chief Financial Officer, of each of AmeriGas Partners, L.P., a Delaware limited partnership (the "Partnership"), AmeriGas Finance Corp. ("Finance Corp."), AmeriGas Eagle Finance Corp. ("Eagle Finance Corp.") and AP Eagle Finance Corp. ("AP Finance Corp.") collectively, (the "Company") hereby certify that:

- (1) The Company's periodic report on Form 10-K for the period ended September 30, 2002 (the "Form 10-K") fully complies with the requirements of Section 13(a) of the Securities Exchange Act of 1934, as amended; and
- (2) The information contained in the Form 10-K fairly presents, in all material respects, the financial condition and results of operations of the Company.

* * *

CHIEF EXECUTIVE OFFICER

CHIEF FINANCIAL OFFICER

Eugene V. N. Bissell

Eugene V. N. Bissell

Martha B. Lindsay

Martha B. Lindsay

Date: December 20, 2002

Date: December 20, 2002